

# Zero and Beyond



Marc Rosenbaum, PE – South Mountain Company – Martha's Vineyard, MA



# Overview

- Basis
- Where the energy goes
- Production and consumption
- Reduction strategies
- Solar electric (PV) components, guidelines, issues
- Thoughts about where we are heading

# Basis

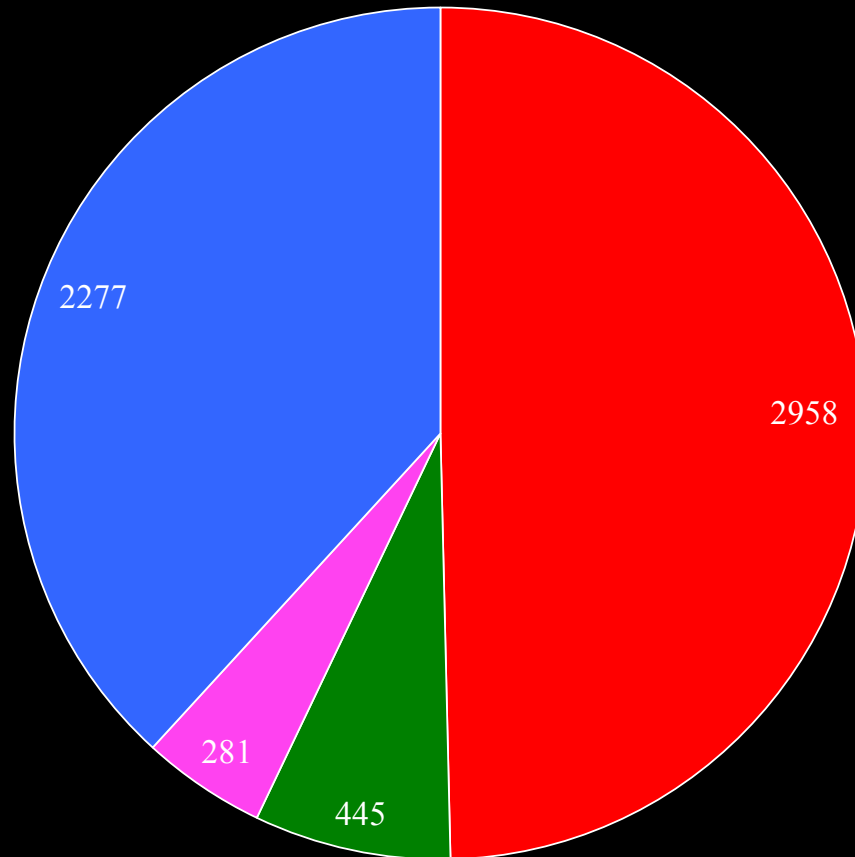
- Zero (or better!) net annual site energy
- All electric buildings using air source heat pumps
- Renewable energy is from grid-interconnected, on-site PV
- Experience from MA, NH, and VT superinsulated houses
- Data logging from either monthly reading of glass front meters or eMonitor

# Where the Energy Goes

- Data from 13 homes, 2-4 occupants
- All superinsulated houses, 1,200 to 1,600 sf, new and DER
- One house is a PH and is 2,400 sf
- All minisplit HPs
- Electric DHW, solar DHW, and HPWH

# VT PH

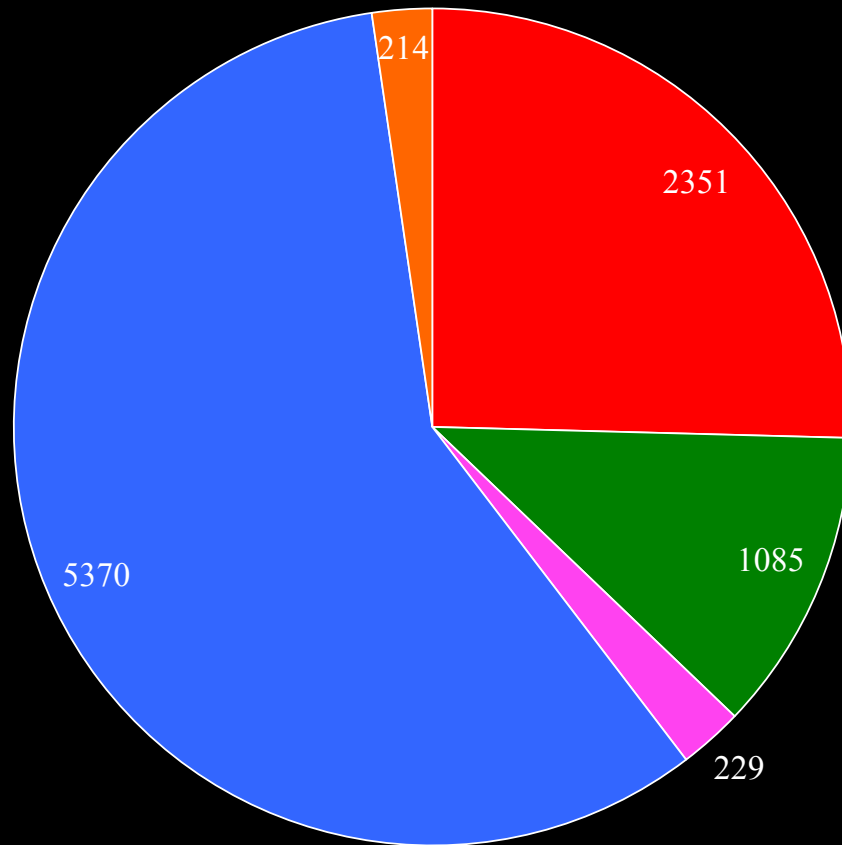
kWh by End Use, 3 Years  
*Annualized 5961 kWh*



- Heat/cool
- DHW
- HRV
- Other

# MV DER 1

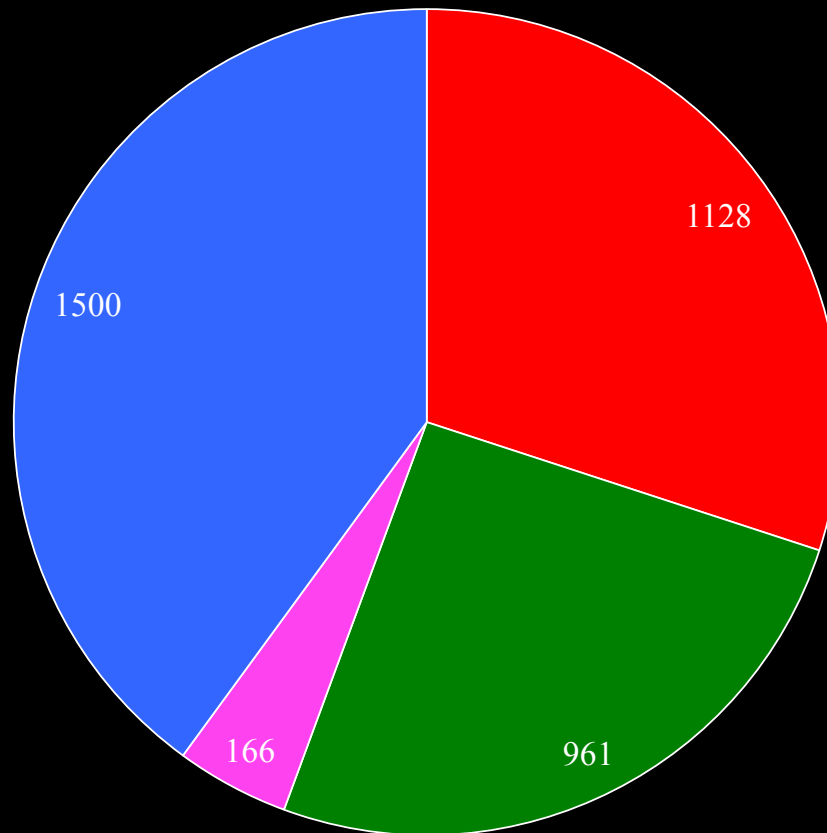
kWh by End Use, 3 Years  
*Annualized 9249 kWh*



- Heat/cool
- DHW
- ERV
- Other
- Elec heat

# MV Shallow ER

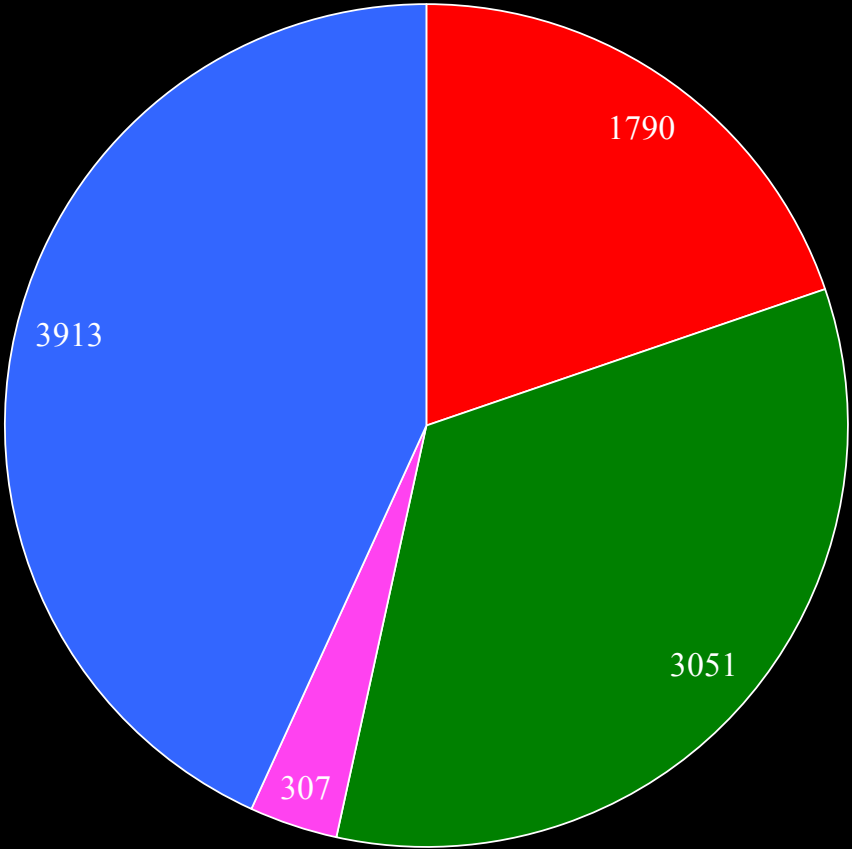
kWh by End Use, 1 Year  
3755 kWh



- Heat/cool
- DHW
- Ventilation
- Lights/plugs/appliances

# 8 MV Houses

kWh by End Use, 8 Households, 4 Years  
*Annualized Average 9051 kWh*

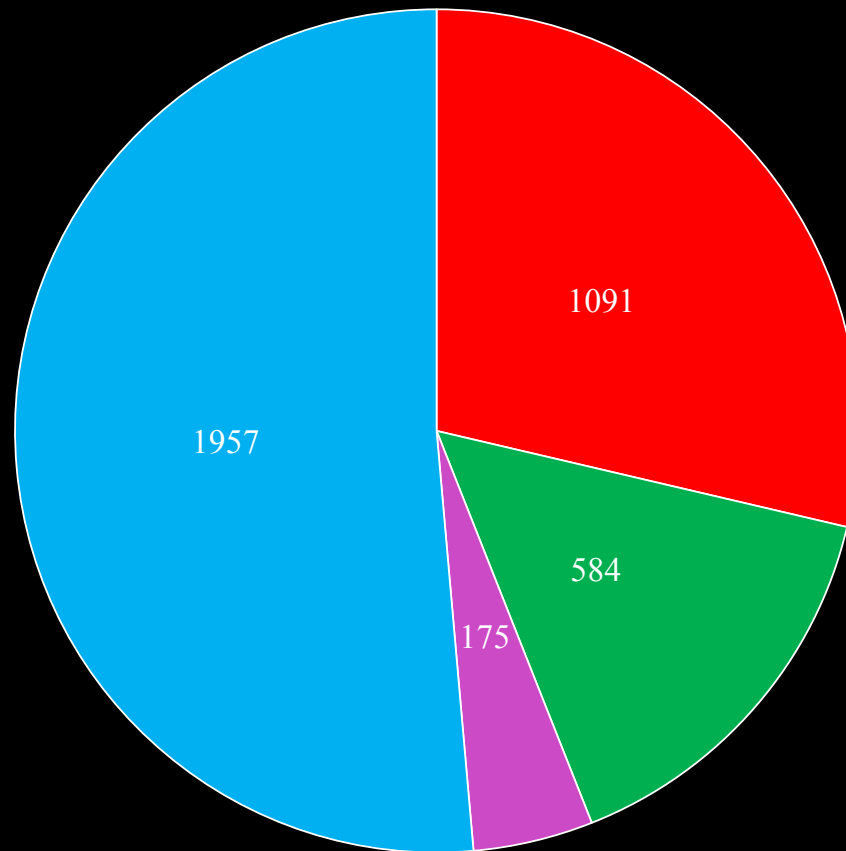


- Heat/cool
- DHW
- Ventilation
- Lights/plugs/appliances



# MV DER 2

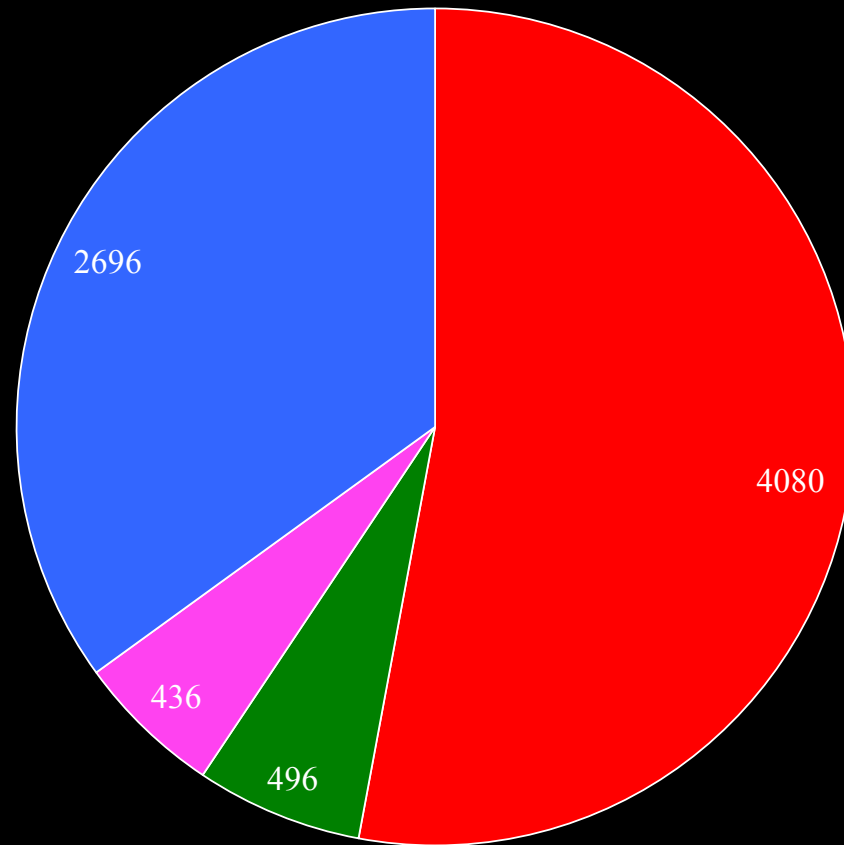
kWh by End Use, 3 Years  
*Annualized 3808 kWh*



