Zero and Beyond

Marc Rosenbaum, PE – South Mountain Company – Martha's Vineyard, MA

Overview

- Basis
- Where the energy goes
- Production and consumption
- Reduction strategies
- Solar electric (PV) components, guidelines, issues
- Thoughts about where we are heading

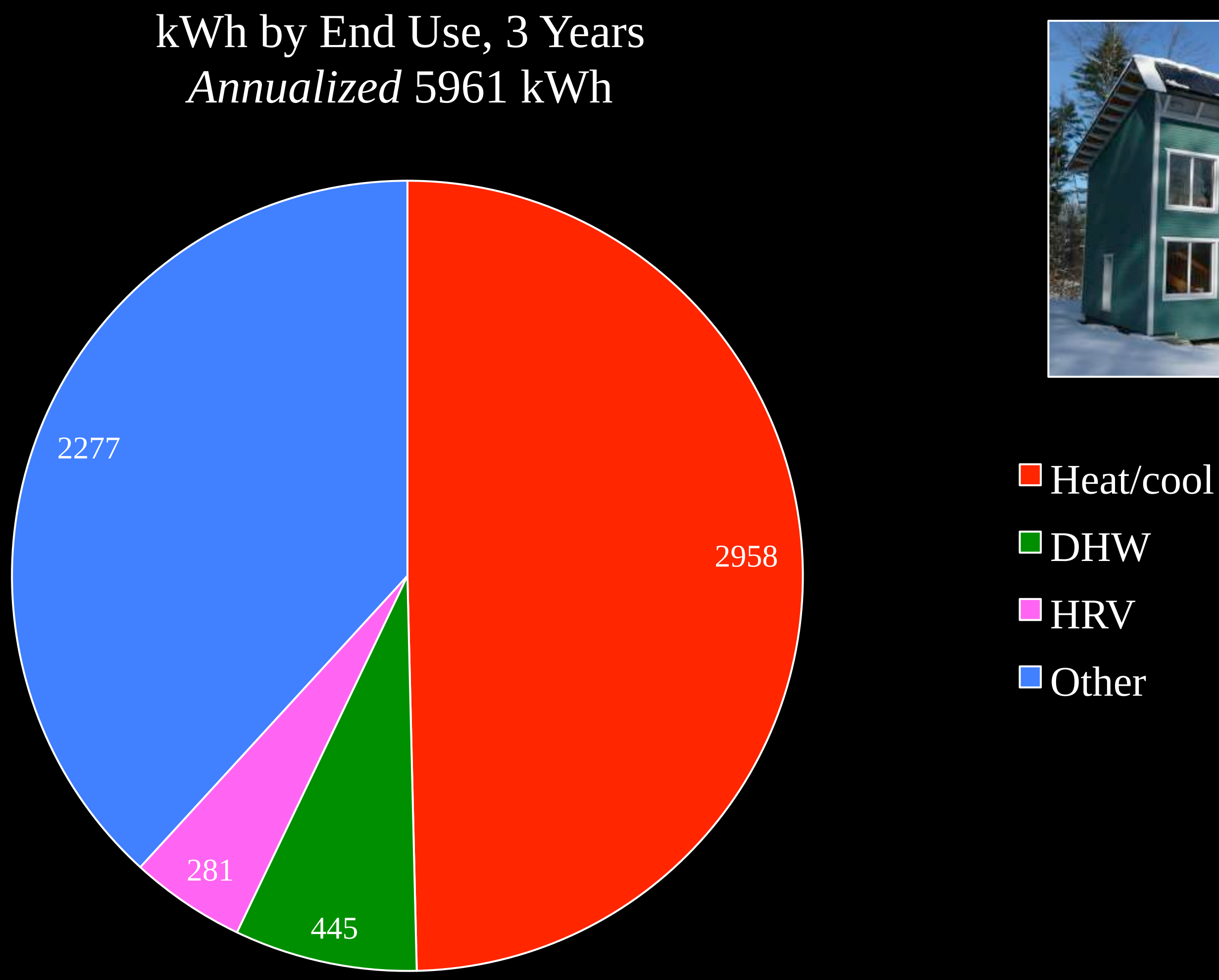
Basis

- Zero (or better!) net annual site energy
- All electric houses using air source heat pumps
- Renewable energy is from grid-interconnected, on-site PV
- Experience from MA, NH, and VT superinsulated houses
- Data logging from either monthly reading of glass front meters or eMonitor

Where the Energy Goes

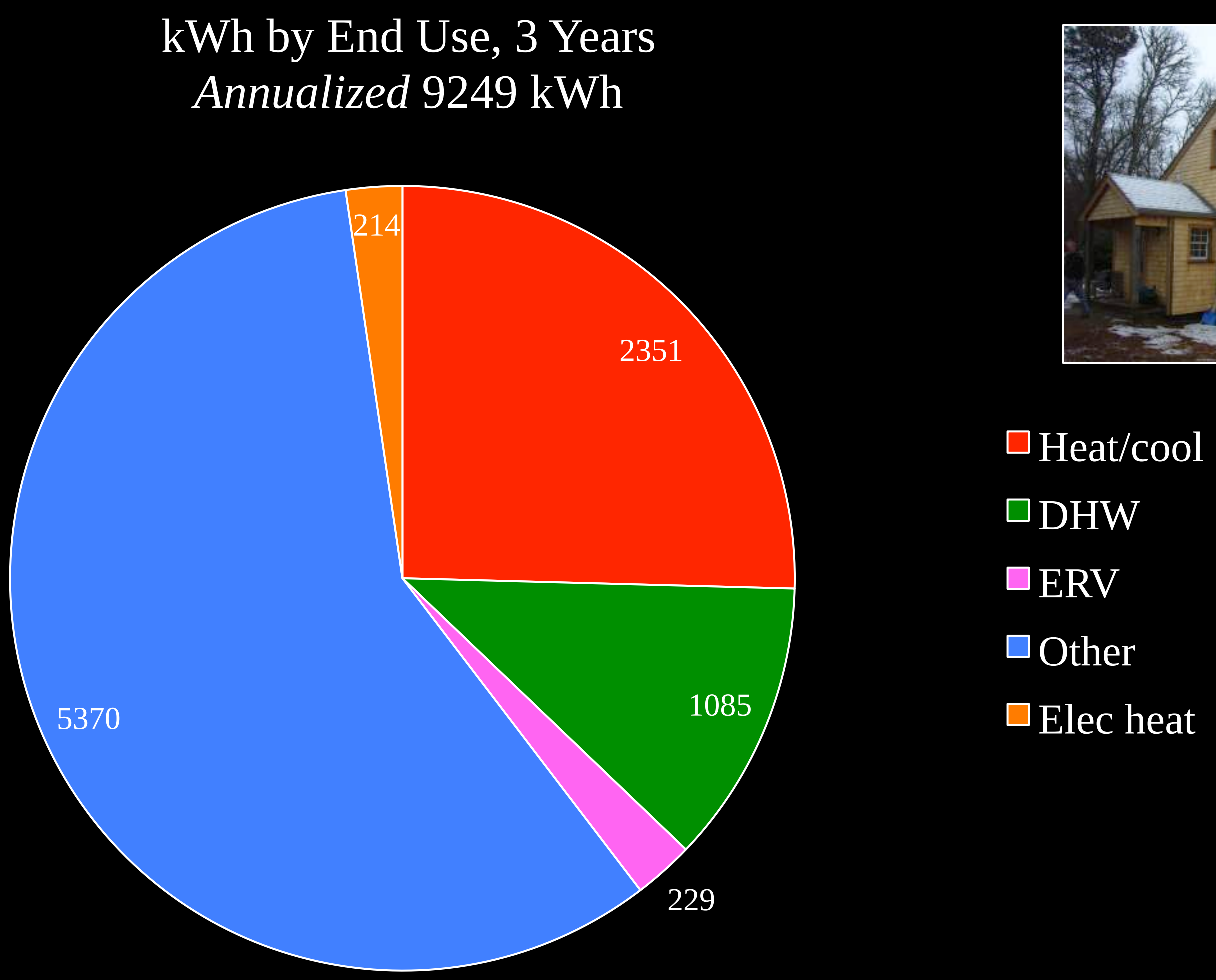
- Data from 13 homes, 2-4 occupants
- All superinsulated houses, 1,200 to 1,600 sf, new and DER
- One house is a PH and is 2,400 sf
- All minisplit HPs
- Electric DHW, solar DHW, and HPWH

VT PH



kWh by End Use, 3 Years
Annualized 5961 kWh
2958
445
281
2277
Heat/cool
DHW
HRV
Other

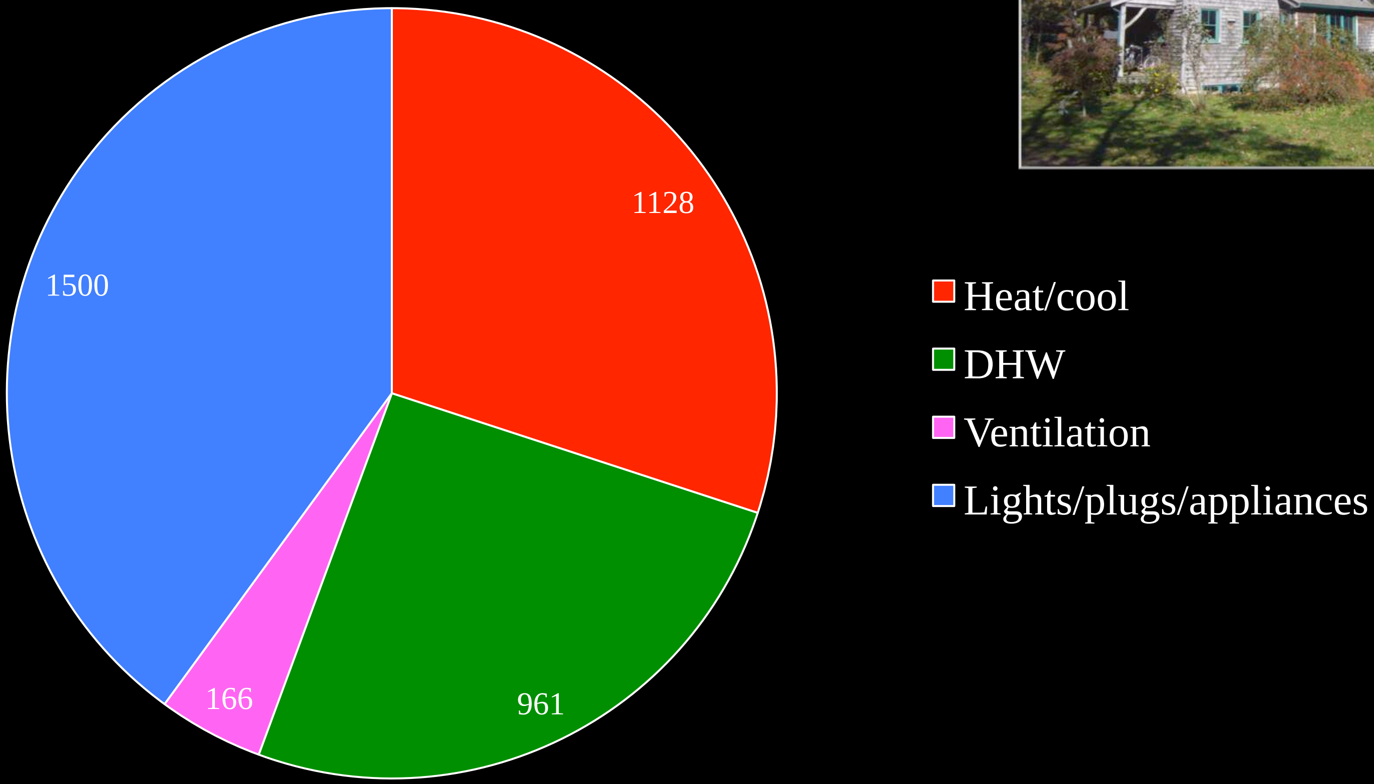
MV DER 1



kWh by End Use, 3 Years
Annualized 9249 kWh
214
2351
1085
229
5370
Heat/cool
DHW
ERV
Other
Elec heat