- Heat/cool
- DHW
- Ventilation
- Lights/plugs/appliances

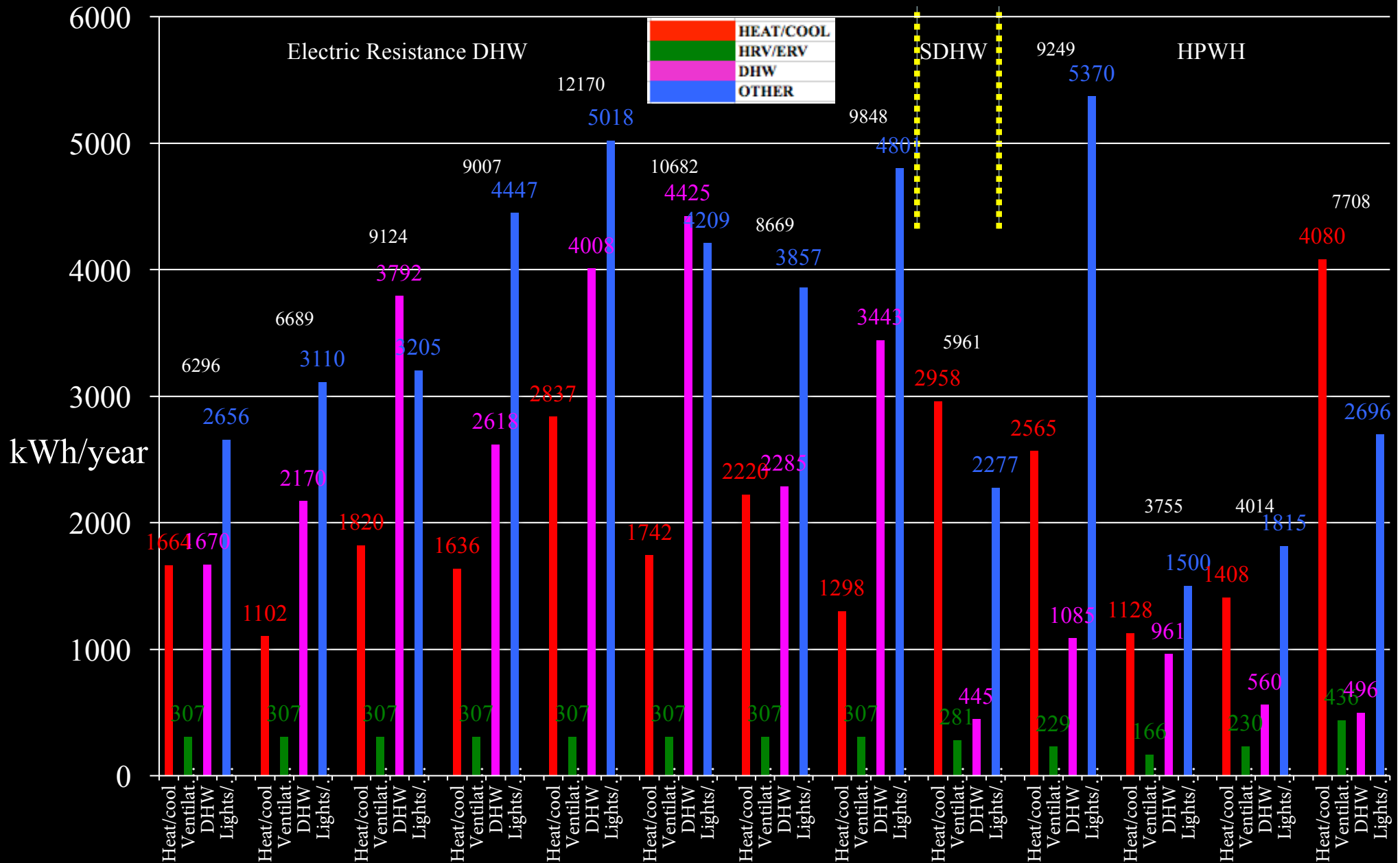
# VT DER

kWh by End Use, 1-1/2 Years  
*Annualized 7708 kWh*

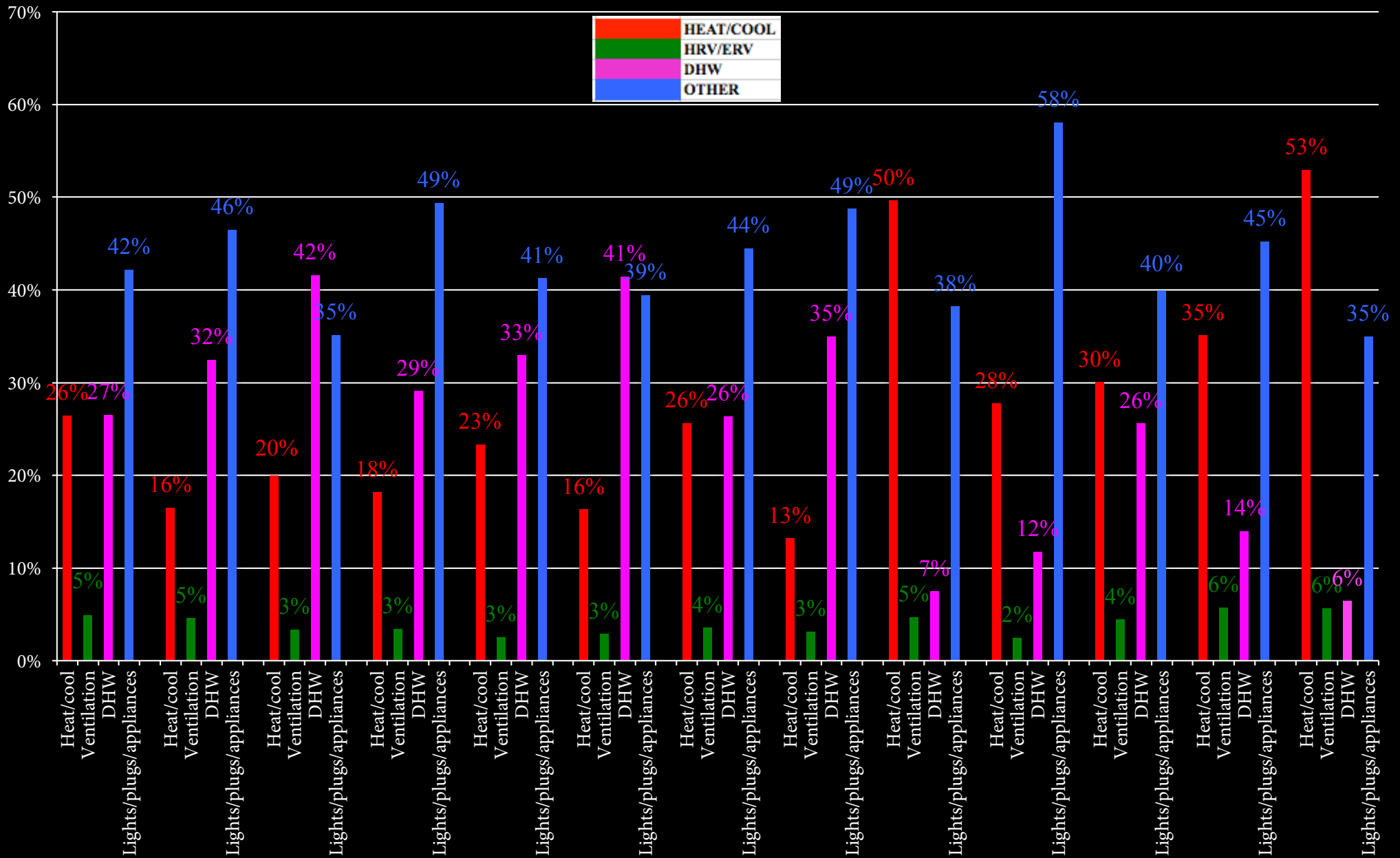


- Heat
- DHW
- HRV
- Other

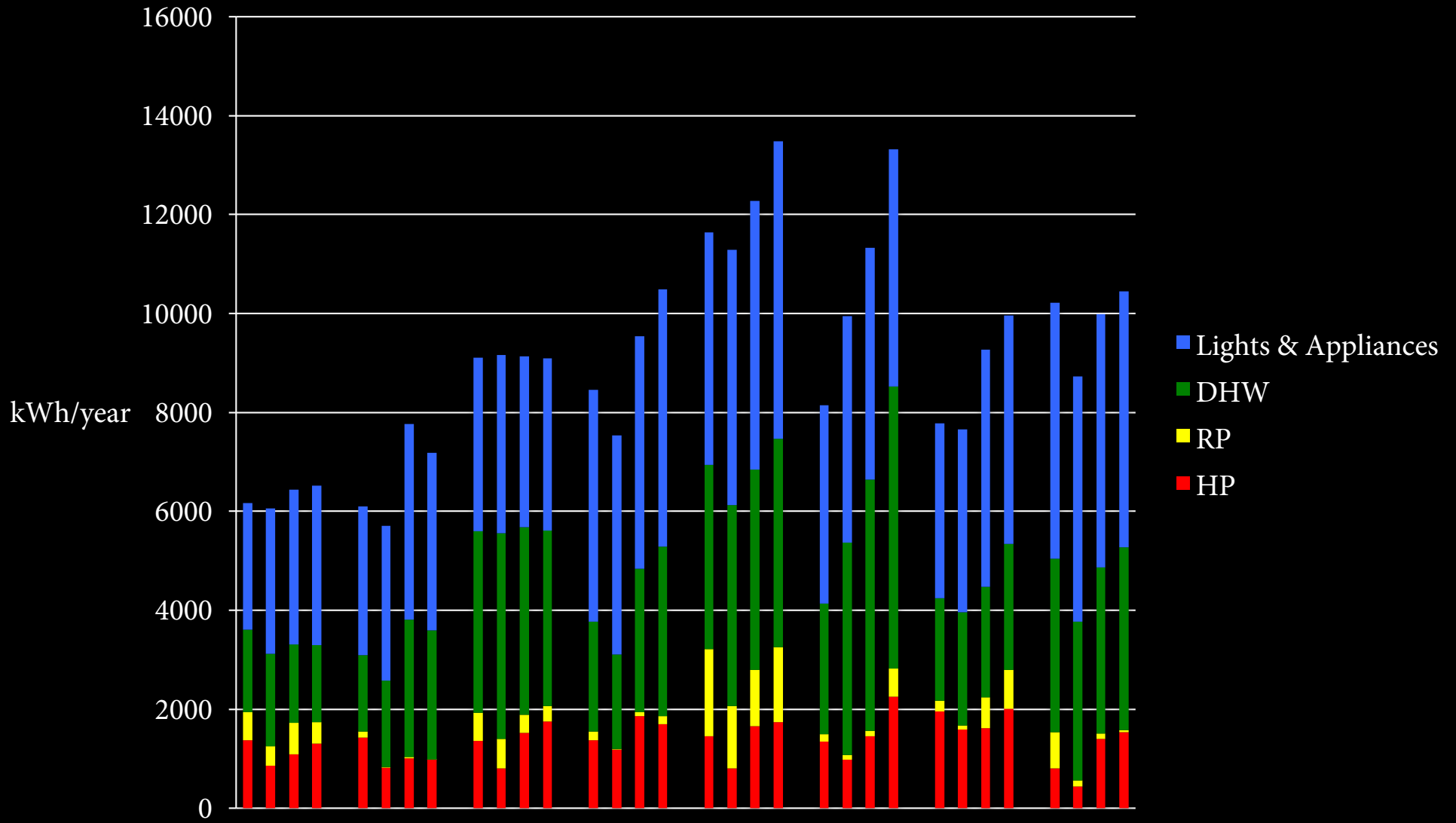
# All 13 Households



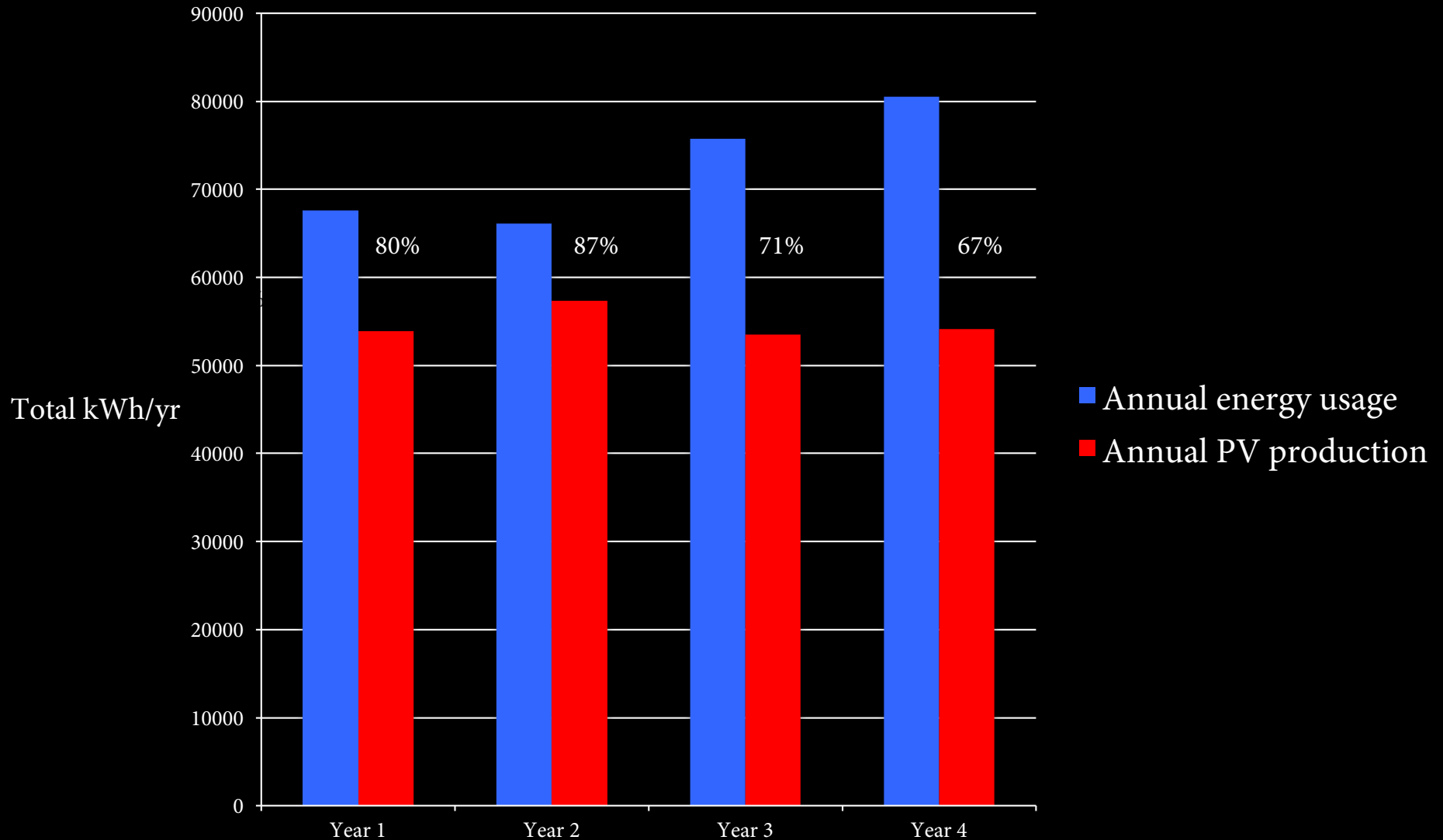
# All 13 Households



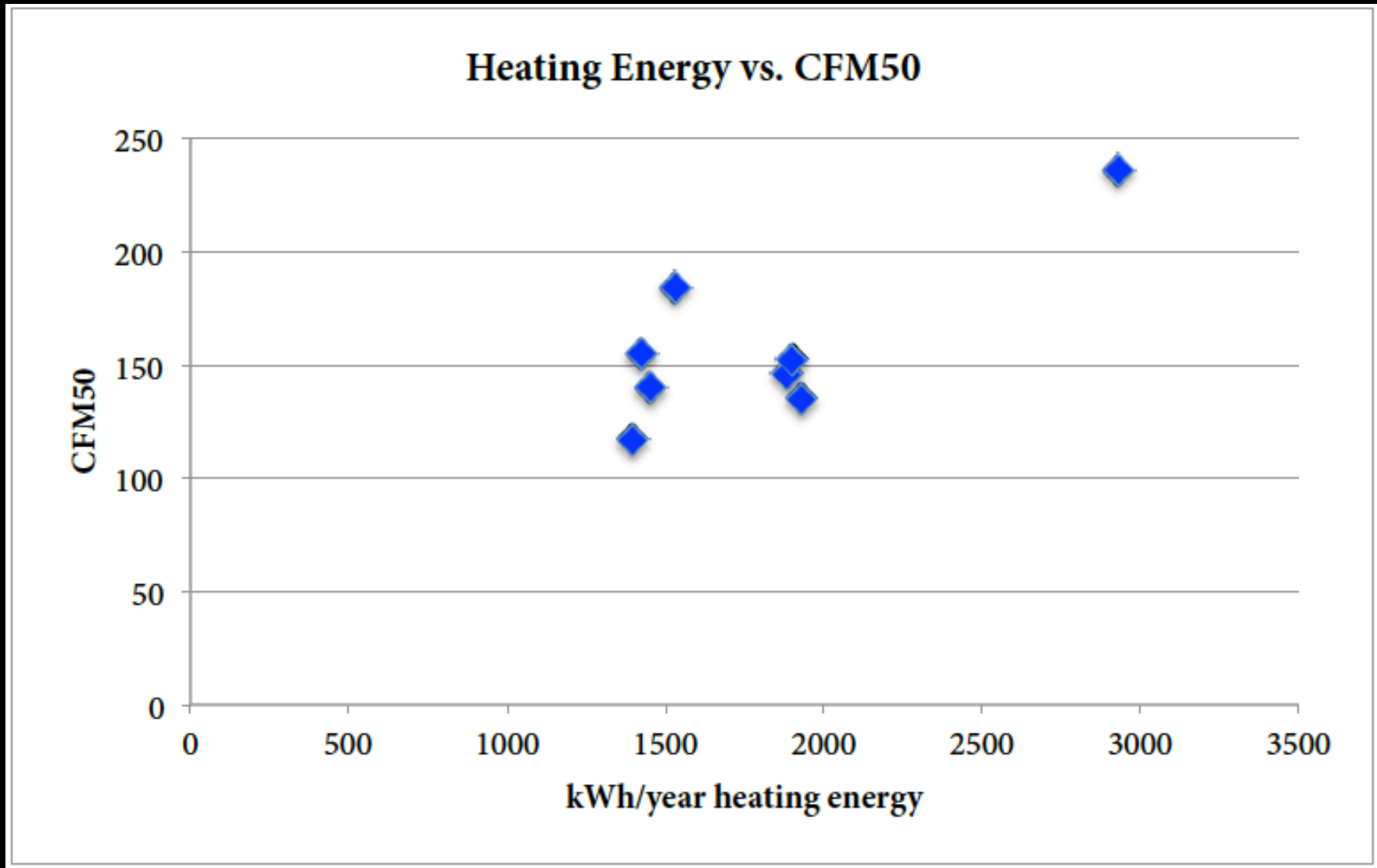
# 8 Households – 4 Year Trends



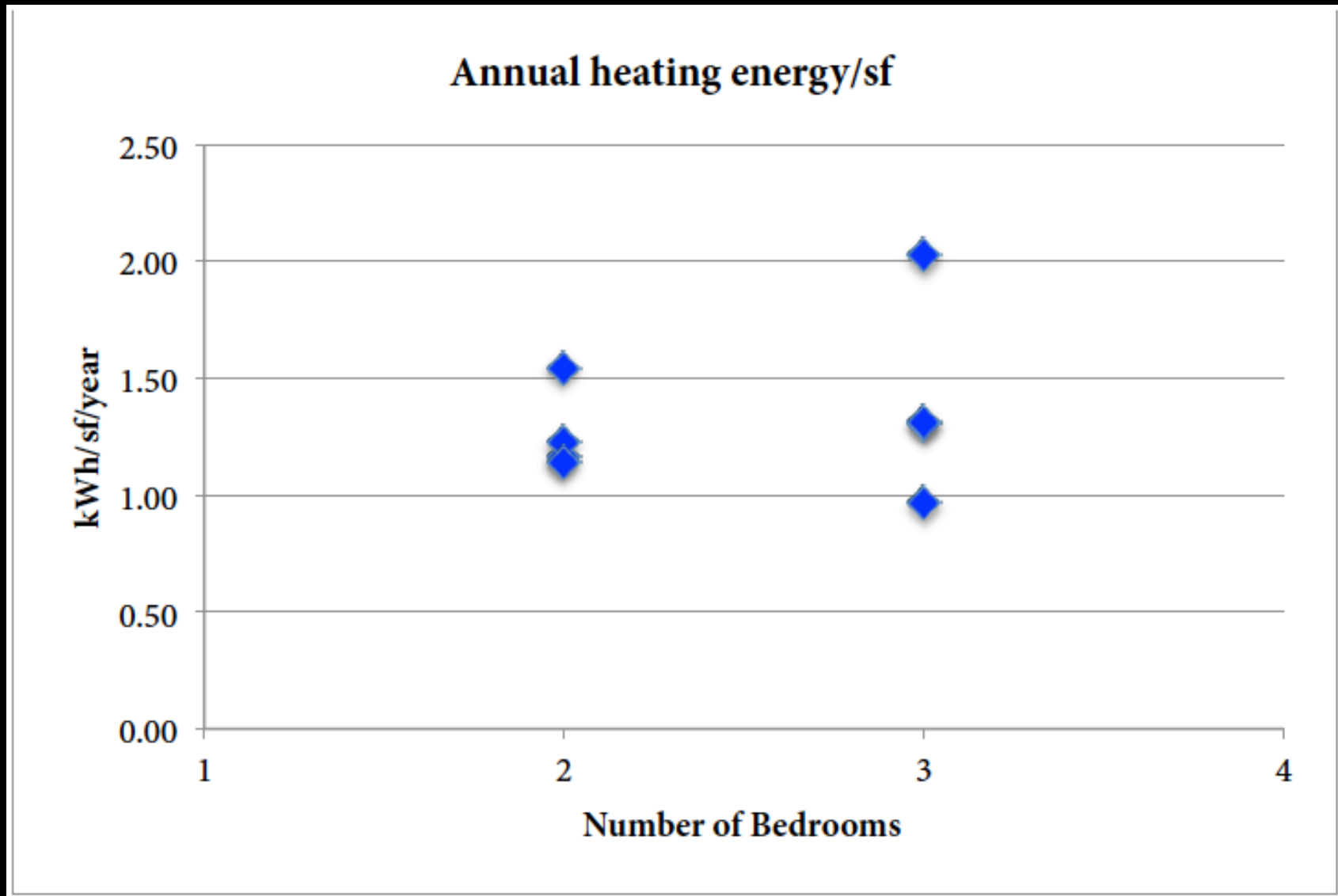
# 8 Households – 4 Year Trends



# 8 Households – Heat vs. CFM50

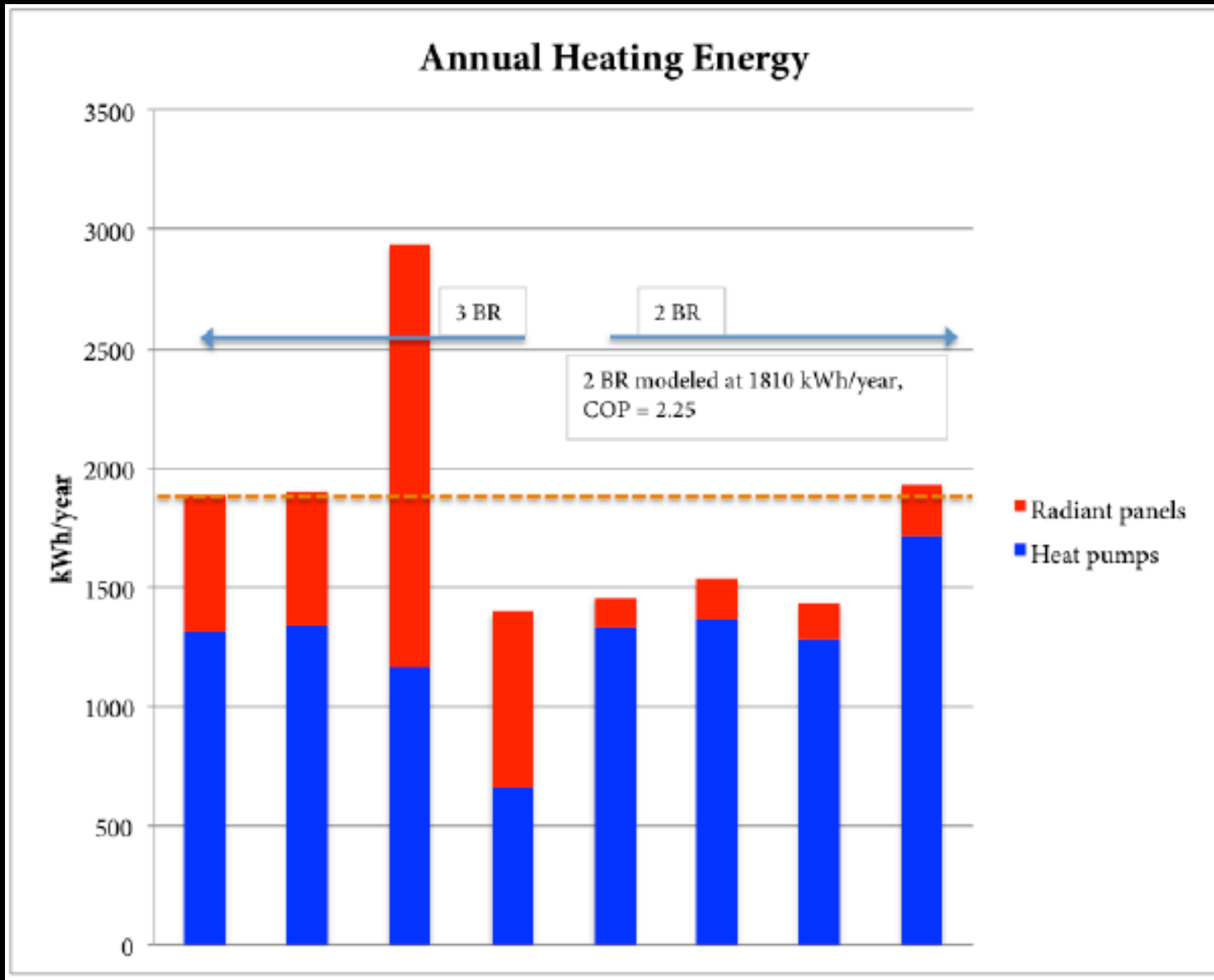


# 8 Households – Heat vs. Floor Area

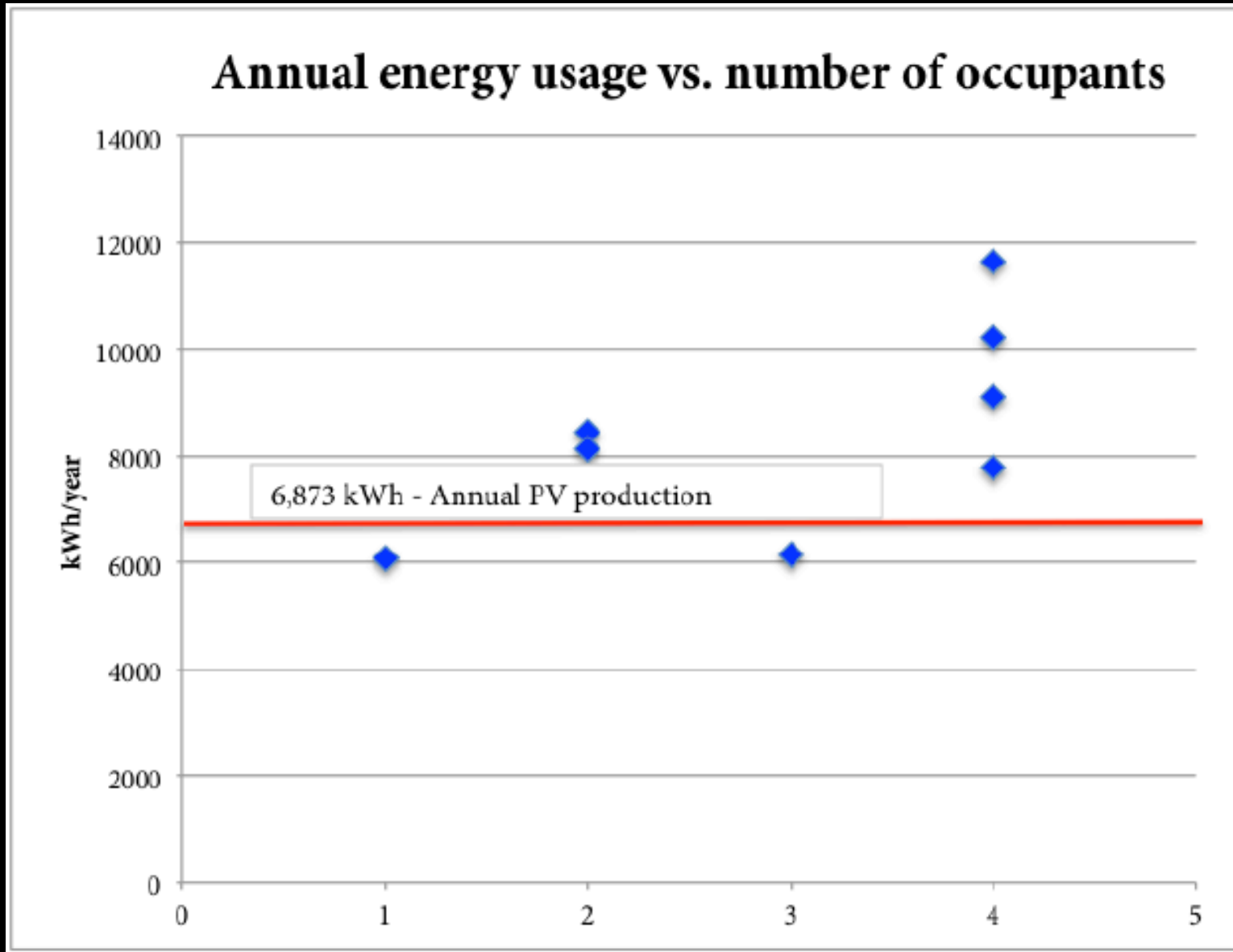




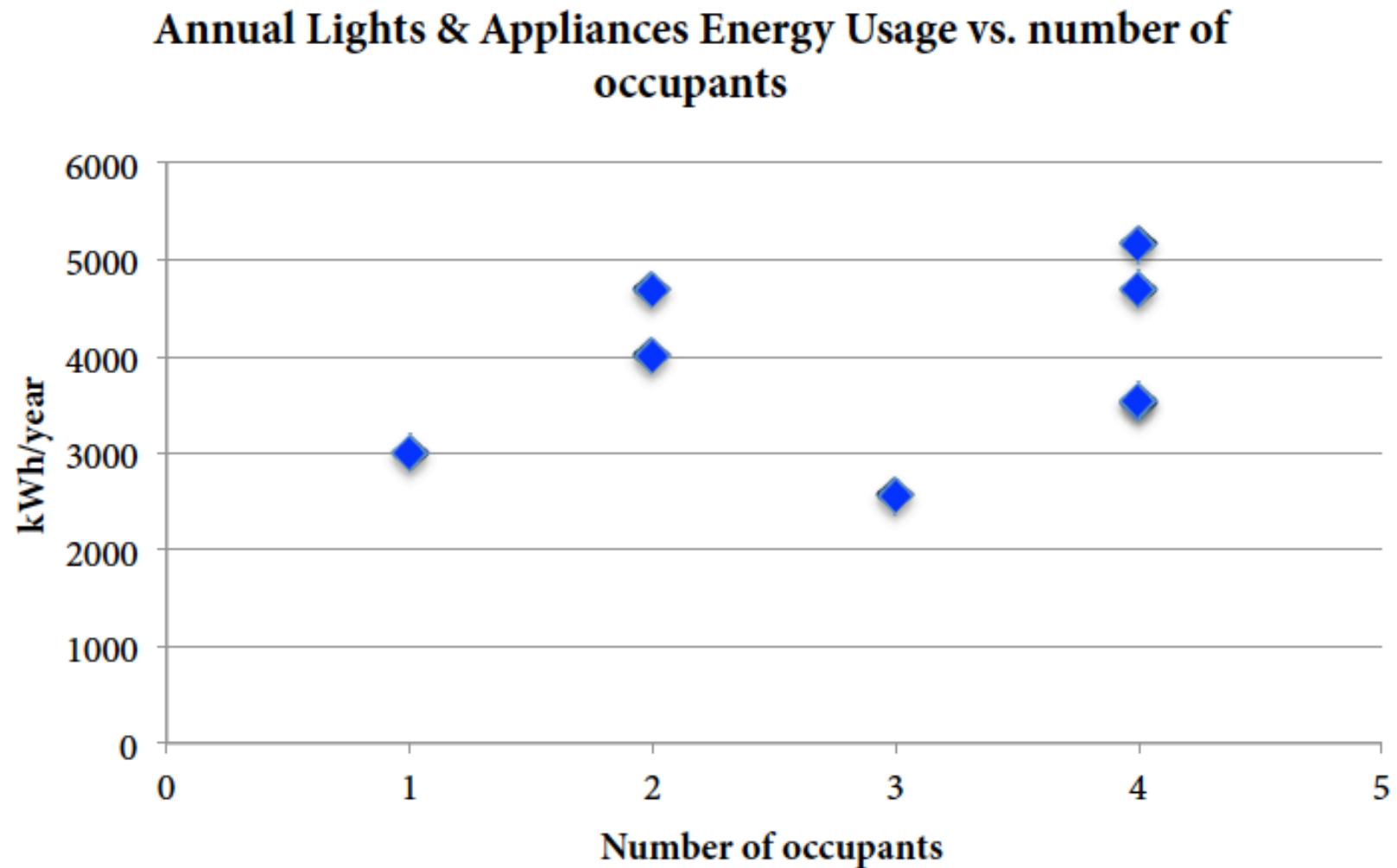
# 8 Households – Heat vs. BRs



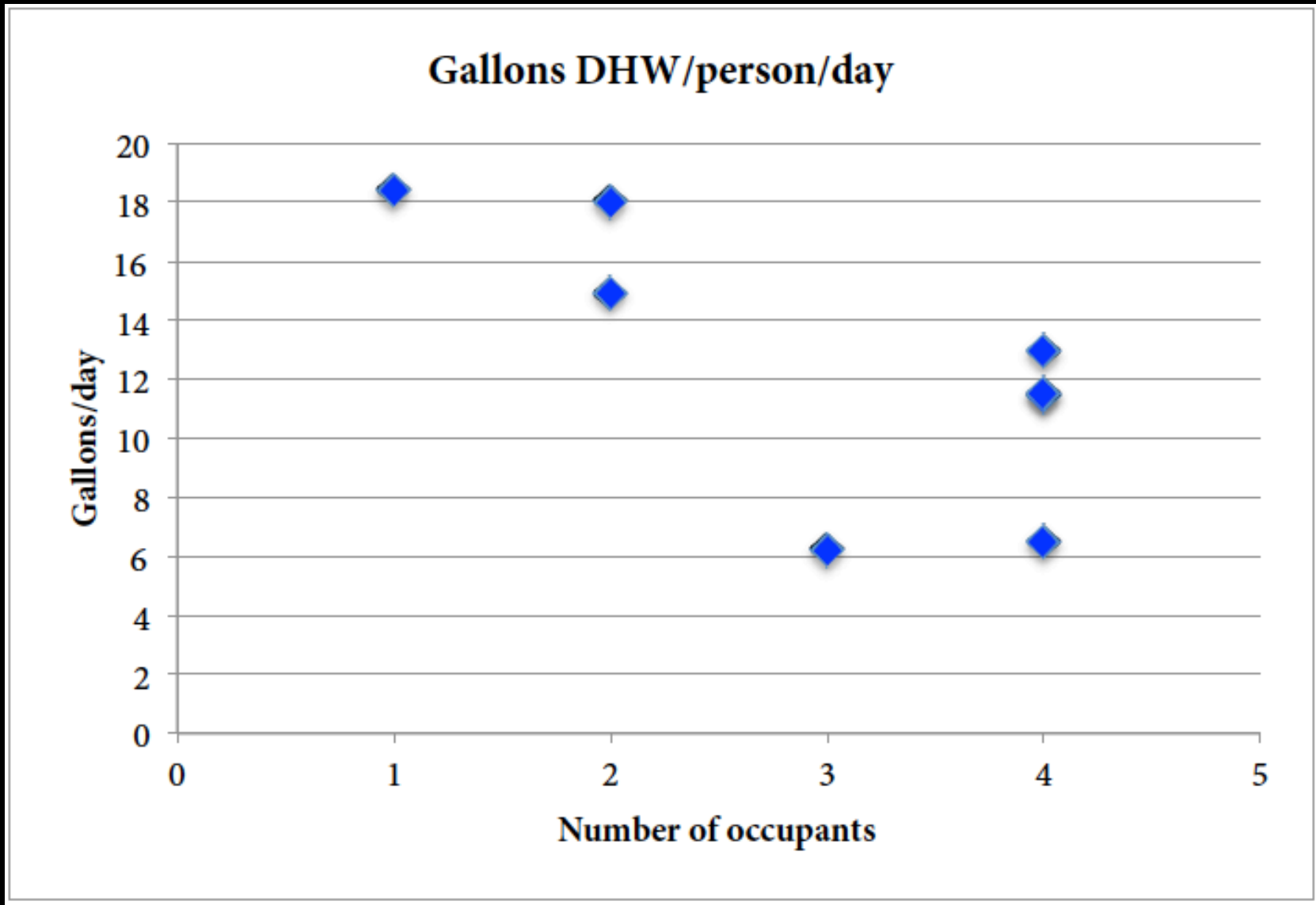
# 8 Households – Energy vs. Occupancy



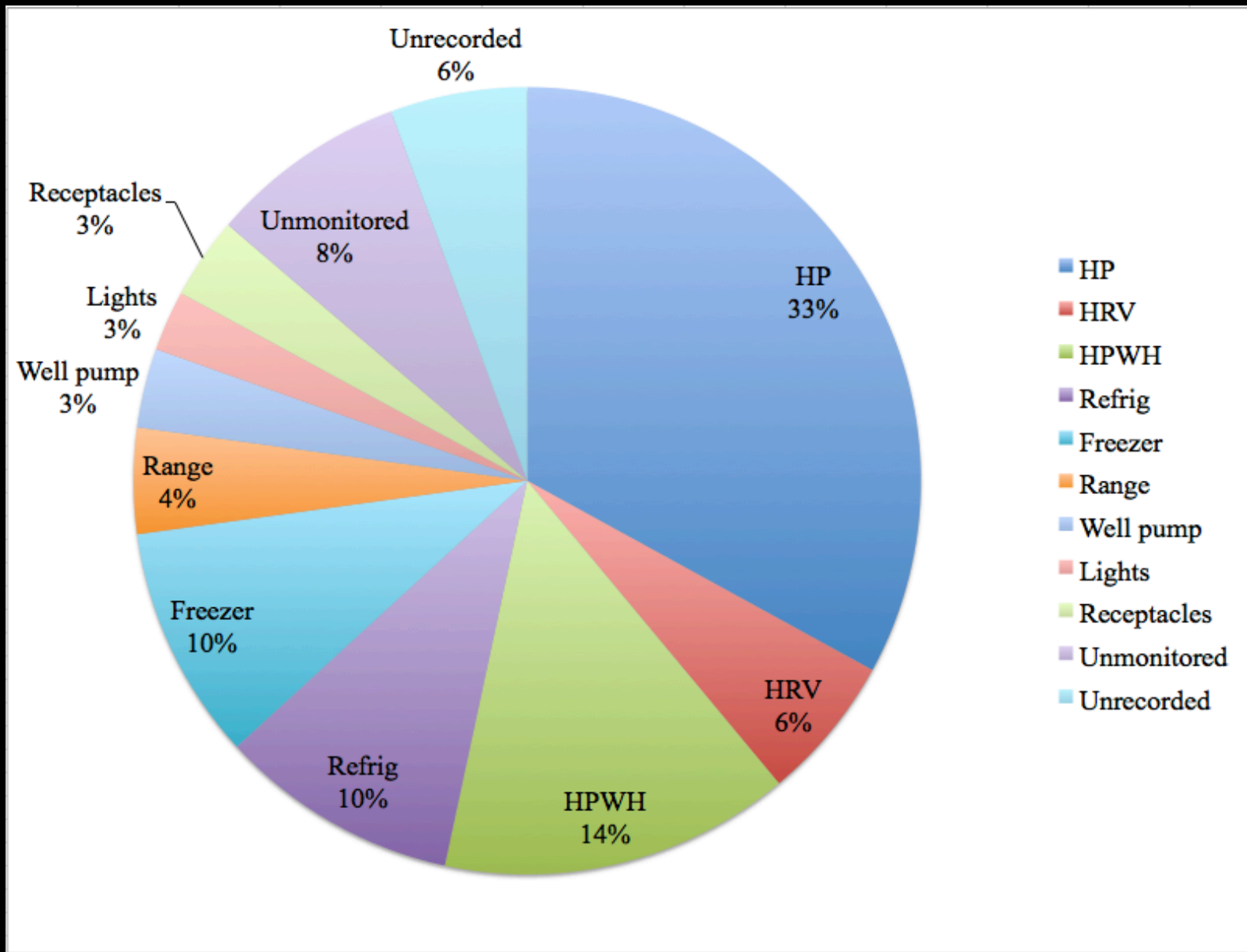
# 8 Households – Other vs. Occupancy



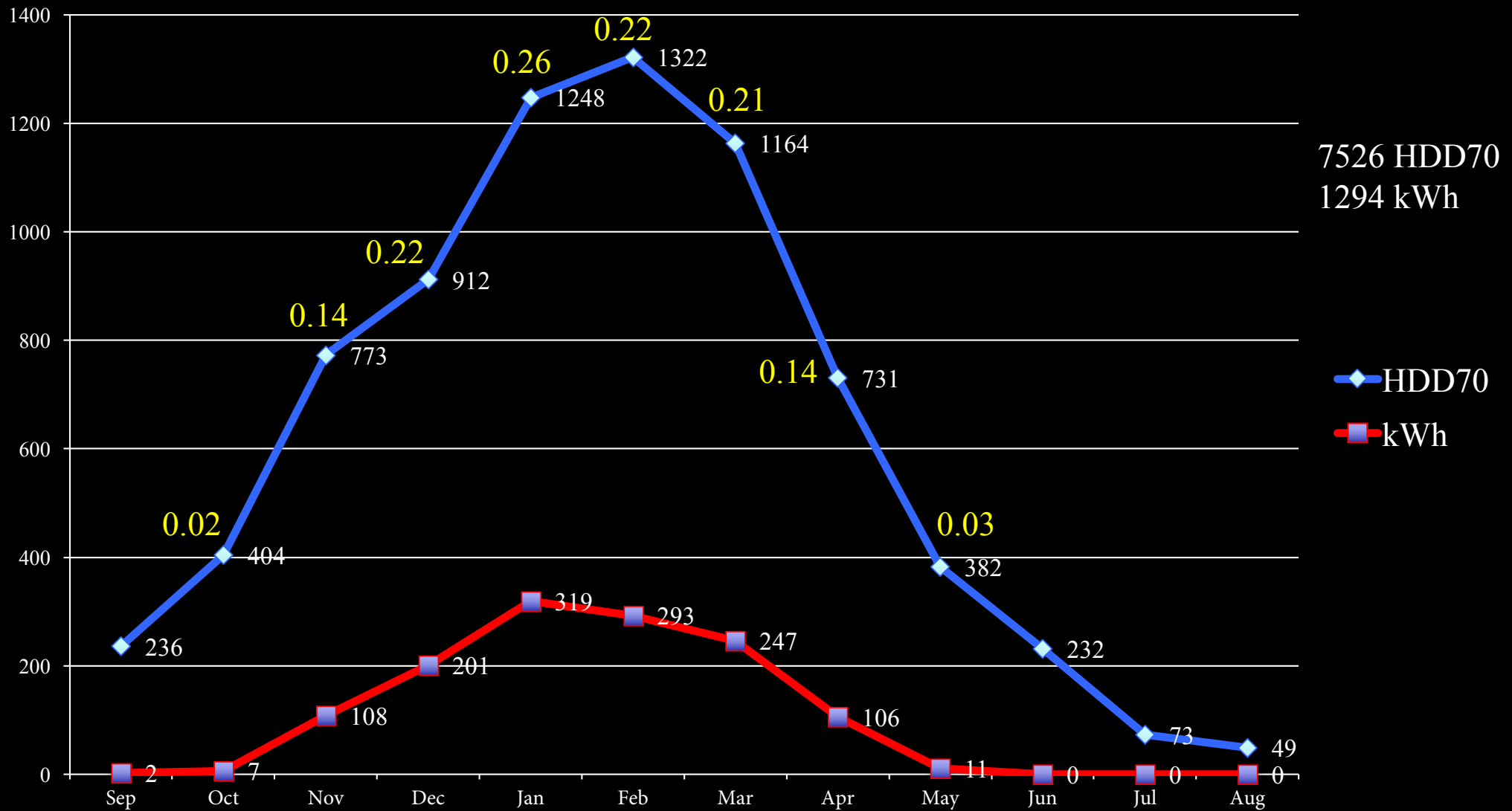
# 8 Households – DHW/person/day



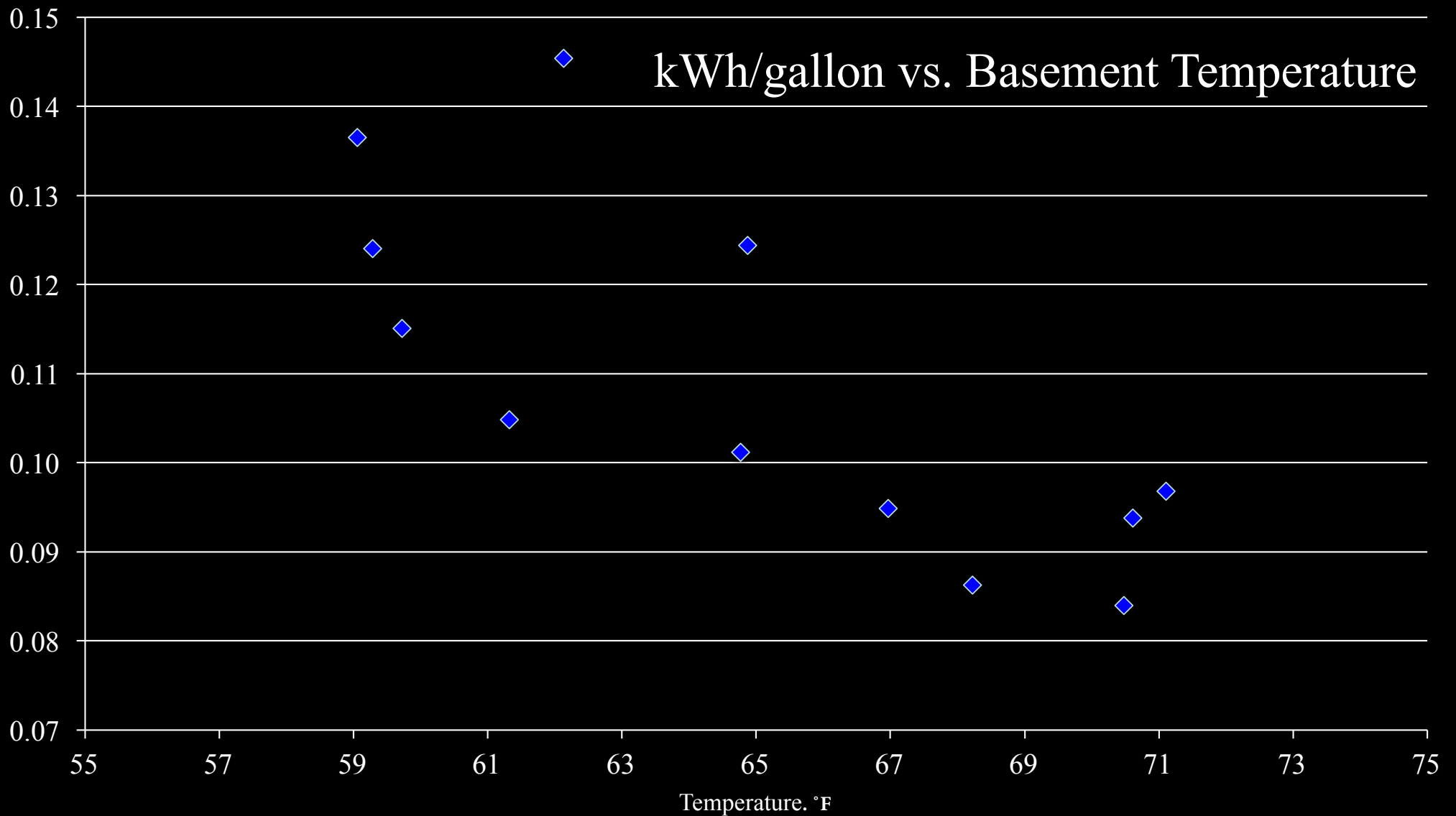
# MV DER 2 End Use Breakdown



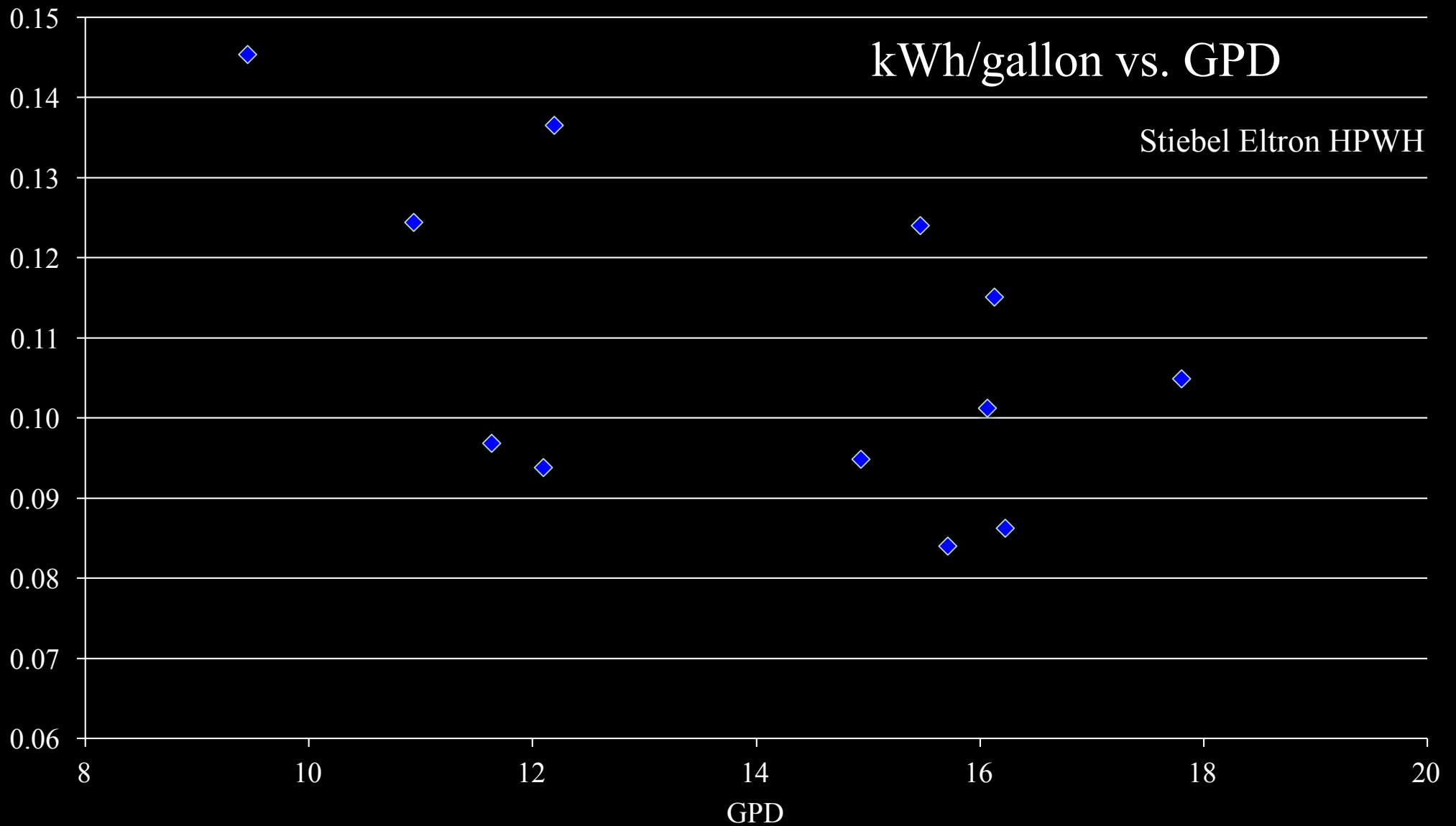
# Heat Pump kWh vs. HDD70



# DHW kWh/gallon vs. Temp



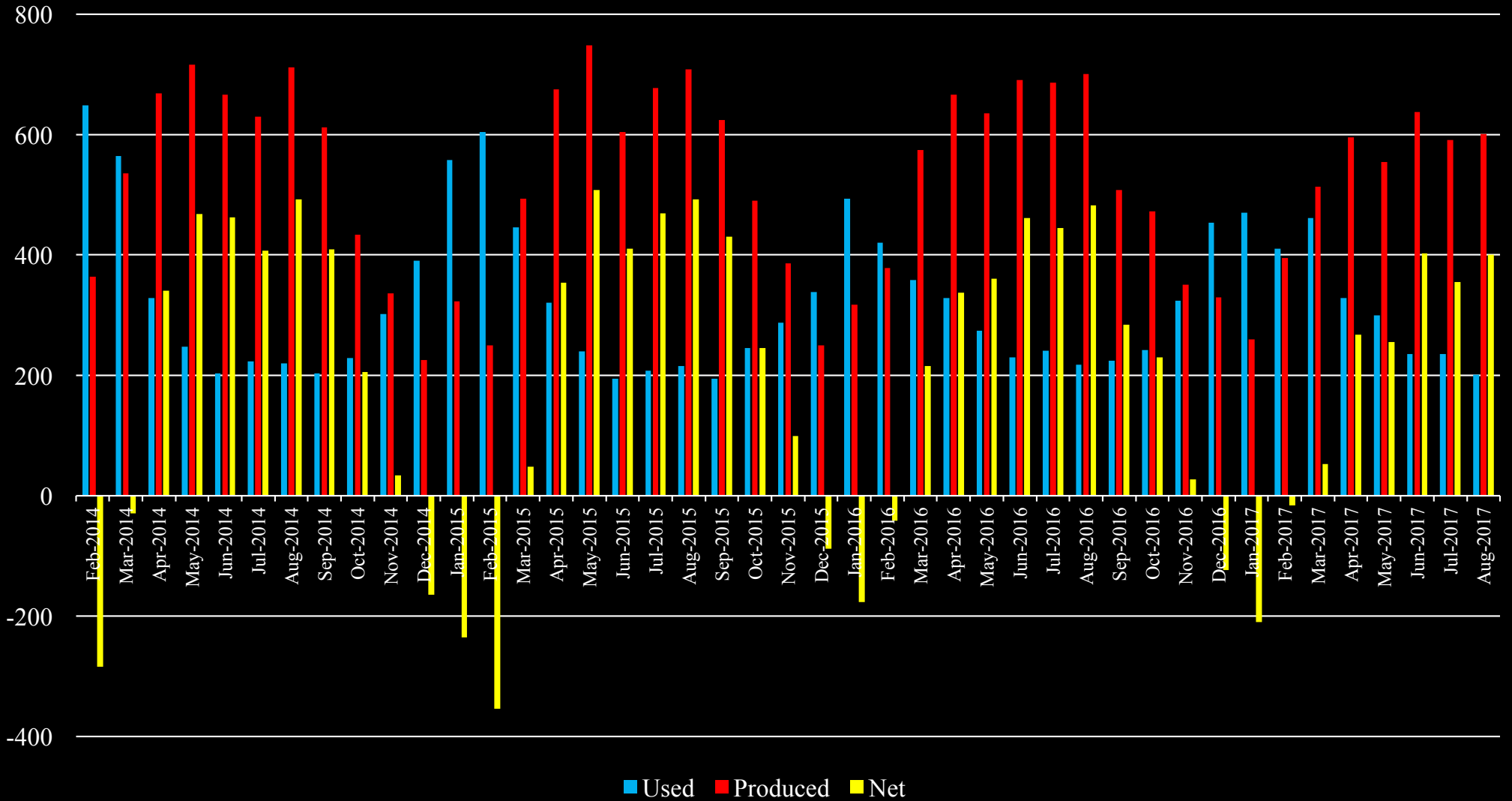
# DHW kWh/gallon vs. GPD





# Net Energy Flows

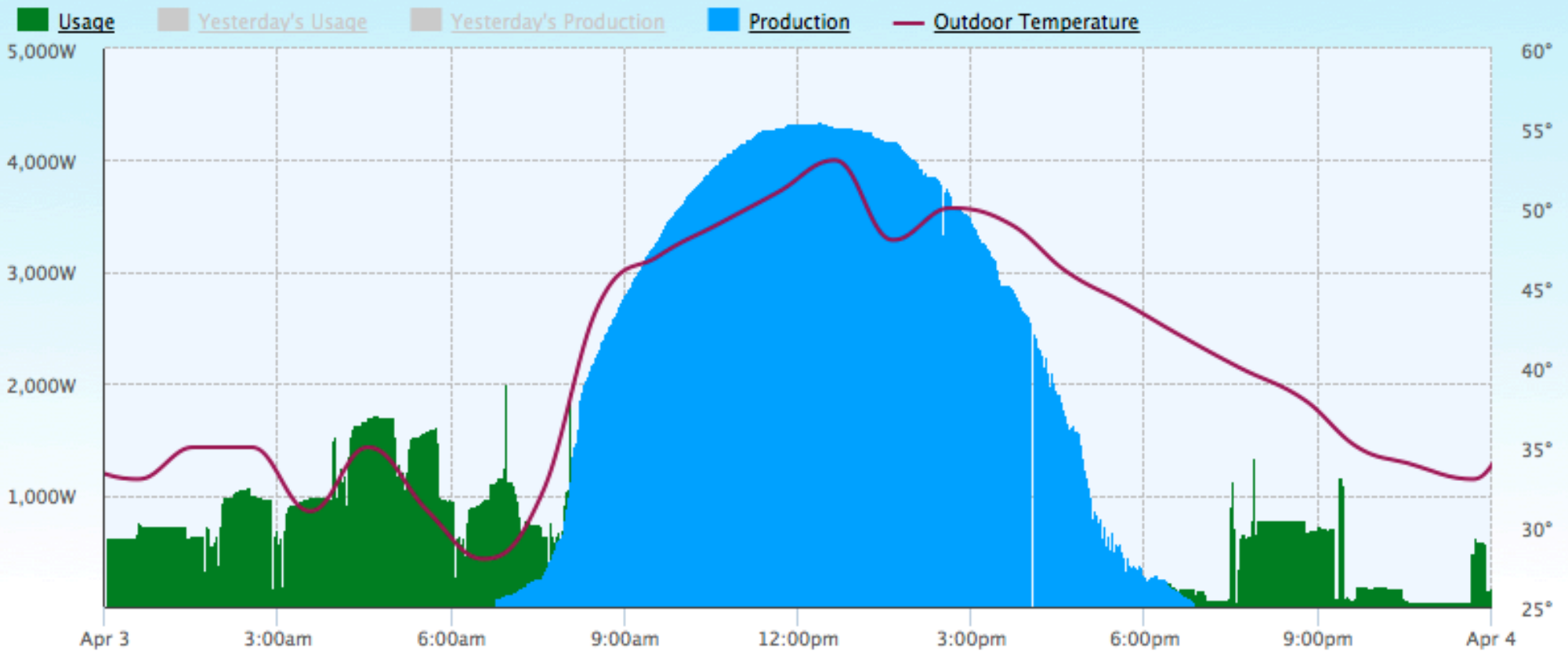
kWh/month Used, Produced, Net



# Daily Usage vs. Generation

April 3<sup>rd</sup> 2014

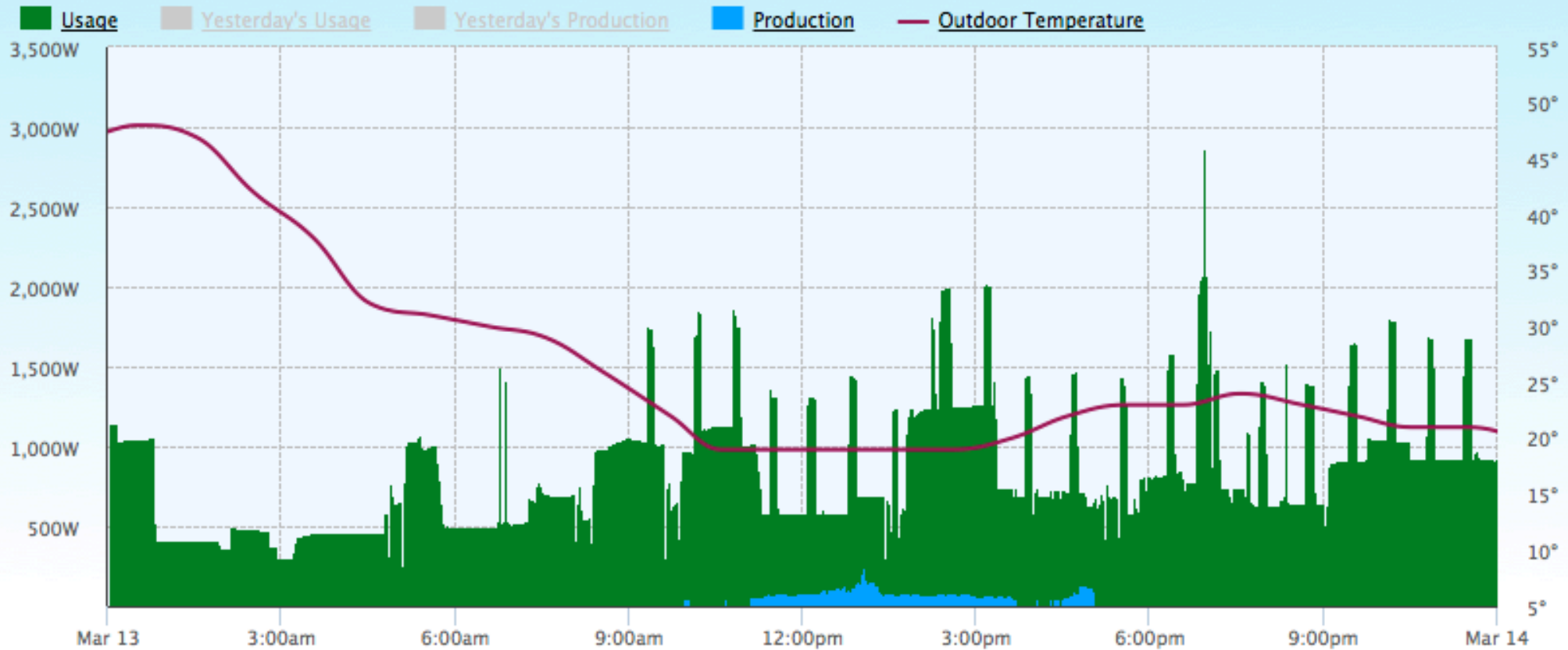
Usage 12.3 kWh, Generation 31.7 kWh



# Daily Usage vs. Generation

March 13<sup>th</sup> 2014

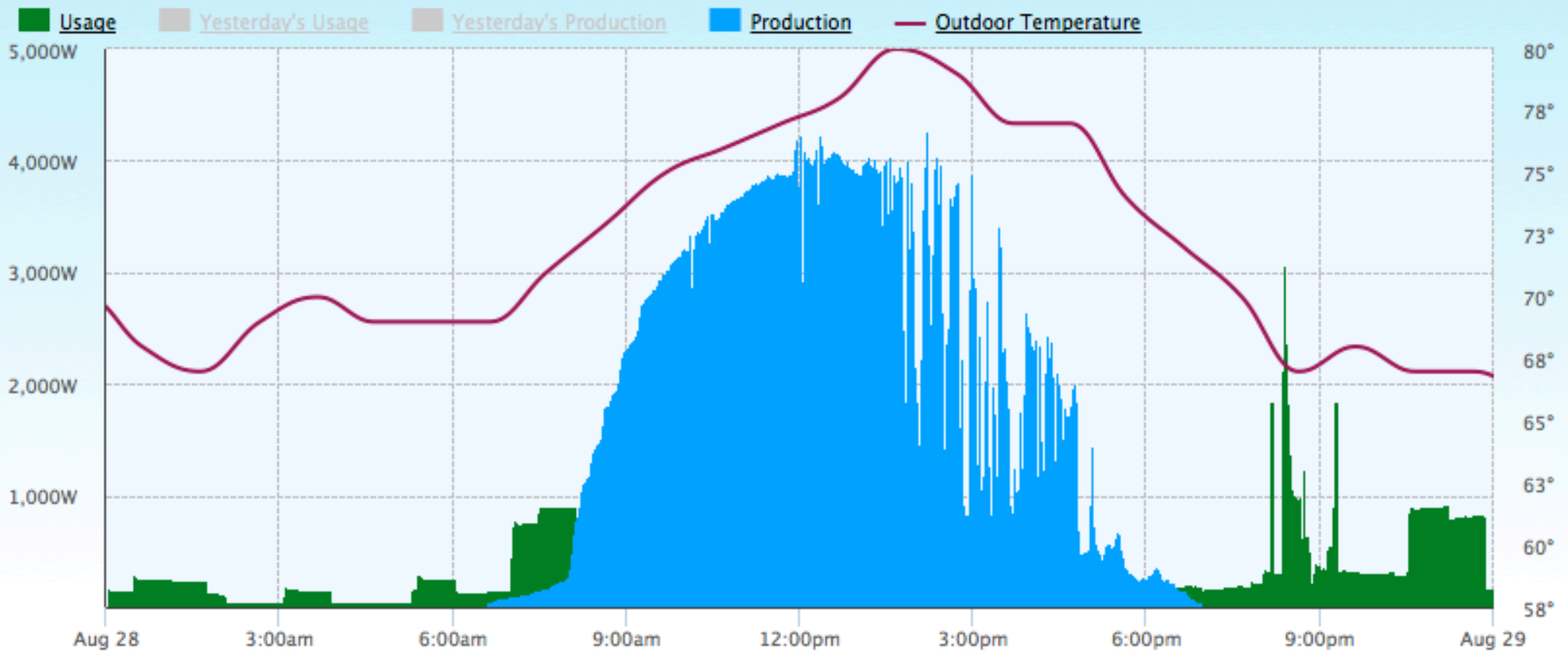
Usage 20.1 kWh, Generation 0.4 kWh (snow)



# Daily Usage vs. Generation

August 28<sup>th</sup> 2014

Usage 6.5 kWh, Generation 25.4 kWh



# Reduction Strategies

- Deal with DHW – either HPWH or SDHW
- LED lighting
- Electrically efficient ventilation
- Induction cooktop, convection oven, small cooking appliances
- Front loader washer, dry racks and clotheslines
- Efficient entertainment devices and OFF switches
- Metering

# Lighting

- The standard of the energy efficiency industry has been the compact fluorescent lamp (CFL) and the linear fluorescent in non-residential occupancies
- LED lighting is the (foreseeable) future
- Efficiency of LED lighting is still on the rise
- LEDs offer:
  - Instant on
  - Longer life
  - Better dimming performance
  - Mercury-free
  - Better light quality
  - They don't look like a Dairy Whip cone (wait, is that a benefit?)