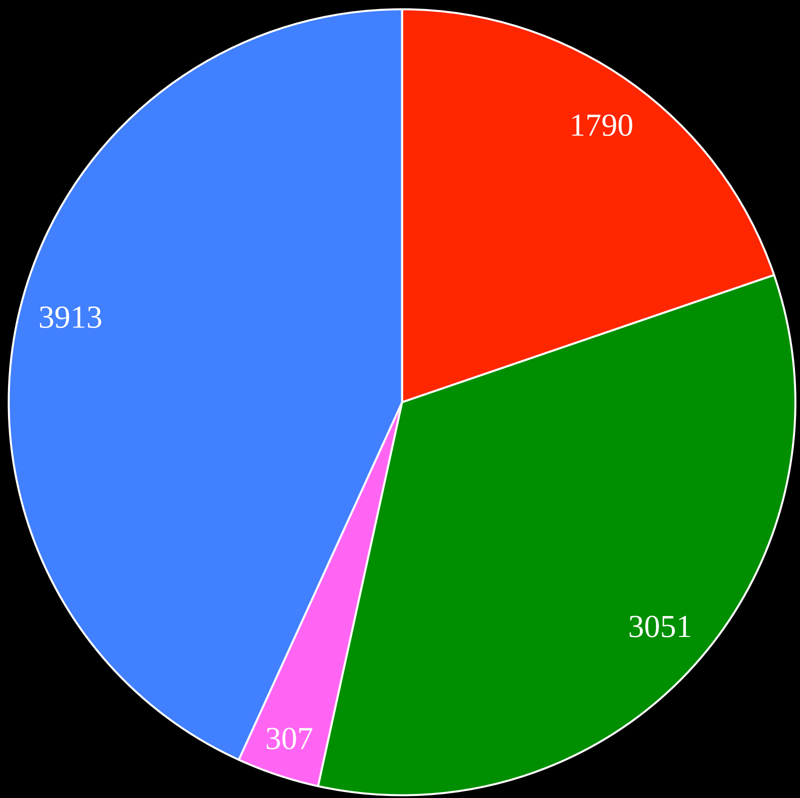
MV Shallow ER

kWh by End Use, 1 Year
3755 kWh



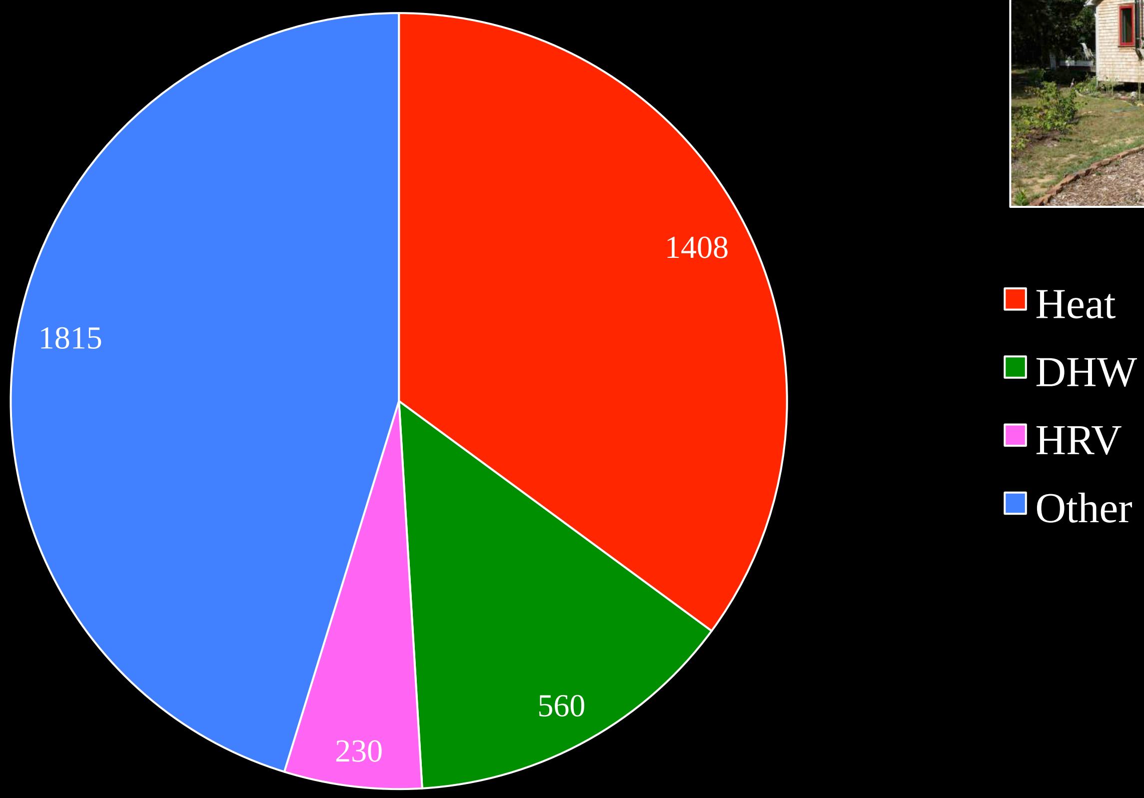
8 MV Houses

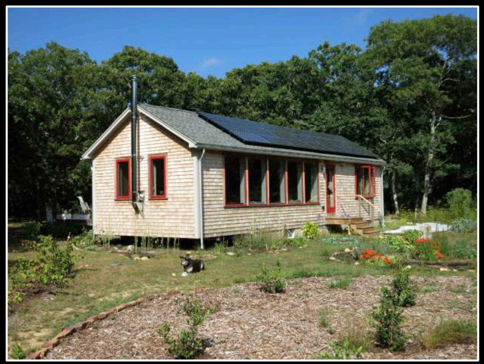
kWh by End Use, 8 Households, 4 Years
Annualized Average 9051 kWh



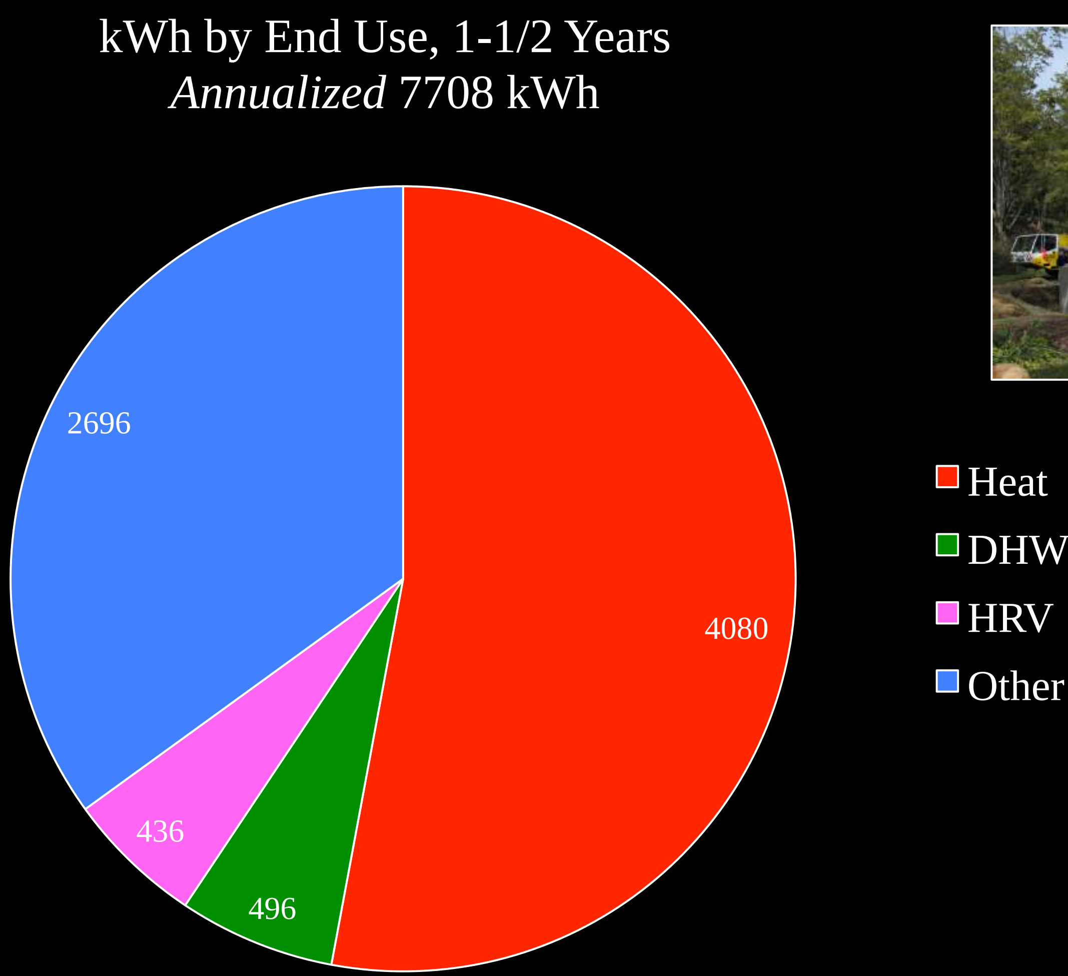
MV DER 2

kWh by End Use, 1-1/2 Years
Annualized 4014 kWh



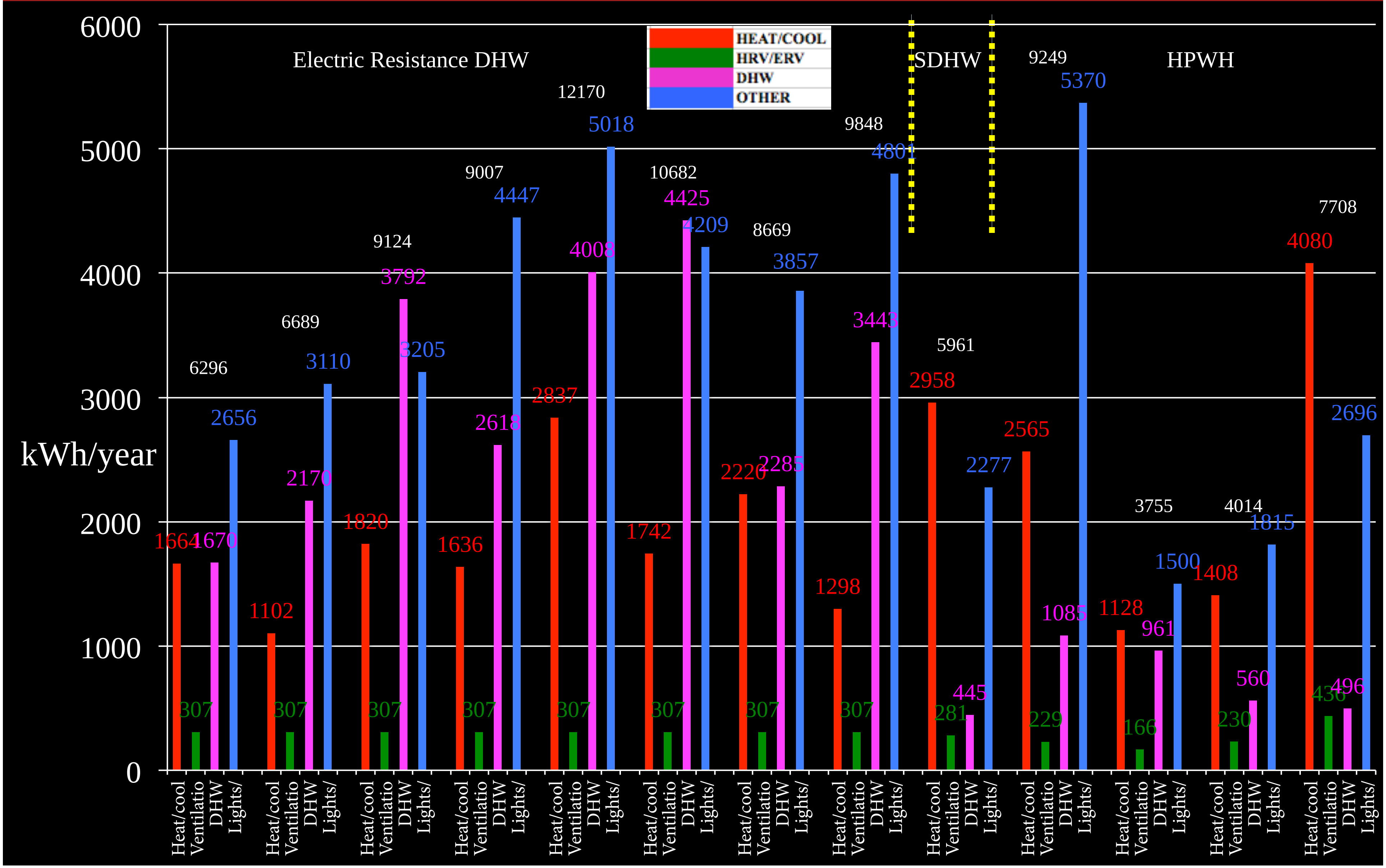