# LEDs



Cree (Home Depot) LED  
retrofits for recessed lights

Green Creative LEDs for  
standard screw-in base



# Refrigerators and freezers

- Select as small as possible, within reason
- Top freezer use less than bottom freezer models
- The more doors, the more energy
- Through the door water uses more
- Ice makers use more
- For a separate freezer, chest freezers are more efficient



# Refrigerator energy

Here's data over 6 months on my 18 ft<sup>3</sup> GE refrigerator – which by the way used 294 kWh in a year, below the EnergyGuide number

U.S. Government Federal law prohibits removal of this label before consumer purchase.

# ENERGYGUIDE

Refrigerator-Freezer  
• Automatic Defrost  
• Top-Mounted Freezer  
• Without Through-the-Door-Ice

Model(s): GTH18FBT, GTH18GBT, GTH18HBT, GTH18XCT, GTJ18XCT, GTH18EBT  
Capacity: 18.1 Cubic

**Estimated Yearly Operating Cost**

## \$35

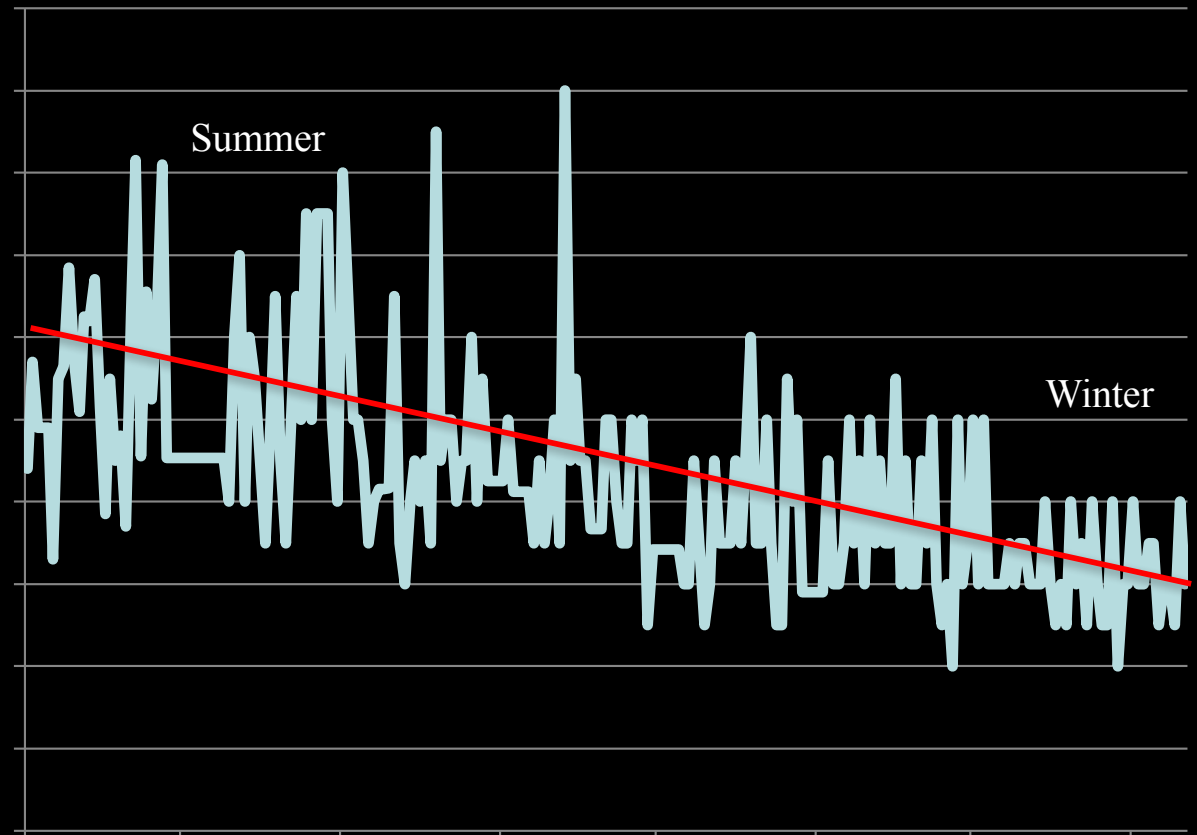

\$42 Cost Range of Similar Models \$52  
The estimated yearly operating cost of this model was not available at the time the range was published.

**335 kWh**  
Estimated Yearly Electricity Use

Your cost will depend on your utility rates and use.

- Cost range based only on models of similar capacity with automatic defrost, top-mounted freezer, and without through-the-door-ice.
- Estimated operating cost based on a 2007 national average electricity cost of 10.65 cents per kWh.
- For more information, visit [www.ftc.gov/appliances](http://www.ftc.gov/appliances).

197D8238P008



# Cooking

- Induction cooktops and ranges are a giant leap forward
- They are more efficient than conventional electric cooking, and more than double the efficiency of gas cooktops
- They heat faster than gas, can turn down quickly like gas, yet don't make a small burned spot in the spaghetti sauce when you turn them down low for a long time
- They work by inducing a magnetic field in the pot, which must be iron, steel, or stainless steel (not all stainless pots work)
- Self-cleaning ovens are efficient because they have more insulation because they get so hot on the cleaning cycle
- I measured my range on the self-cleaning cycle – it used 8 kWh

# Induction cooktop

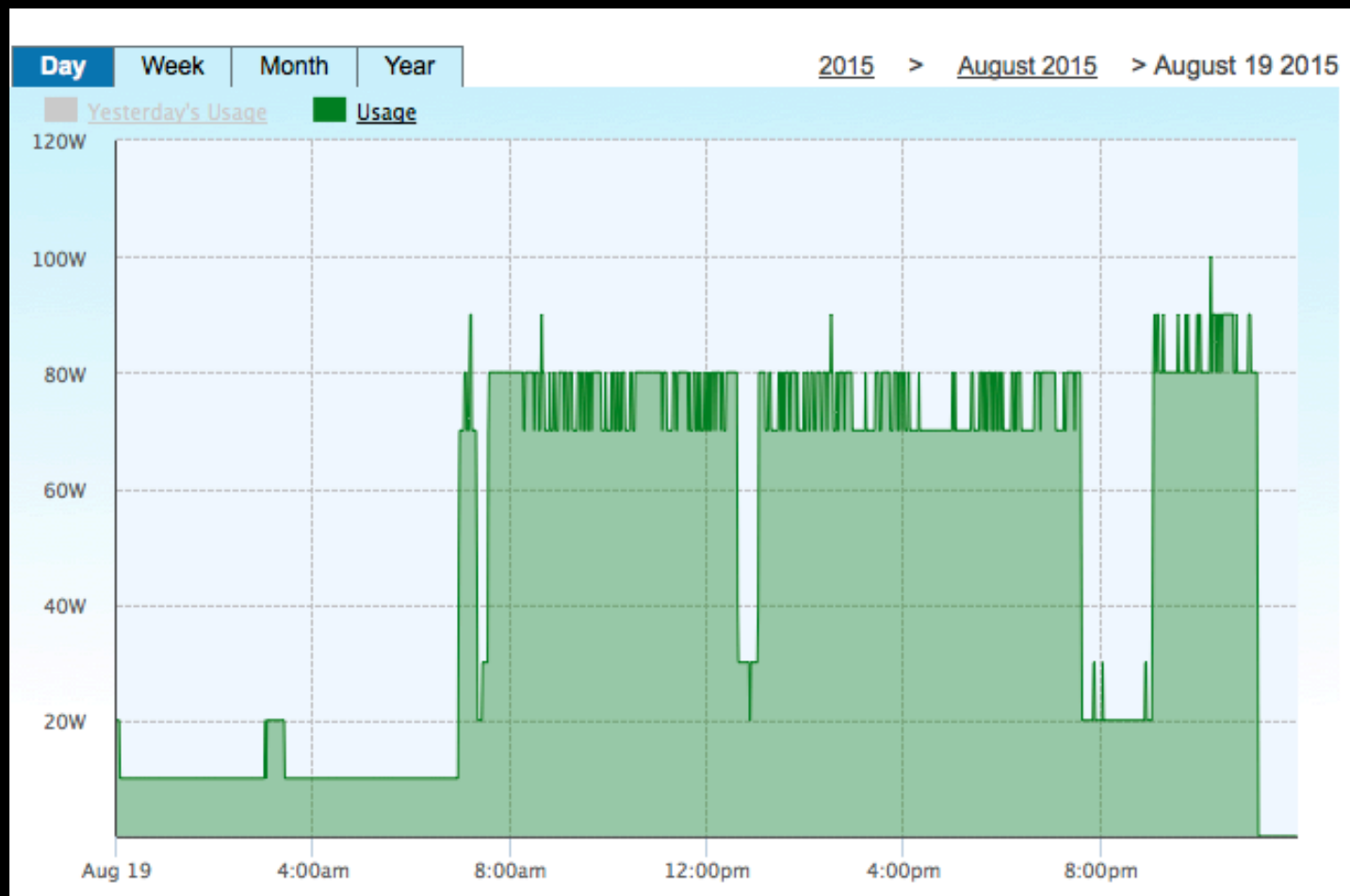


# Computers and entertainment

- Laptops vs. desktops, inkjets vs. laser printers
- Modems and wireless routers are 24/7 loads
- TVs – LEDs are more efficient than LCDs, and both are much better than plasma
- Turn them off when not in use
- In businesses, schools, and similar occupancies, it makes sense to shop carefully for efficient servers and peripherals, because they are constant loads – where I work, the server room is small, and draws just over 500W – a large enough load in a small room to require cooling

# A Day in the Office

27" monitor, 13" MacBook Pro, 1 TB Glyph hard drive – started at 7 am, ½ hr lunch, 1-1/2 hr dinner, light on after dinner. When the monitor and HD are off and the laptop is closed, the draw is 10W. The bump at night to 20W is charging the laptop. Total is about 1.2 kWh.



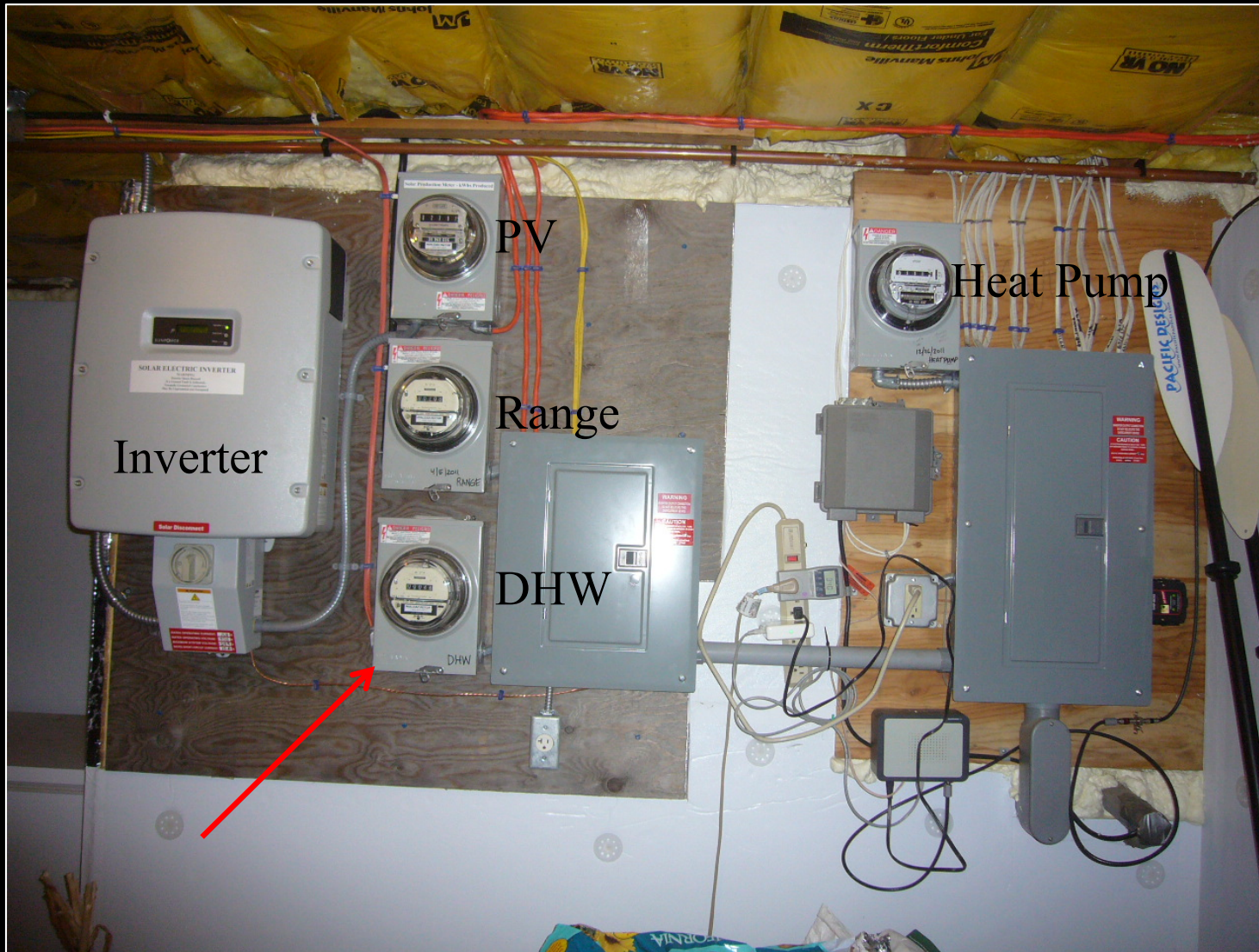
# Phantom loads

- These are the loads when the device is supposedly off
- If it has a clock, it's drawing power (my range = 10W)
- Using a Kill-A-Watt is a good quick way to get a handle on phantom loads
- Turn them off when not in use – smart plug strips can help

# Measure

- When the project is ready to occupy, monitoring can have multiple benefits:
  - Where is the energy being used?
  - Are the systems working as advertised?
  - Is something bad happening?
- There are three types of monitoring I use:
  - Permanent in-place meters, such as DLJ water meters and rebuilt electric meters from Hialeah Meter – these have to be physically read by a person – no electronics
  - Web-accessible circuit-specific monitoring that collects data in the electrical panel, such as SiteSage by Powerhouse Dynamics
  - Temporary implementation of electronic dataloggers that can measure current, temperature, RH, CO2, whether a device is on or off – my go-to product line is Hobo by Onset Computer

# Rebuilt electric meters





# Water meters



# SiteSage

Here's the bits – most are current transformers and end up in the electrical panel, connected to the grey gizmo on the right, which sends data wirelessly to the grey gizmo on the left, outside the panel



# SiteSage

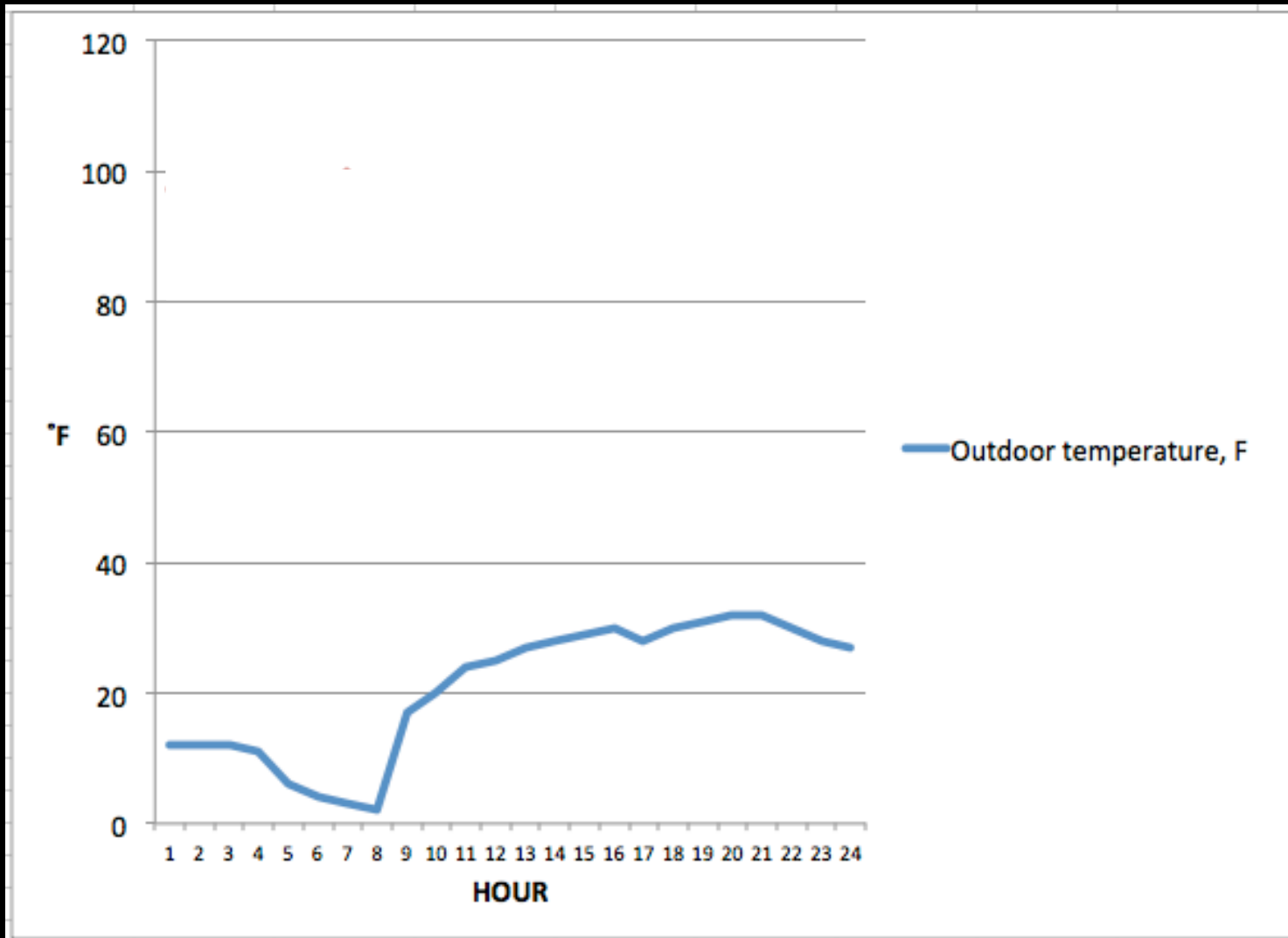
I don't monitor every circuit – here's the panel layout and the monitored circuits are in green

|    |                                      |  |   |    |
|----|--------------------------------------|--|---|----|
| 40 | PV                                   |  | HPWH                                    | 39 |
| 38 |                                      |  |   | 37 |
| 36 | HRV                                  |  | Dishwasher                              | 35 |
| 34 |                                      |  | Hall lights and outlets                 | 33 |
| 32 | MBR lights, outlets, exterior light  |  | Kitchen lights, entry light and floods  | 31 |
| 30 | Basement lights and exterior lights  |  | North BRs lights and outlets            | 29 |
| 28 | Range hood                           |  | Kitchen/dining track lights, LR outlets | 27 |
| 26 | Dining room outlets; W WP outlet     |  | Heat pump                               | 25 |
| 24 | Kitchen outlets south                |  |   | 23 |
| 22 | Small bath outlet                    |  | Condensate pump outlet; E WP outlet     | 21 |
| 20 | not used                             |  | Kitchen outlets north and island        | 19 |
| 18 | Freezer outlet                       |  | Refrigerator                            | 17 |
| 16 | Basement ceiling outlet; S WP outlet |  | Basement south outlets                  | 15 |
| 14 | eMonitor                             |  | Bathroom and entry closet lights        | 13 |
| 12 | Washer outlet                        |  | Well pump                               | 11 |
| 10 | East basement outlet work bench      |  |   | 9  |
| 8  | Master bath outlets                  |  | Dryer                                   | 7  |
| 6  | not used                             |  |   | 5  |
| 4  | not used                             |  | Range                                   | 3  |
| 2  | Panel outlet                         |  |   | 1  |

# SiteSage

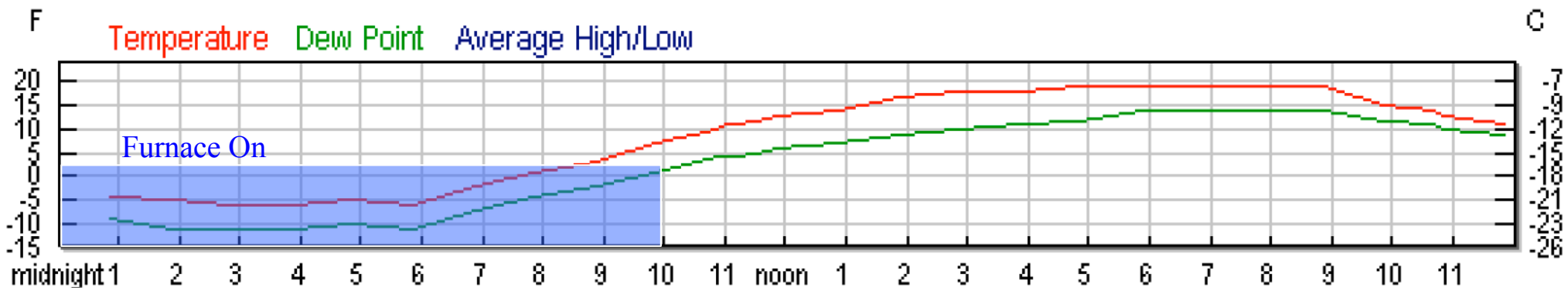
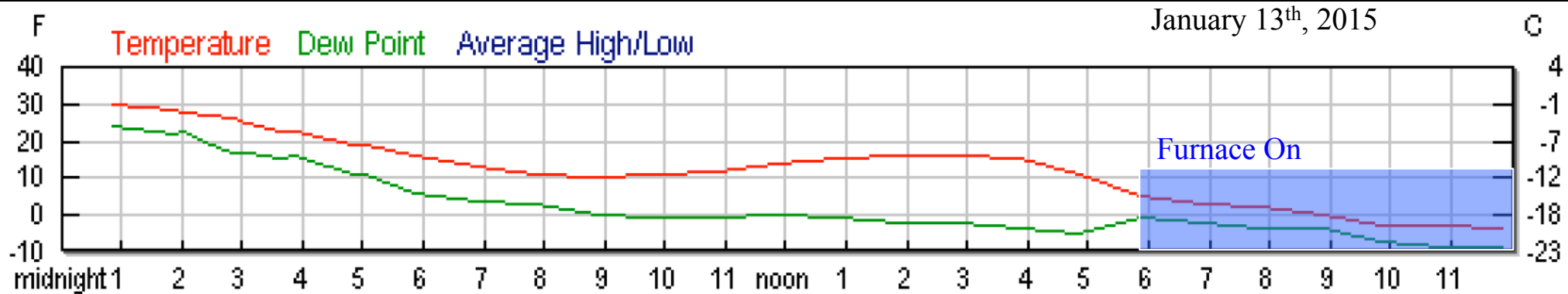
- The system costs about \$700 and then there's a monthly fee for web access to the data – mine is about \$15/month, includes an extra charge for monitoring the PV
- The system allows alerts to be set and sent to email – this lets you know when something is drawing more or less power than normal. It's saved me the contents of my chest freezer...and a friend saw his sump pump was short-cycling, showing its outflow pipe had frozen
- By watching pump power proper operation of water and waste systems can be monitored as well
- And of course, there's lots of data...

# Hobo dataloggers



Temperature  
RH  
CO2  
State  
Current

# Hobo state logger

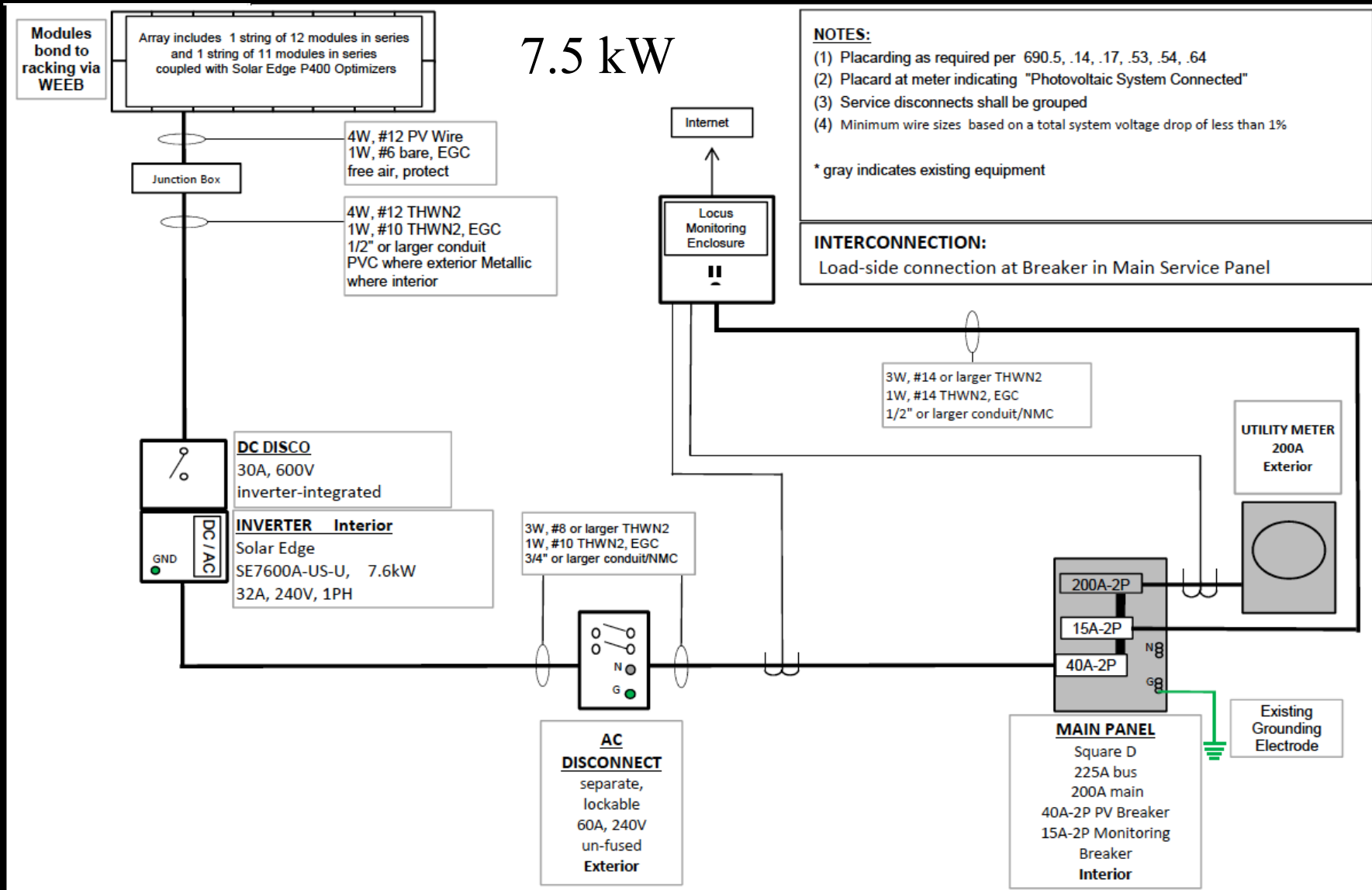


A Hobo state logger logged that the oil furnace ran continuously from 6 pm to 10 am the next day, on a night where the temperature dropped to -6F – this heating system is not over-sized ☺

# Grid-interconnected PV Systems

- Principal components are solar electric panels and inverters
- The panels produce direct current (DC)
- The inverter(s) convert that to 240V alternating current (AC)
- Inverters can be *micro-inverters*, mounted on each panel, in which case each panel produces AC, or
- *string inverters*, in which case a string of panels, or multiple strings in parallel, are wired in series to produce several hundred volts DC as input to the inverter
- The AC inverter output is wired into the main utility panel, where it can either serve loads in the house, or if the generation exceeds the house load the power is exported to the grid. No grid, no PV.