VT DER

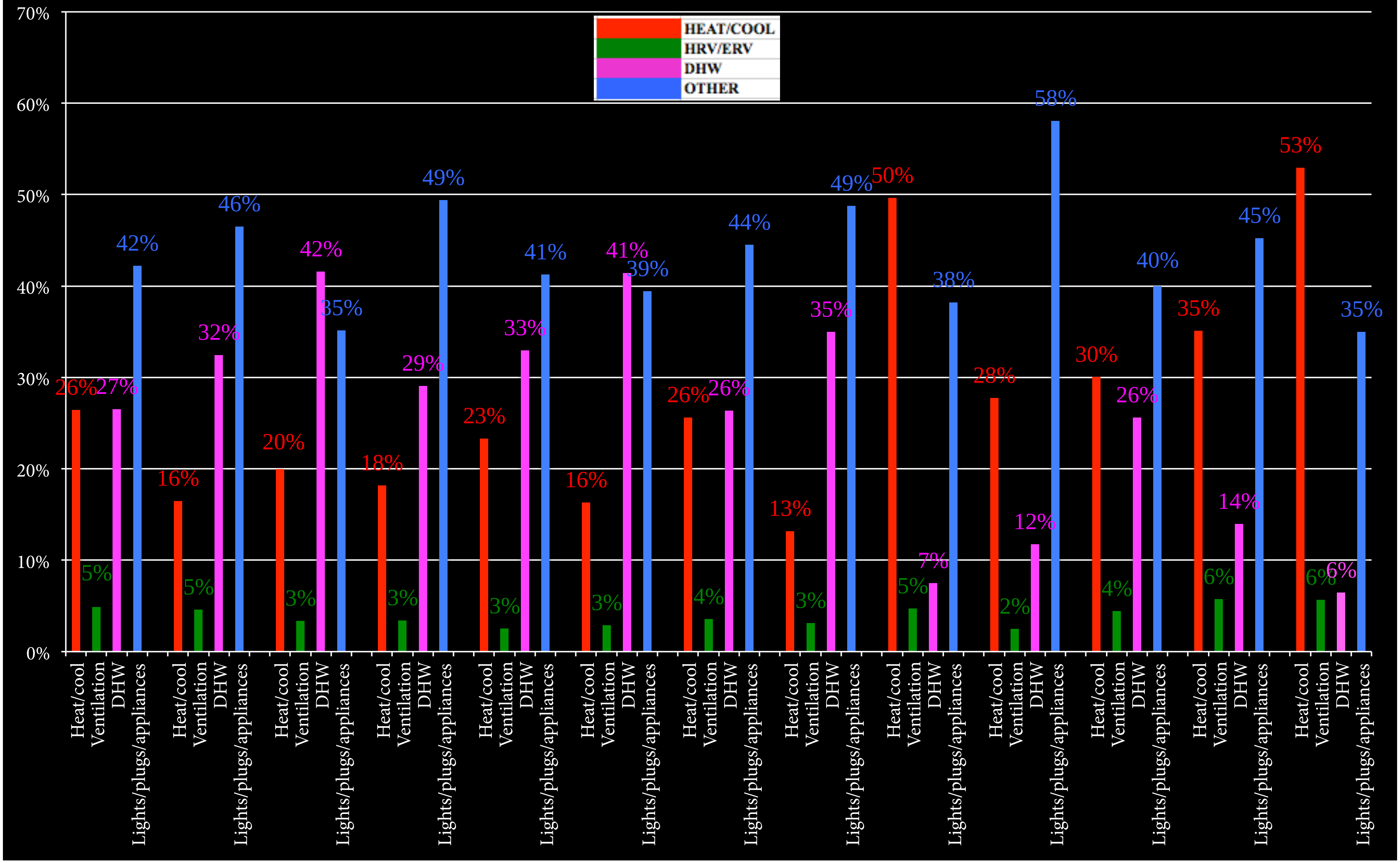


kWh by End Use, 1-1/2 Years
Annualized 7708 kWh
2696
4080
436
496
Heat
DHW
HRV
Other