# One line diagram





# String Inverters

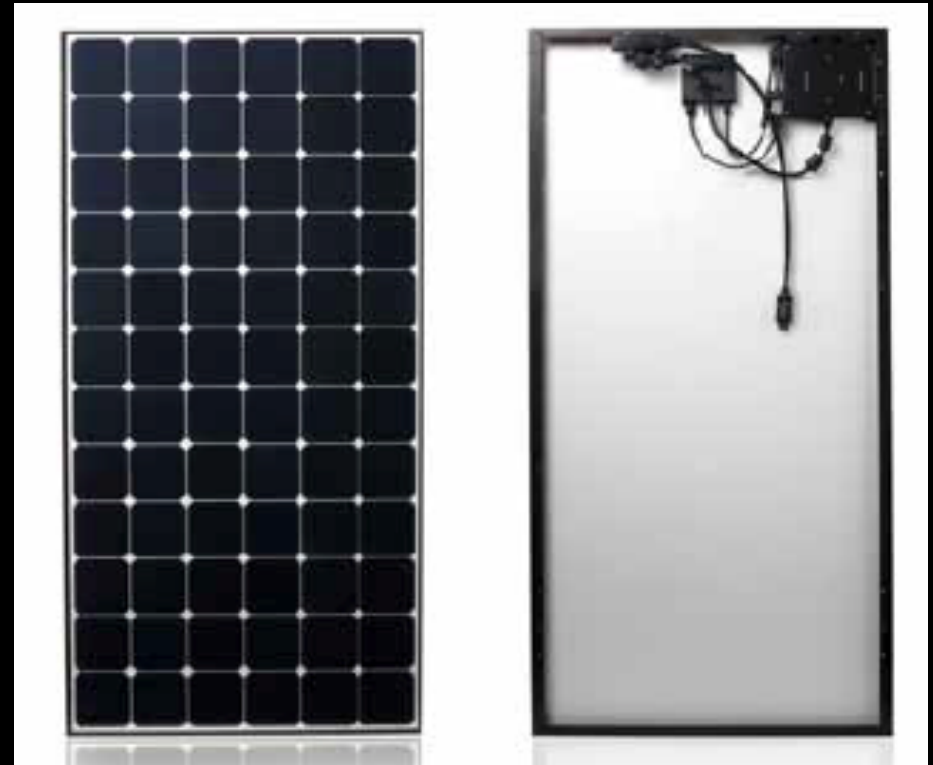
- >95% efficient
- They make some noise and heat
- Service life expected to be shorter than the panels – 10 year warranty is common

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US /  
SE7600A-US / SE10000A-US / SE11400A-US



# Micro-inverters

- Per panel conversion to AC
- Good for shaded or multiple facing arrays
- Per panel monitoring



# Guidelines

- Monocrystalline panels are 14-20W/sf
- Annual output in kWh/Kw depends on location, orientation, and shading – in the northeast the range is 1,000 – 1,400 kWh/kW/yr
- Annual output from an unshaded roof or ground mounted system is 14-25 kWh/sf/yr
- A free easy-to-use online estimating tool is PVWATTS, which gives a monthly estimate of kWh generated given location and system inputs

# PV Watts

## PVWatts® Calculator



Get Started:

GO »

[Release Notice \(?\)](#)

[HELP](#)

[FEEDBACK](#)

ALL NREL SOLAR TOOLS



## NREL's PVWatts® Calculator

Estimates the energy production and cost of energy of grid-connected photovoltaic (PV) energy systems throughout the world. It allows homeowners, small building owners, installers and manufacturers to easily develop estimates of the performance of potential PV installations.

What's New

[Follow @PVWatts](#)



# PV Watts

PVWatts® Calculator



Get Started:

GO »

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ALL NREL SOLAR TOOLS



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What's New

[Follow @PVWatts](#)



Type your zip code or location, then click Go

# PV Watts

PVWatts® Calculator



My Location

02575

» Change Location

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RESOURCE DATA

SYSTEM INFO

RESULTS

## SOLAR RESOURCE DATA

The recommended weather data source is initially listed below. This is usually a good choice for your location, but you can optionally change the weather data using the map below.

Selected weather  
data for your  
location

(TMY2) PROVIDENCE T F GREEN STATE AR, RI

45 mi



Go to  
system info

PV Watts selects the appropriate weather file.  
Next, click on Go to system info  
*OR*

# PV Watts

## Optionally, Select Different Weather Data

Currently, PVWatts® defaults to the closest TMY2 weather file (or international file). This will be the standard for the foreseeable future. We also offer the TMY3 locations and a 10 km gridded data set from SolarAnywhere®. We will not be including the older 40 km gridded data from PVWatts Version 2 as the other datasets are superior. The selected weather source pin is wrapped with a blue background. Click a different pin to select that source. If you enable SolarAnywhere® data for the continental US, then **double-click** anywhere on the map to select that grid cell (it must be enabled for each location). Refer to [Help](#) for more detailed information.

Enable SolarAnywhere® Gridded Data



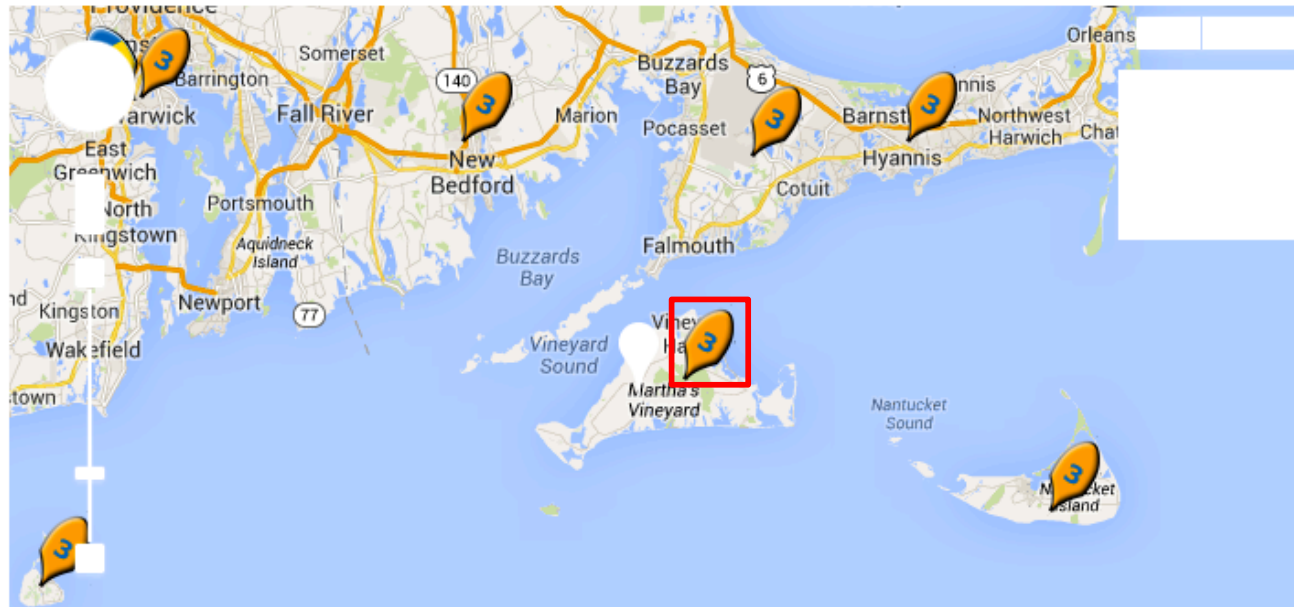
Click the box for SolarAnywhere data  
– you have to get by the Captcha ;-)

# PV Watts

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Enable SolarAnywhere® Gridded Data



I click on the icon on Martha's  
Vineyard, where I live



# PV Watts

## SOLAR RESOURCE DATA

The recommended weather data source is initially listed below. This is usually a good choice for your location, but you can optionally change the weather data using the map below.

Selected weather data for your location

(TMY3) MARTHAS VINEYARD, MA

3.6 mi

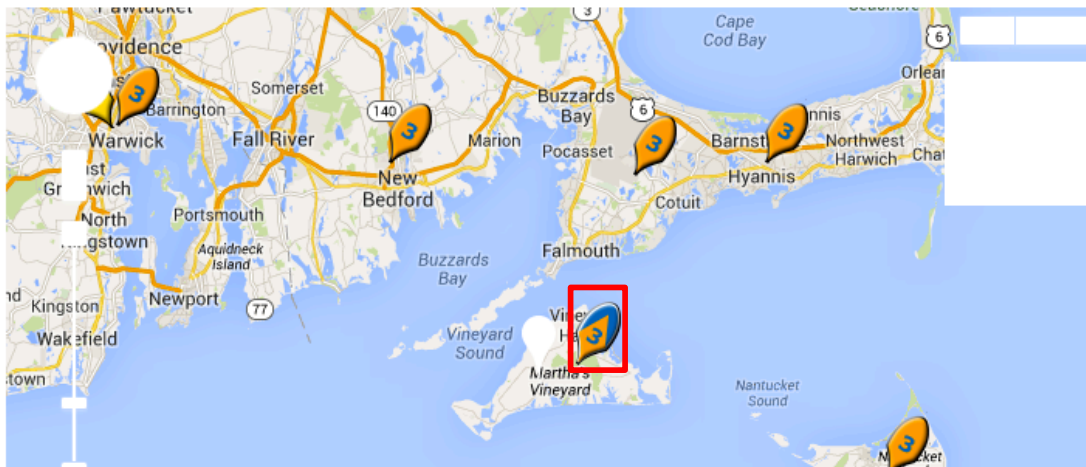


Go to system info

## Optionally, Select Different Weather Data

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Enable SolarAnywhere® Gridded Data



# PV Watts

## SYSTEM INFO

Modify the inputs below to run the simulation.










|                      |  |   |
|----------------------|--|---|
| DC System Size (kW): | <input type="text" value="4"/>                 |    |
| Module Type:         | <input type="text" value="Standard"/>          |    |
| Array Type:          | <input type="text" value="Fixed (open rack)"/> |    |
| System Losses (%):   | <input type="text" value="14"/>                |   |
| Tilt (deg):          | <input type="text" value="20"/>                |   |
| Azimuth (deg):       | <input type="text" value="180"/>               |    |

This brings up a page with these inputs (and other stuff you can explore). For now, I will enter my system size, array type, and the tilt and azimuth of the array, and leave the PV Watts defaults for Module Type and System Losses.

# PV Watts

## SYSTEM INFO

Modify the inputs below to run the simulation.

|                      |   |   |
|----------------------|---|---|
| DC System Size (kW): | <input type="text" value="4.76"/>   |    |
| Module Type:         | <input type="text" value="Standard"/>            |    |
| Array Type:          | <input type="text" value="Fixed (roof mount)"/>  |    |
| System Losses (%):   | <input type="text" value="14"/>   |   Loss Calculator |
| Tilt (deg):          | <input type="text" value="29"/>   |    |
| Azimuth (deg):       | <input type="text" value="167"/>  |    |

# PV Watts

RESOURCE DATA

SYSTEM INFO

RESULTS



Go to  
resource  
data

## SYSTEM INFO

Modify the inputs below to run the simulation.

DC System Size (kW):

4.76



Module Type:

Standard



Array Type:

Fixed (roof mount)



System Losses (%):

14



Loss  
Calculator

Tilt (deg):

29



Azimuth (deg):

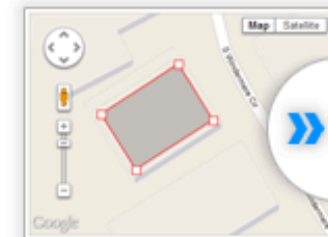
167



RESTORE DEFAULTS

## Draw Your System

Click below to  
customize your system  
on a map. (optional)



Go to  
PVWatts®  
results

Click on Go to PVWatts results arrow

# PV Watts

## RESULTS

 Print Results

**5,336** kWh per Year

| Month         | Solar Radiation<br>( kWh / m <sup>2</sup> / day ) | AC Energy<br>( kWh ) | Energy Value<br>( \$ ) |
|---------------|---|----------------------|------------------------|
| January       | 2.47  | 311                  | 48                     |
| February      | 2.41  | 278                  | 42                     |
| March         | 4.00  | 495                  | 74                     |
| April         | 4.09  | 485                  | 73                     |
| May           | 4.67  | 550                  | 83                     |
| June          | 4.04  | 449                  | 67                     |
| July          | 5.21  | 592                  | 89                     |
| August        | 5.99  | 667                  | 100                    |
| September     | 4.37  | 484                  | 73                     |
| October       | 2.93  | 344                  | 52                     |
| November      | 3.17  | 374                  | 56                     |
| December      | 2.41  | 307                  | 46                     |
| <b>Annual</b> | <b>3.81</b>                                       | <b>5,336</b>         | <b>\$ 796</b>          |

## RESULTS


 Print Results

**6,481** kWh per Year \*

| Month         | Solar Radiation<br>( kWh / m <sup>2</sup> / day ) | AC Energy<br>( kWh ) | Energy Value<br>( \$ ) |
|---------------|---|----------------------|------------------------|
| January       | 3.00  | 391                  | 58                     |
| February      | 3.92  | 455                  | 68                     |
| March         | 4.75  | 595                  | 89                     |
| April         | 5.38  | 635                  | 95                     |
| May           | 5.69  | 670                  | 100                    |
| June          | 6.00  | 664                  | 99                     |
| July          | 6.24  | 699                  | 104                    |
| August        | 5.92  | 666                  | 99                     |
| September     | 4.63  | 516                  | 77                     |
| October       | 4.26  | 510                  | 76                     |
| November      | 2.97  | 358                  | 53                     |
| December      | 2.51  | 321                  | 48                     |
| <b>Annual</b> | <b>4.61</b>                                       | <b>6,480</b>         | <b>\$ 966</b>          |

### User Comments

Optionally, add comments to include in the print out.

 Download Results: [Monthly](#) | [Hourly](#)

[Find A Local Installer](#)

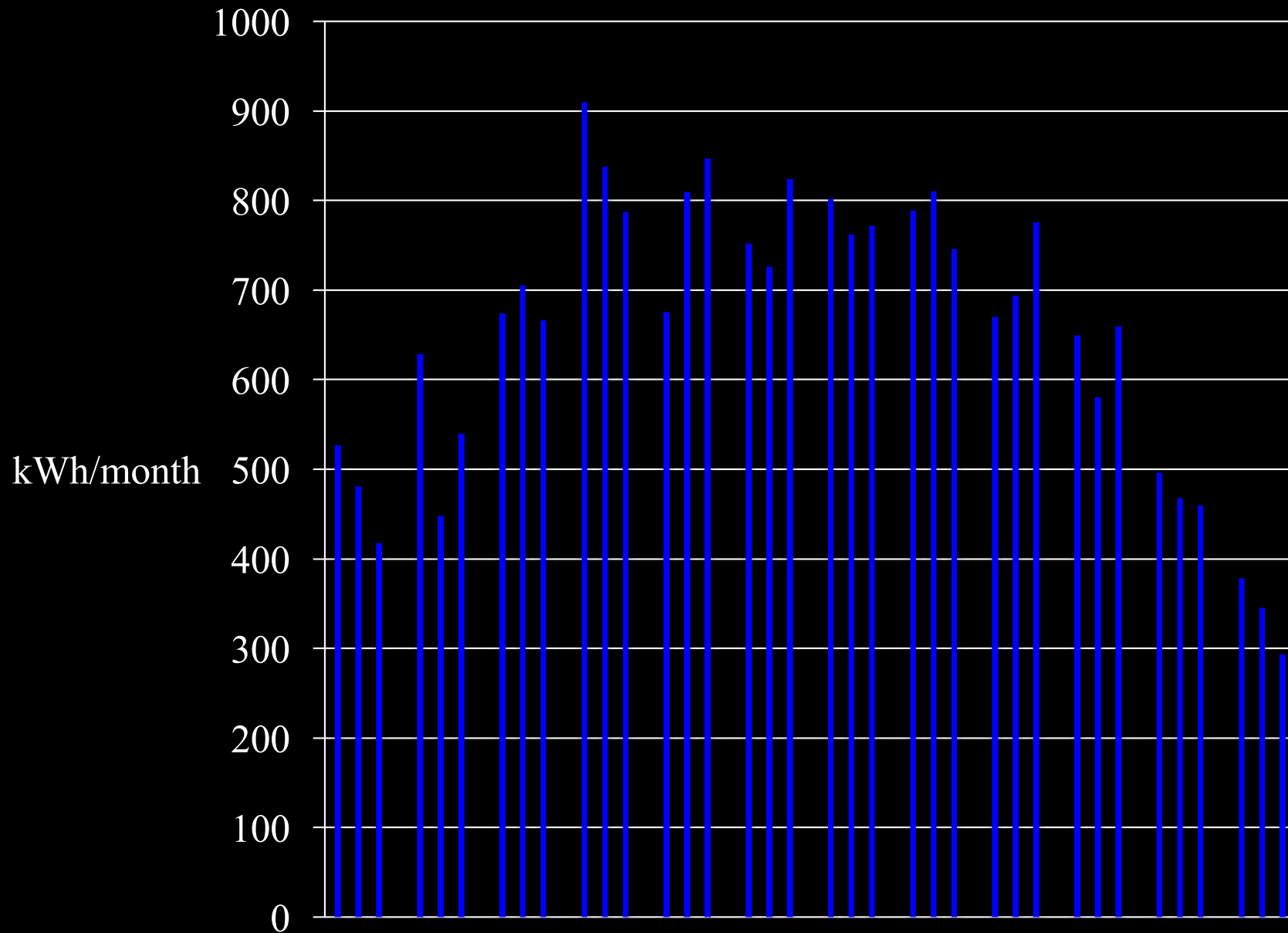
Las Vegas

**8,359** kWh per Year

# Rough Sizing Exercise

- Estimated annual energy consumption of 7,000 kWh/yr
- Generation of 1,300 kWh/kW/yr given location/tilt/azimuth
- Minimum required = 5.4 kW
- Panel output 18W/sf, so aperture required is 300 sf
- Install more to account for unpredictability of usage, seasonal weather and insolation variation, and electric transportation

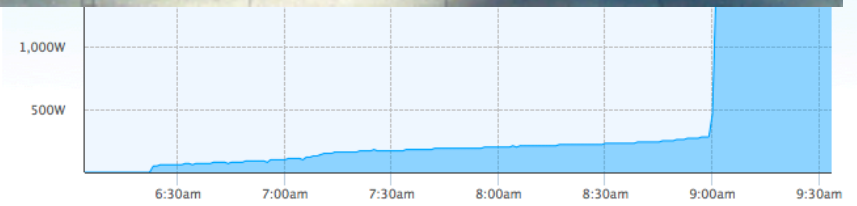
# Year on Year Variation



# Shading

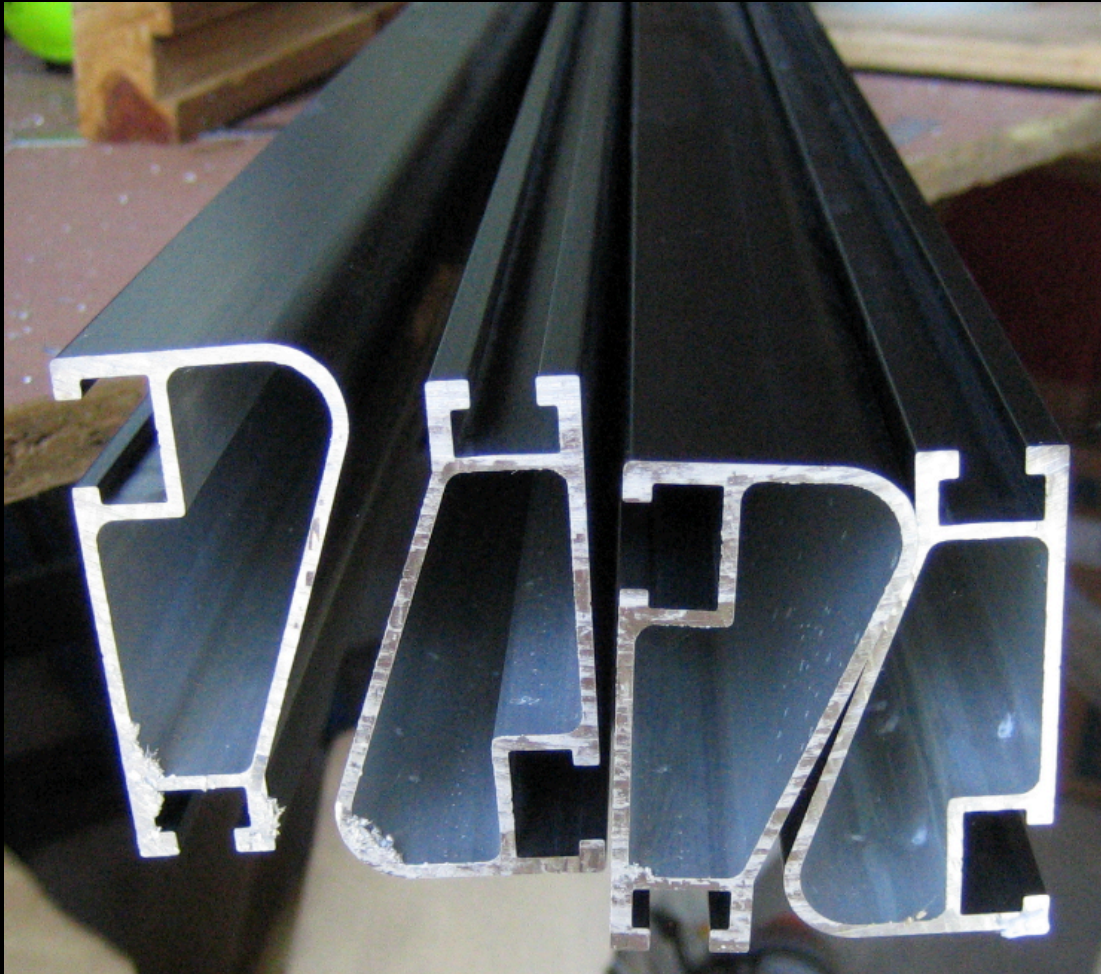
8:59 am 238W

9:01 am 1519W





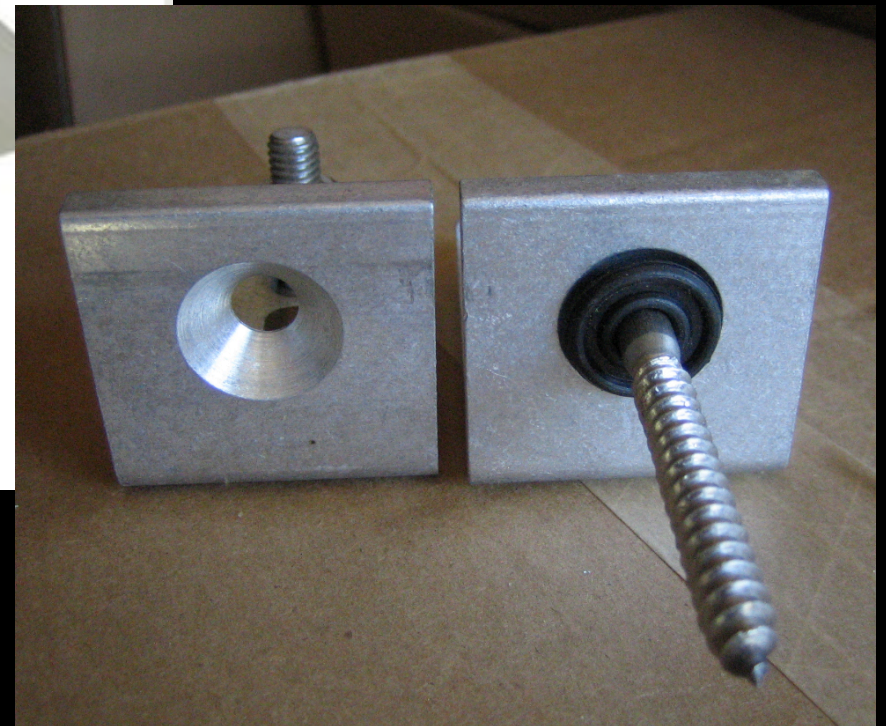
# Balance of system



Ironridge rails

# Balance of system

Ecofasten flashing  
and L feet

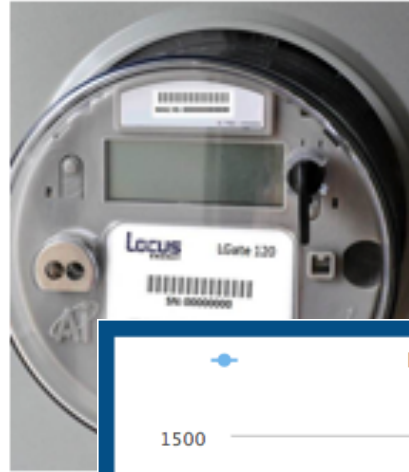


# Reporting

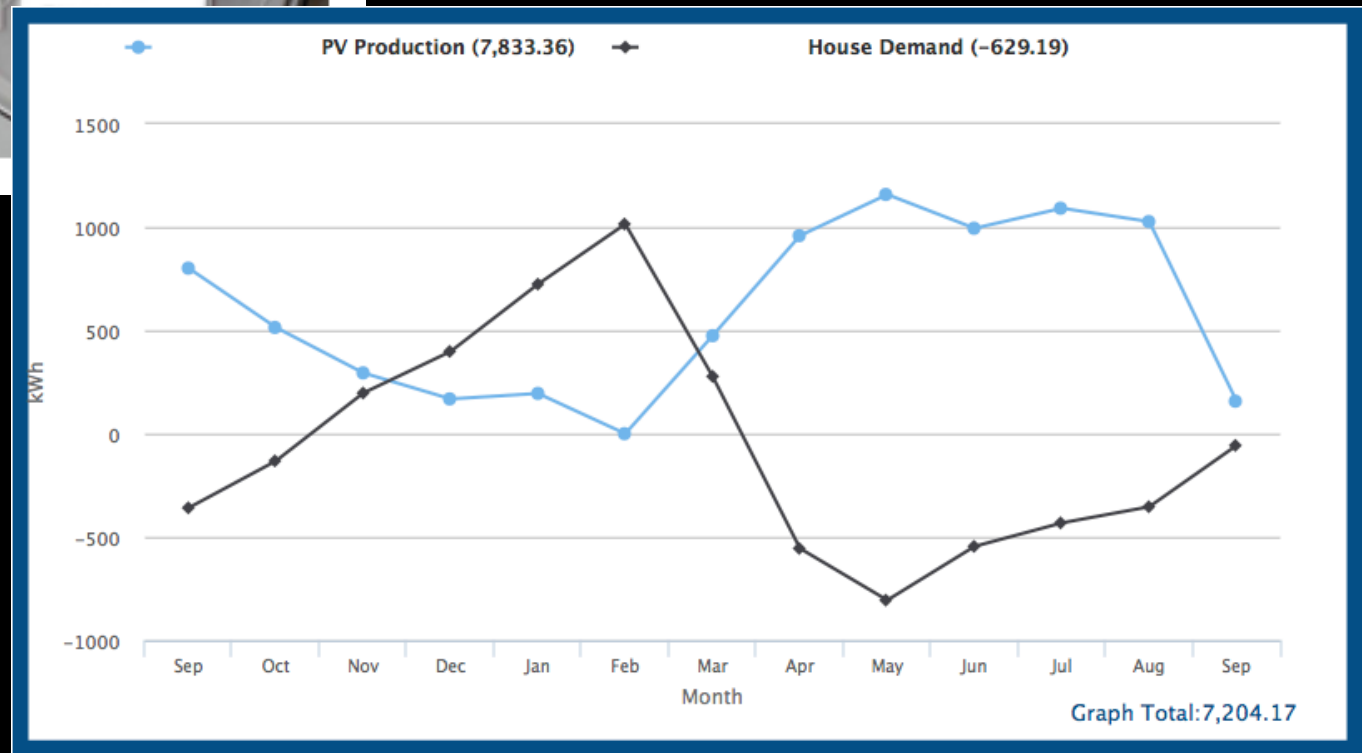
LGate 101



LGate 120



Locus revenue-grade monitoring systems – internet or cellular



# Issues

- NEC 2014 690.12 Rapid Shutdown – few jurisdictions adopted (MA) and few products available
- IFC 2012 specifies roof access pathways – 3 ft on each side and 3 ft at the ridge – significant reduction of available roof area
- Net metering is under attack

# Daily Usage vs. Generation

| Delivered | Received | PV produced | Net   | PV used on site | PV % used on site |
|-----------|----------|-------------|-------|-----------------|-------------------|
| 5758      | 10189    | 12300       | -4431 | 2111            | 17%               |

- Over close to two years, the PV system generated 12,300 kWh
- 10,189 kWh was exported, and 5,758 kWh was imported
- Usage was 7,869 kWh, for a net export of 4,431 kWh
- 2,111 kWh of PV generated energy was used on site
- This was only 17% of PV generated energy
- Future direction may include thermal storage and electricity storage so more of the generation will be used on site
- Technologies to watch for include the CO<sub>2</sub> based air source HPs, and LI battery storage systems with integrated inverter

# Battery storage

- Storage useful for:
  - Demand charge reduction
  - Time of day rate cost savings / arbitrage
  - Back-up power
  - “Self-generation”, especially as net metering is compromised
- Most promising in the near term are lithium-based batteries
- Integrated products with 4-16 kWh storage and integrated inverter and controls
- Tesla is apparently shipping their product...we haven't seen one

# St. Croix example



19 kWh lithium iron  
phosphate battery  
16 3V 400Ah cells



Outback inverter and charge controllers –  
Option to not export to the grid

# Sonnenbatterie Eco10



10 kWh (4-16) lithium iron phosphate battery 7 kW inverter



# Sonnenbatterie Eco10



- AC coupled
- Programmable
- Built-in transfer switch
- Can be used to increase self-consumption
- Can be used for back-up
- Can be used for arbitrage

# PV Autonomy Model

|                               |      |                            |      |      |      |      |
|-------------------------------|------|----------------------------|------|------|------|------|
| Storage capacity, kWh         | 0    | Heat multiplier            | 1.43 | 1294 | 1850 | 30%  |
| Depth of discharge            | 0.80 | All except heat multiplier | 1.75 | 2445 | 4278 | 70%  |
| Useful storage capacity, kWh  | 0    | PV multiplier              | 1.00 | 3739 | 6128 | 16.8 |
| Storage round trip efficiency | 0.90 |                            |      |      |      |      |

| PV generated, kWh | Total used, kWh | Heat, kWh | Not Heat, kWh | Served directly by PV, kWh | Load not served by PV, kWh | Potential stored PV, kWh | Stored PV, kWh | Used from Storage, kWh | Imported from grid, kWh | % of load served by PV - no Net Metering | % of load served by PV - with Net Metering | PV generated / load |
|-------------------|-----------------|-----------|---------------|----------------------------|----------------------------|--------------------------|----------------|------------------------|-------------------------|--|--|---------------------|
| 6139              | 6126            | 1850      | 4276          | 1637                       | 4489                       | 4052                     | 0              | 0                      | 4489                    | 27%                                      | 100%                                       | 100%                |

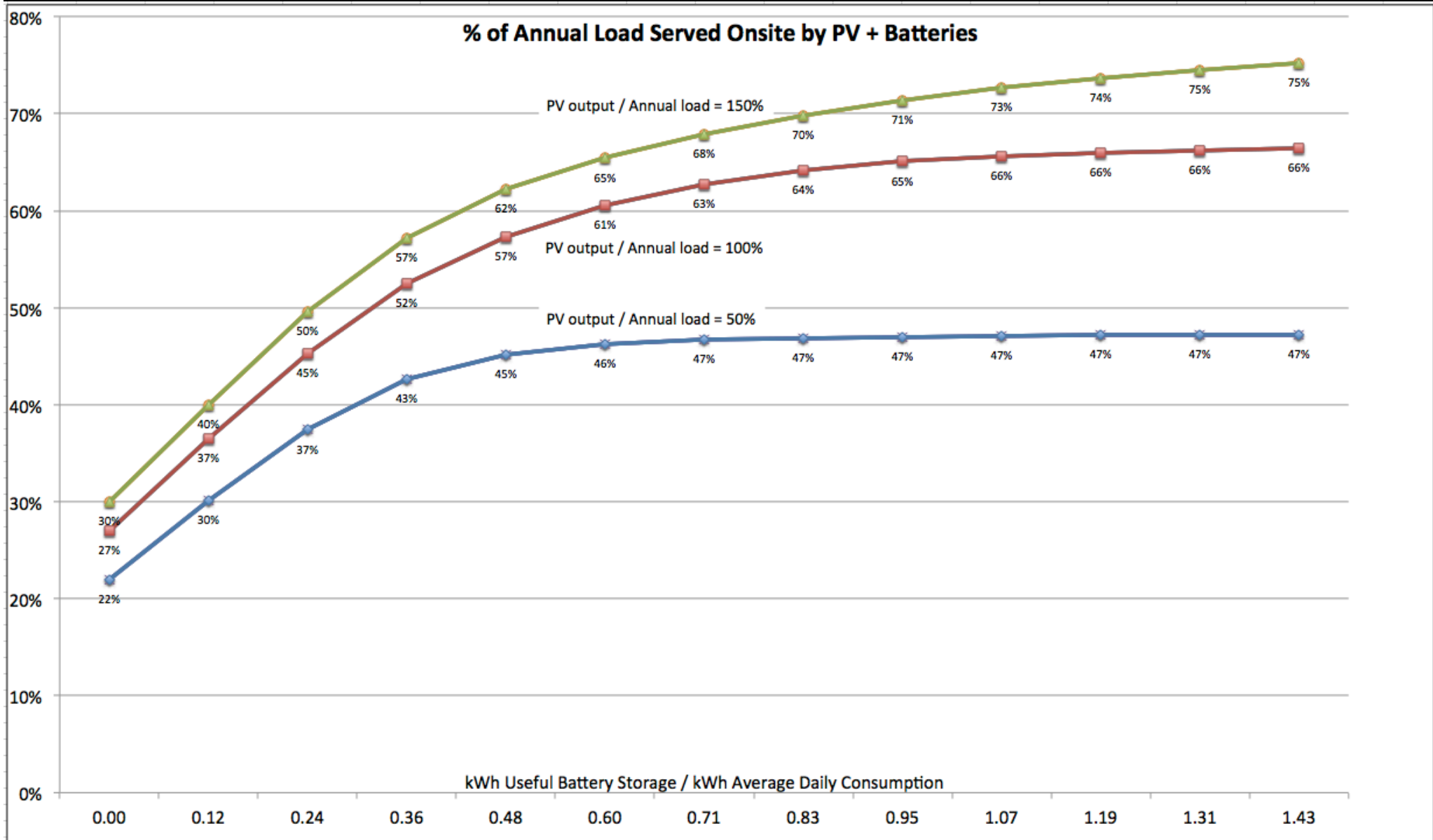
| Date/Time       | Net Utility | PV   | Use | Heat | All except heat | Adjusted Use | Adjusted PV | Surplus PV | Potential stored PV | Net use after PV |
|-----------------|-------------|------|-----|------|-----------------|--------------|-------------|------------|---------------------|------------------|
| 12/3/2014 11:00 | -238        | -384 | 146 | 16   | 130             | 250          | 384         | 134        | 120                 | 0                |
| 12/3/2014 12:00 | -179        | -592 | 413 | 262  | 151             | 639          | 592         | 0          | 0                   | 47               |

# Add Battery Storage

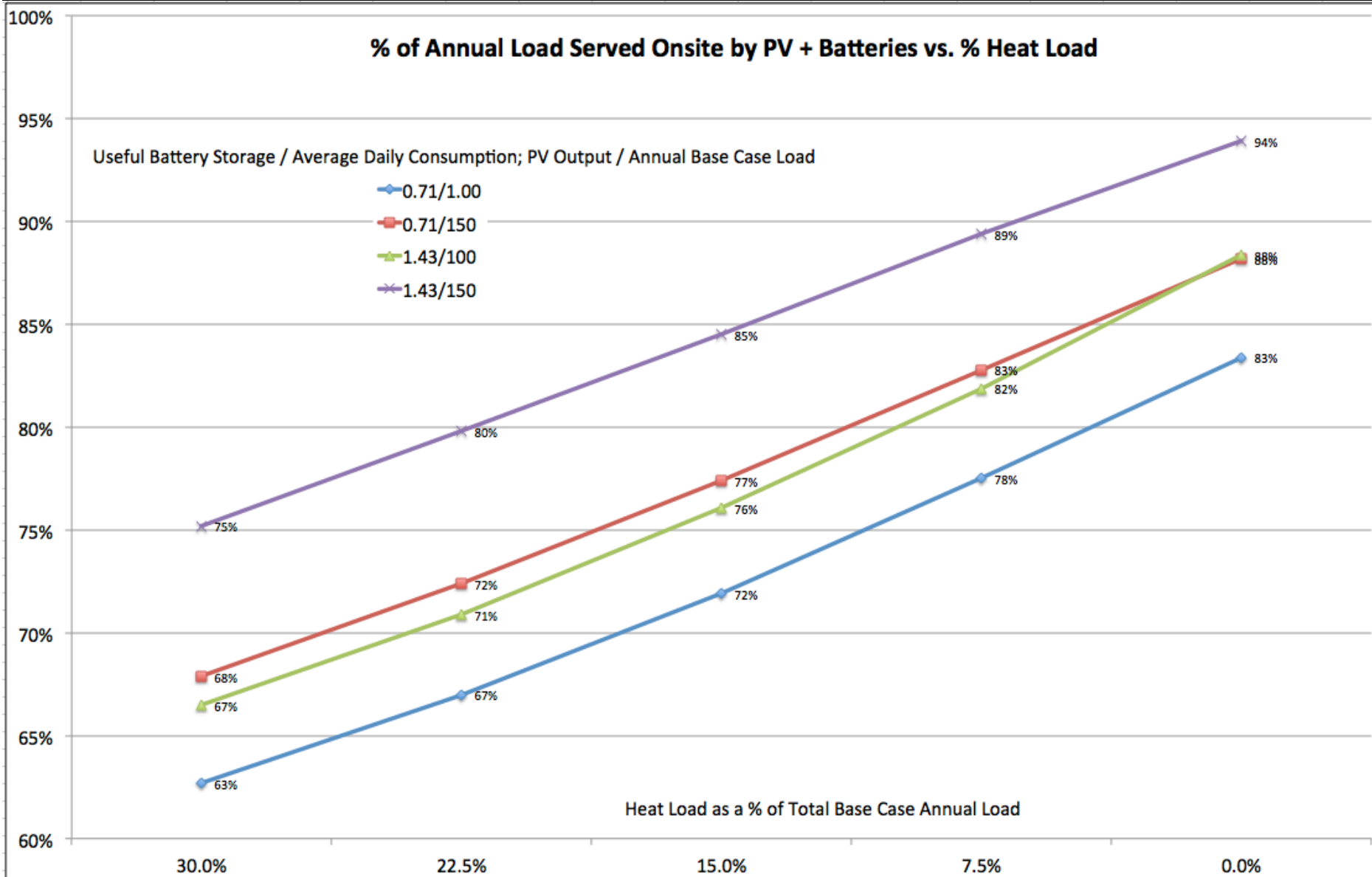
|                               |      |                            |      |
|-------------------------------|------|----------------------------|------|
| Storage capacity, kWh         | 15   | Heat multiplier            | 1.43 |
| Depth of discharge            | 0.80 | All except heat multiplier | 1.75 |
| Useful storage capacity, kWh  | 12   | PV multiplier              | 1.00 |
| Storage round trip efficiency | 0.90 |                            |      |

| PV generated, kWh | Total used, kWh | Heat, kWh | Not Heat, kWh | Served directly by PV, kWh | Load not served by PV, kWh | Potential stored PV, kWh | Stored PV, kWh | Used from Storage, kWh | Imported from grid, kWh | % of load served by PV - no Net Metering | % of load served by PV - with Net Metering | PV generated / load |
|-------------------|-----------------|-----------|---------------|----------------------------|----------------------------|--------------------------|----------------|------------------------|-------------------------|--|--|---------------------|
| 6139              | 6126            | 1850      | 4276          | 1637                       | 4489                       | 4052                     | 3159           | 2205                   | 2284                    | 63%                                      | 100%                                       | 100%                |