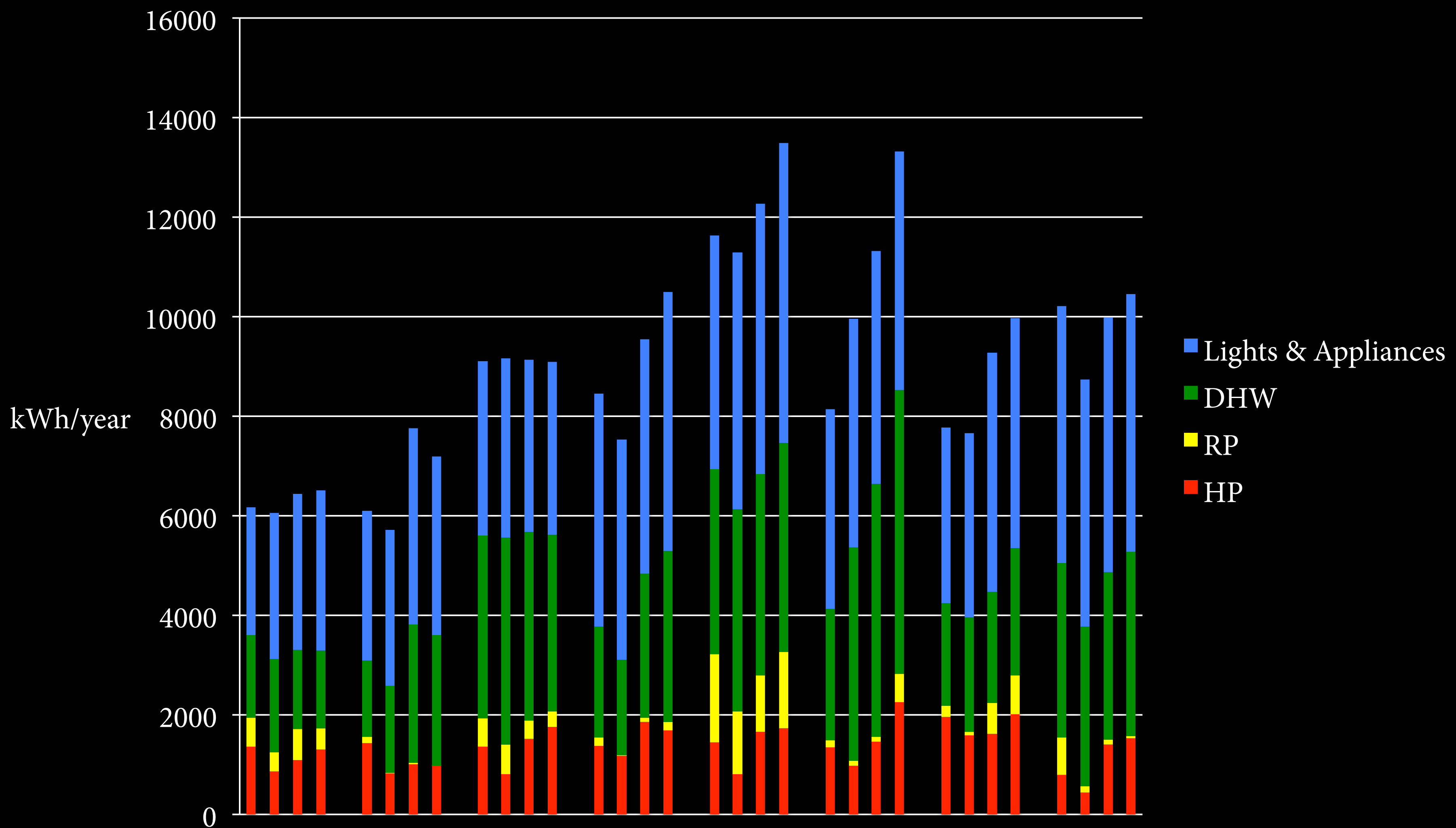
All 13 Households



All 13 Households



8 Households – 4 Year Trends



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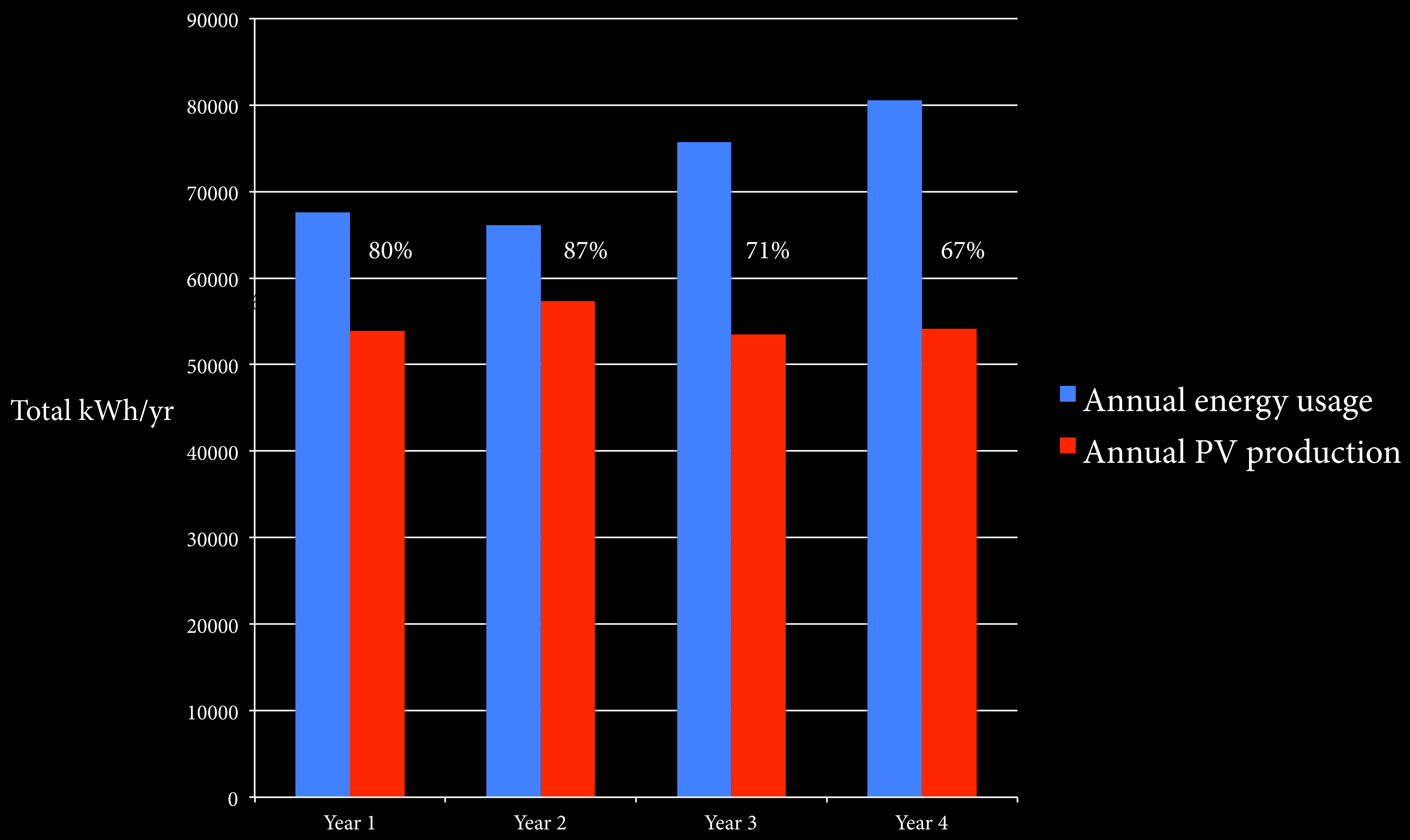
8 Households – 4 Year Trends