# Varying Storage and PV Size



# Varying Heat Load

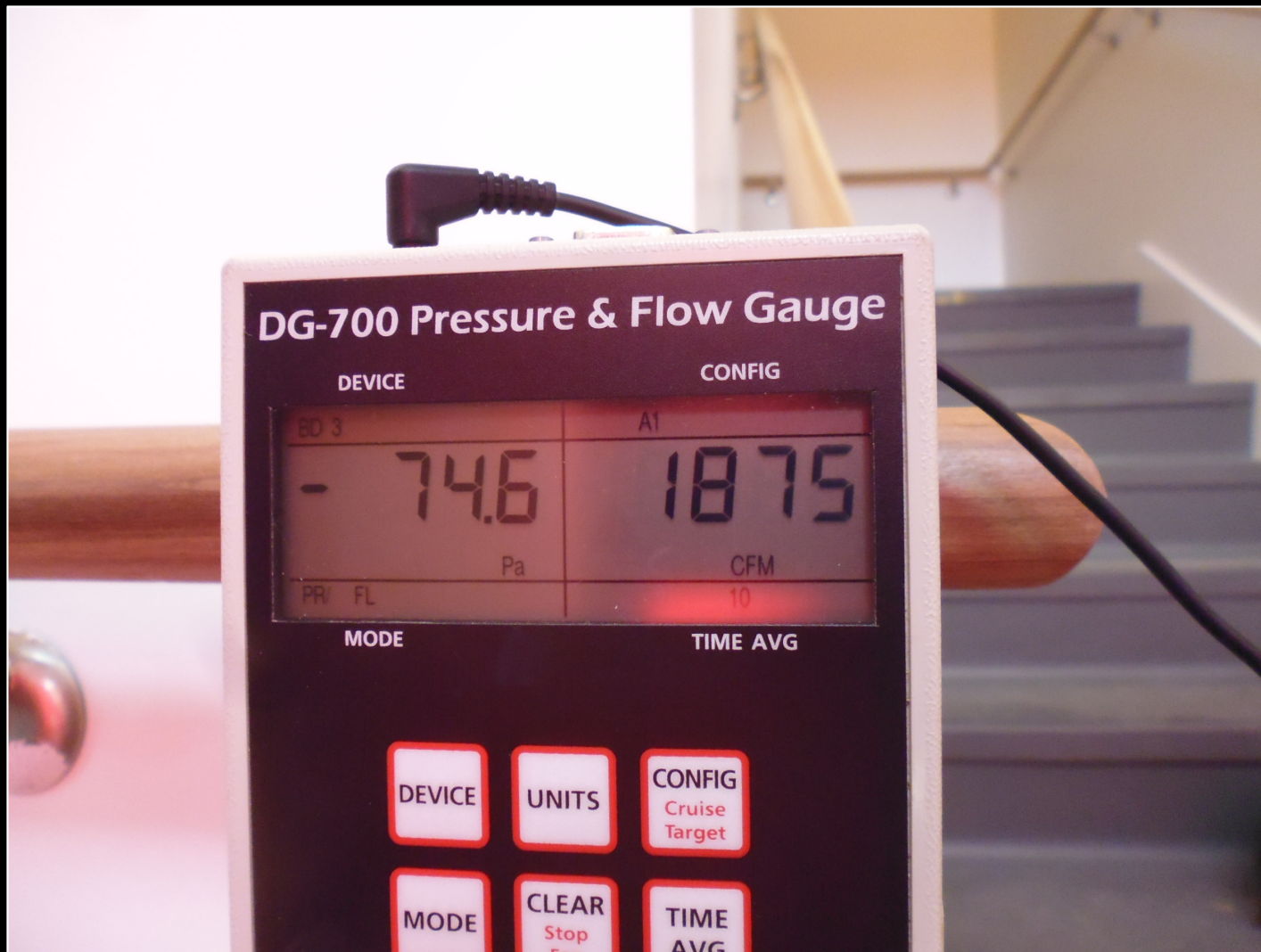


# Case Study – Kern Center



Hampshire College Bruner Cott Wright Builders

# Case Study – Kern Center



0.046 CFM50/sf; 0.060 CFM75/sf of enclosure

# Case Study – Kern Center





# Case Study – Kern Center



# Case Study – Kern Center



# Case Study – Kern Center



# Case Study – Kern Center



# Case Study – Kern Center

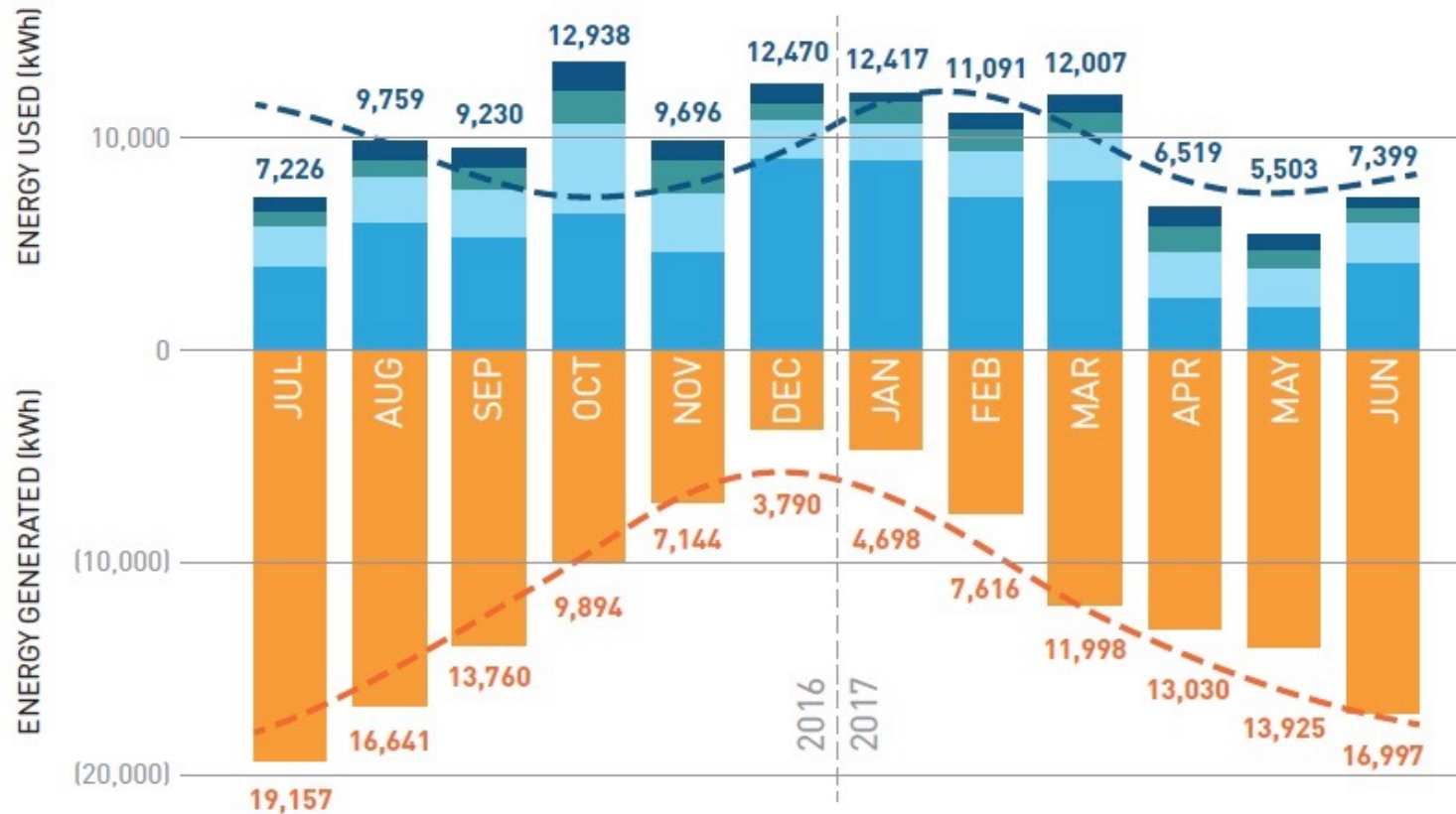
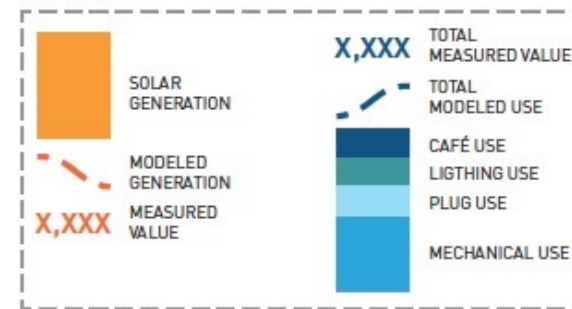


# Case Study – Kern Center

## 12 MONTH ENERGY DATA FOR JULY 2016 THROUGH JUNE 2017

**Measured Energy Use:** 116,254 kWh  
**Measured Energy Generated:** 138,648 kWh  
**Measured Energy Use Intensity:** 23.33 kBTU/sf/yr  
**Predicted Energy Use Intensity:** 23.20 kBTU/sf/yr

### LEGEND



# Case Study – West Tisbury Art Barn



South Mountain Company  
Photos Derrill Bazy

# Case Study – West Tisbury Project

- 3,000 ft<sup>2</sup> multipurpose building – art gallery, shop, greenhouse, solar electricity
- Not heated, but high quality thermal envelope and very tight construction (0.05 CFM50/ft<sup>2</sup> shell)

Solar applications include solar electricity, solar greenhouse with remote thermal storage, daylighting



# Solar Electricity

- Estate usage of 36,000 kWh/year and objective of net zero electricity
- Buildings are heated with propane; swimming pool converted from propane to a heat pump pool heater
- Objective of providing power when the grid is down led to a bi-modal system with SMA grid-tied and off-grid inverters with battery banks
- 35 kW of Sunpower panels mounted on the standing seam roof – annual output of ~ 45,000 kWh

# Solar Electricity



# Solar Thermal

- Solar greenhouse designed to keep plants at 50F or more through the winter without heating
- Glazing is double low-e argon Cardinal 180
- When greenhouse temperature is greater than thermal storage temperature a blower turns on to transport heated air from the greenhouse to the basement level thermal storage
- Heat retrieval during cold night time conditions is via passive natural convection

# Solar Thermal

- Clear day calculations on vertical and horizontal glazing to assess thermal storage need – final design has 300 five gallon water containers that store 125,000 BTU over a 10°F rise – concrete in the basement adds significant additional storage
- Peak hourly net gain calculation to size the blower

# Solar Thermal



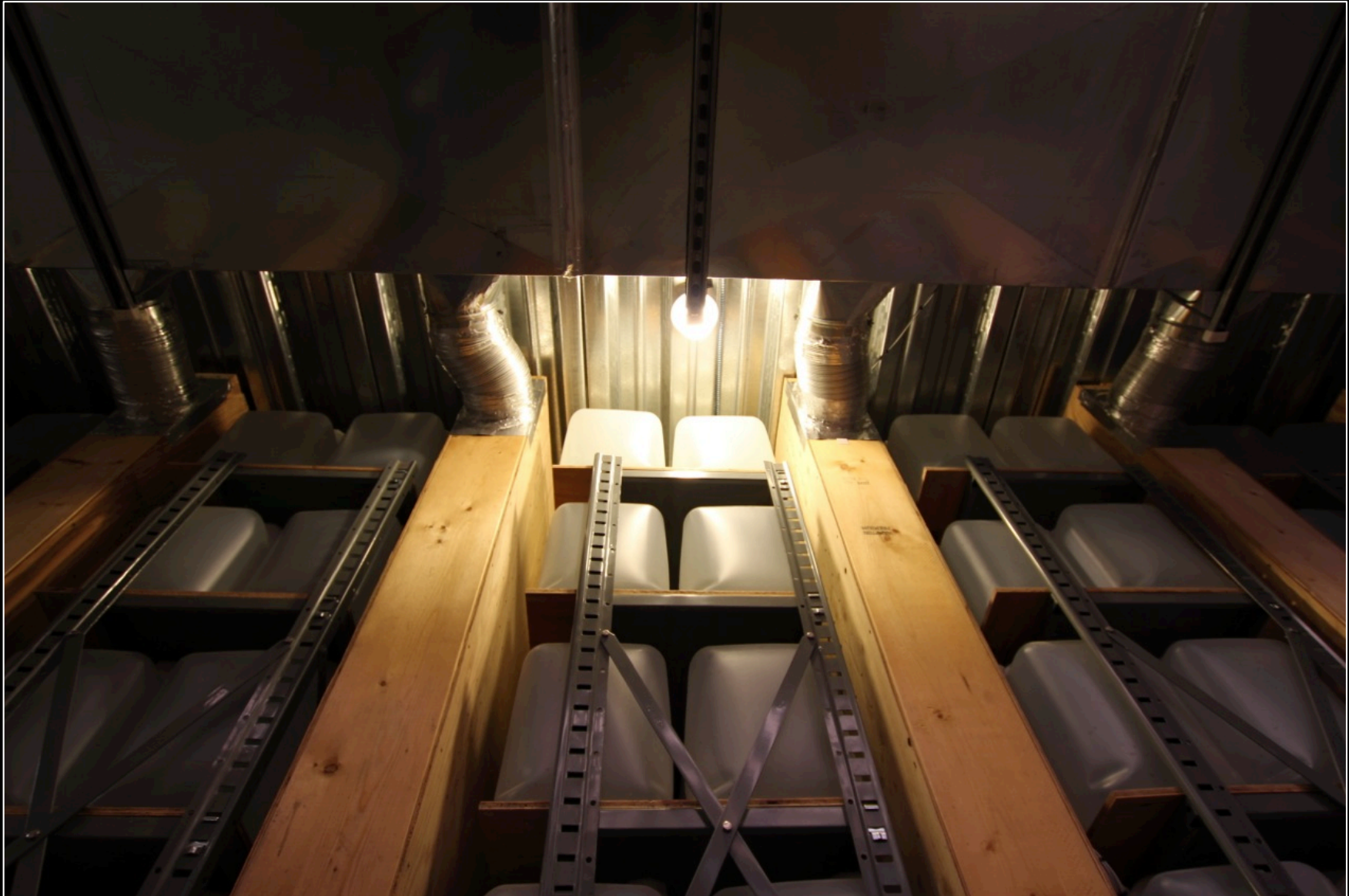
# Solar Thermal



# Solar Thermal



# Solar Thermal





# Daylighting

- Both gallery and shop were designed with little sidewall glazing
- Toplighting via a continuous ridge skylight was chosen to daylight these spaces
- A Daylight Factor of 2% was the target
- Glazing is triple low-e argon Cardinal 272 – VLT is 56%

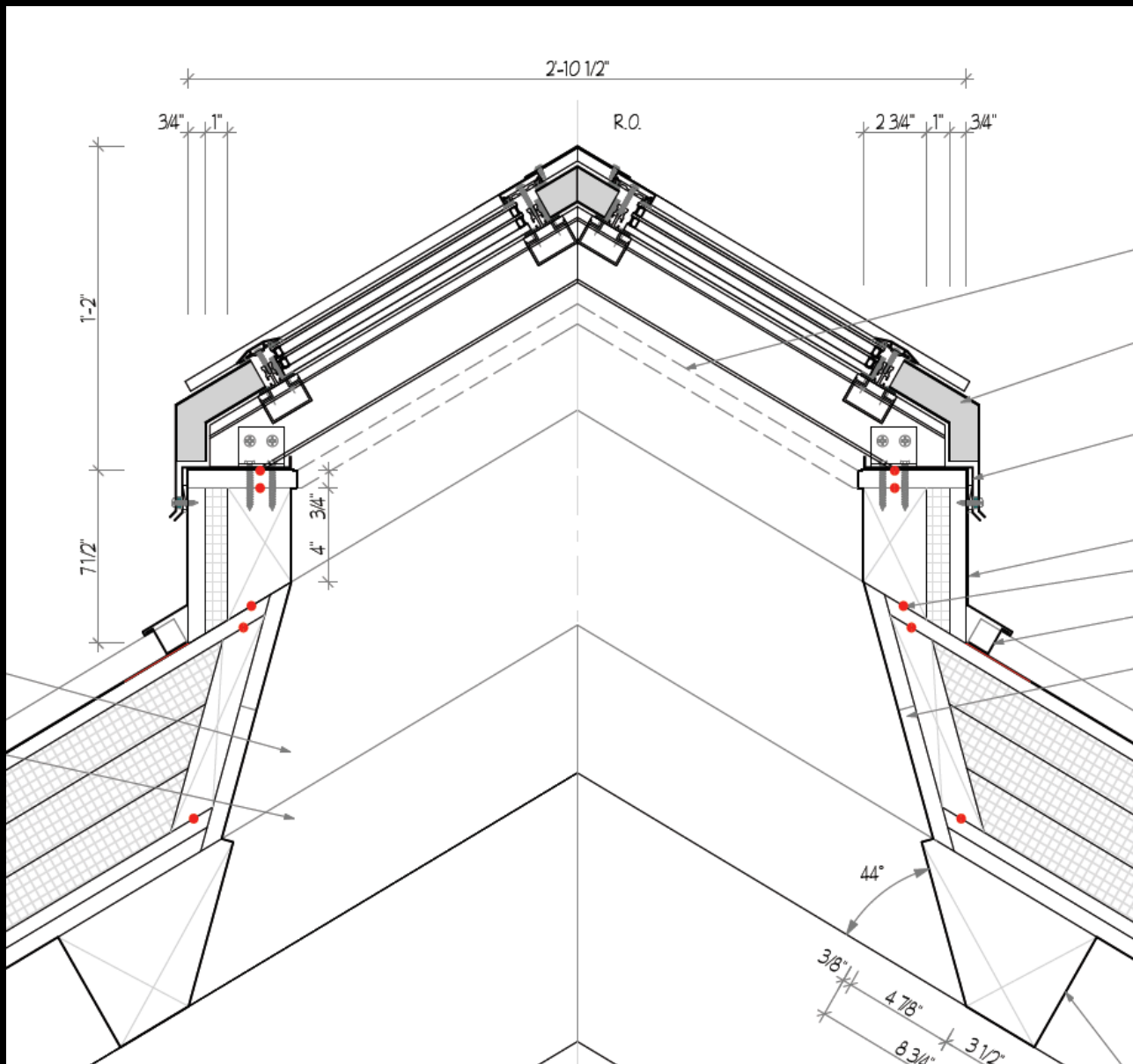
# Daylighting



# Daylighting



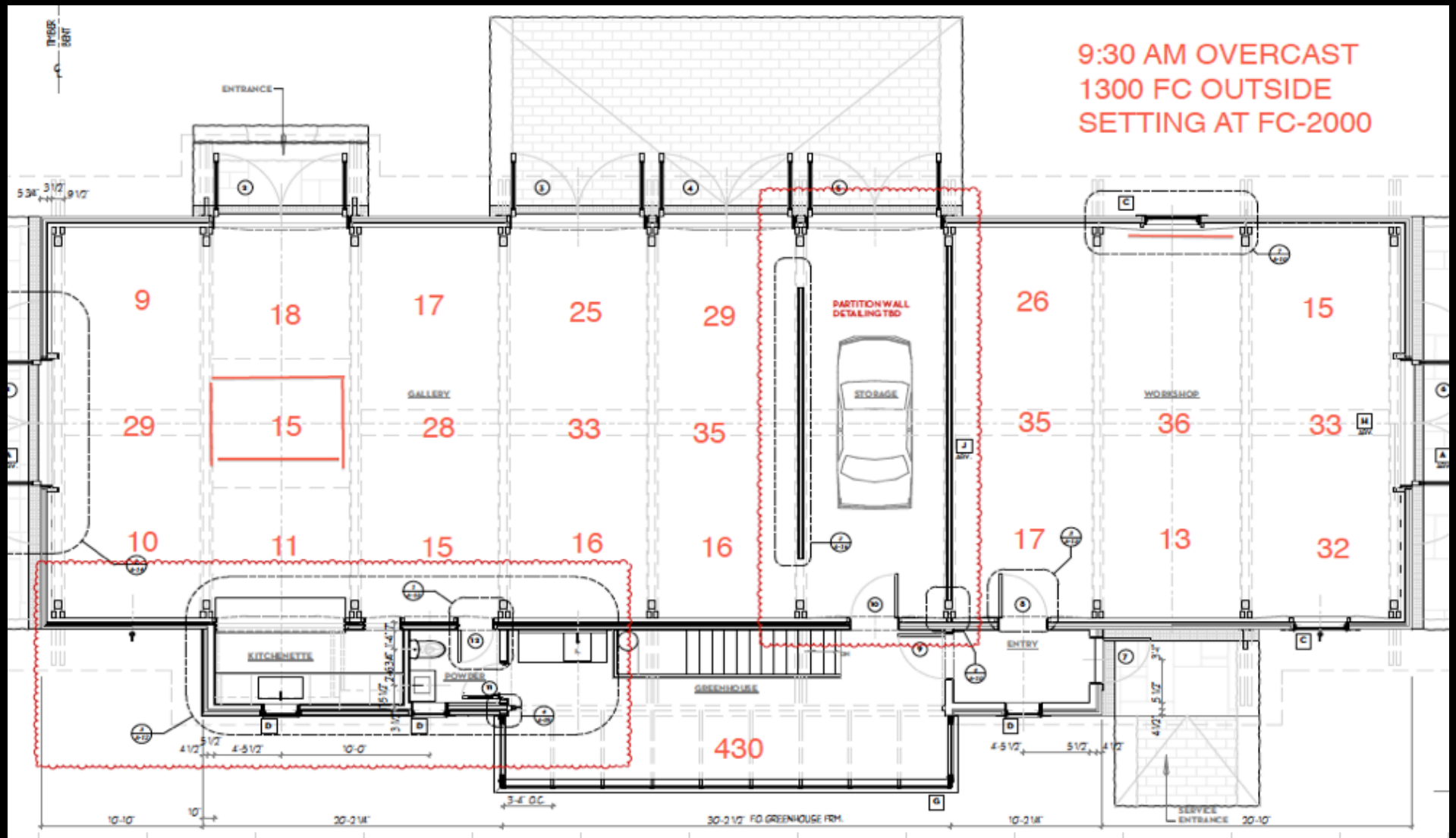
# Daylighting



# Daylighting

|                         |      |
|-------------------------|------|
| Skylight to floor ratio | 7.1% |
| VLT                     | 0.56 |
| Well Factor             | 0.6  |
| Dirt/Screen Factor      | 0.85 |
| Effective aperture      | 2.0% |
|                         |      |
| Outdoor fc              | 1300 |
| Indoor fc               | 27   |

# Daylighting



south mountain company is



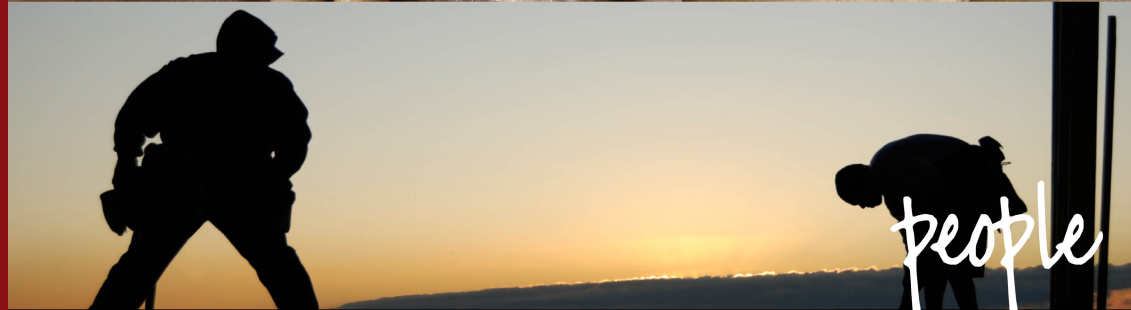
art



science



craft



people

*Thank You!*

Marc Rosenbaum, P.E.  
South Mountain Company  
West Tisbury, MA



ARCHITECTURE | ENERGY | BUILDING