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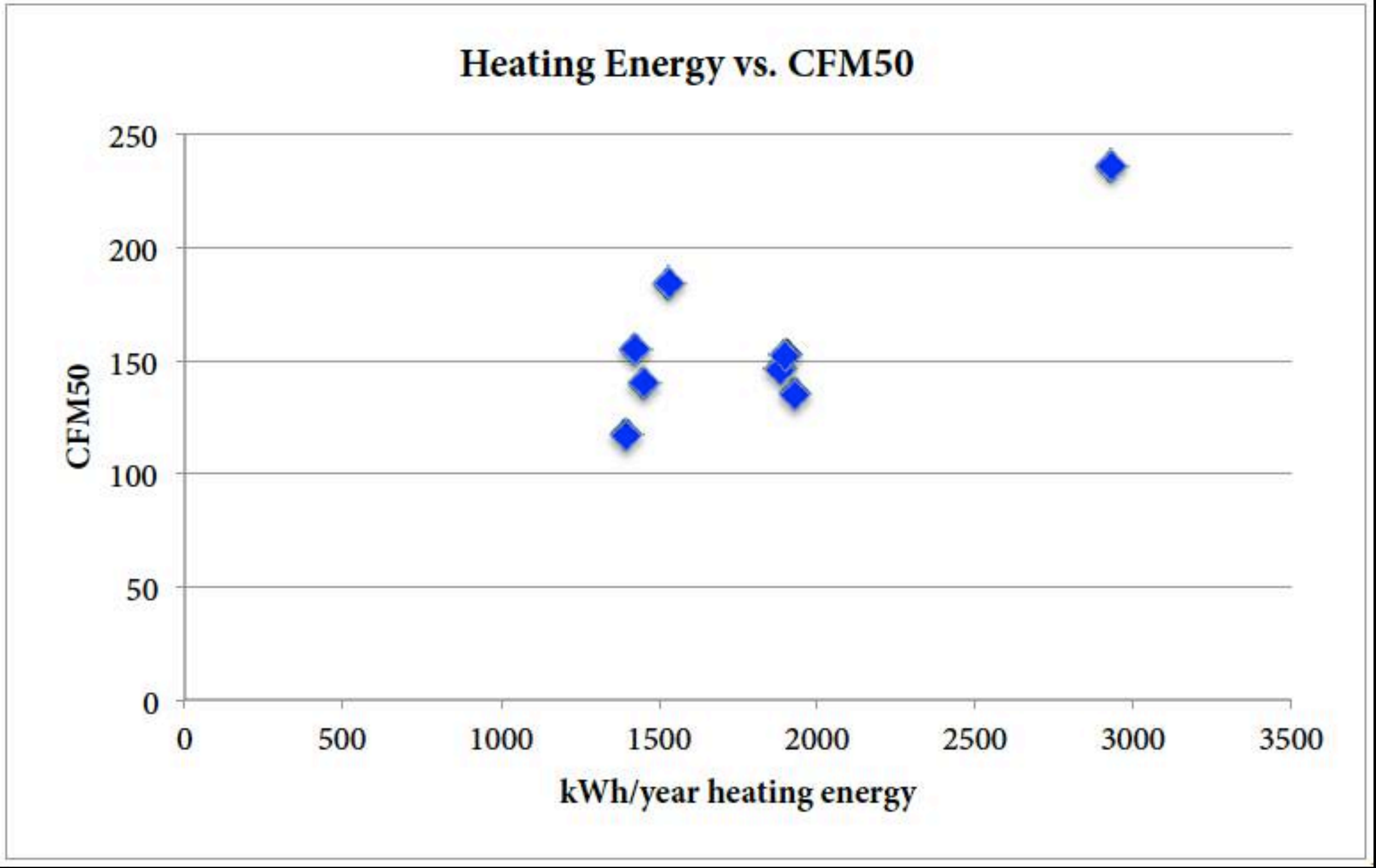
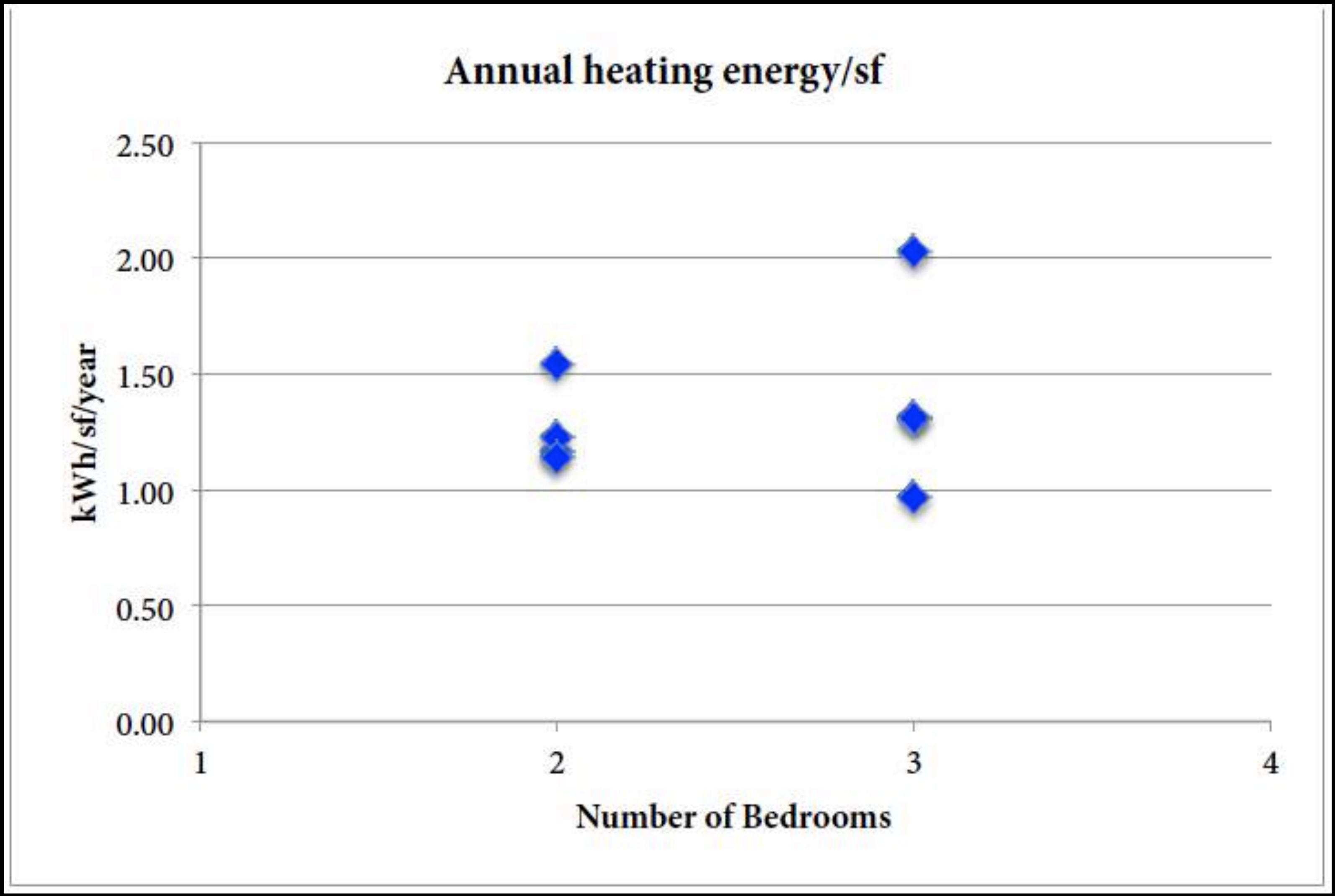
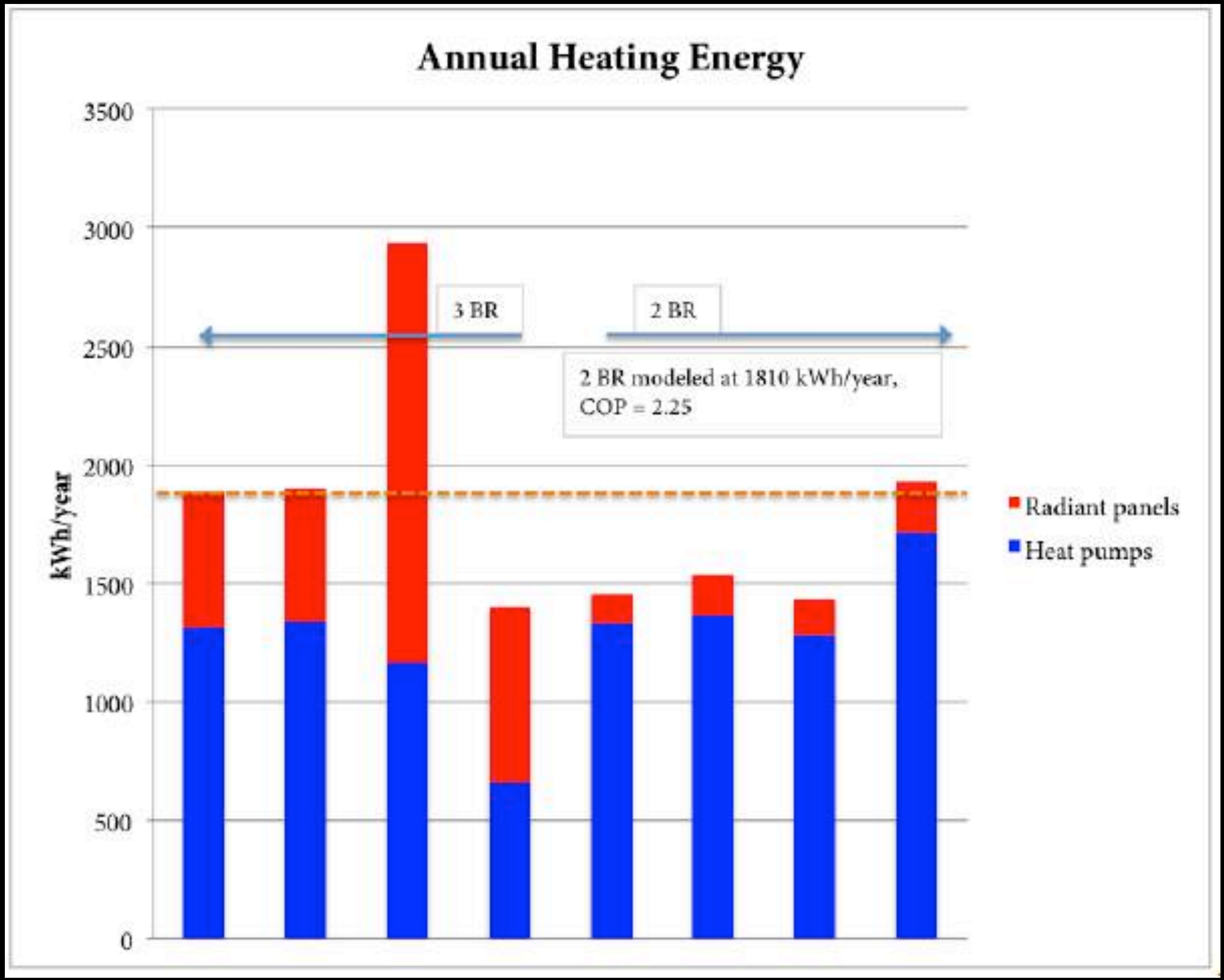
8 Households – Heat vs. CFM50



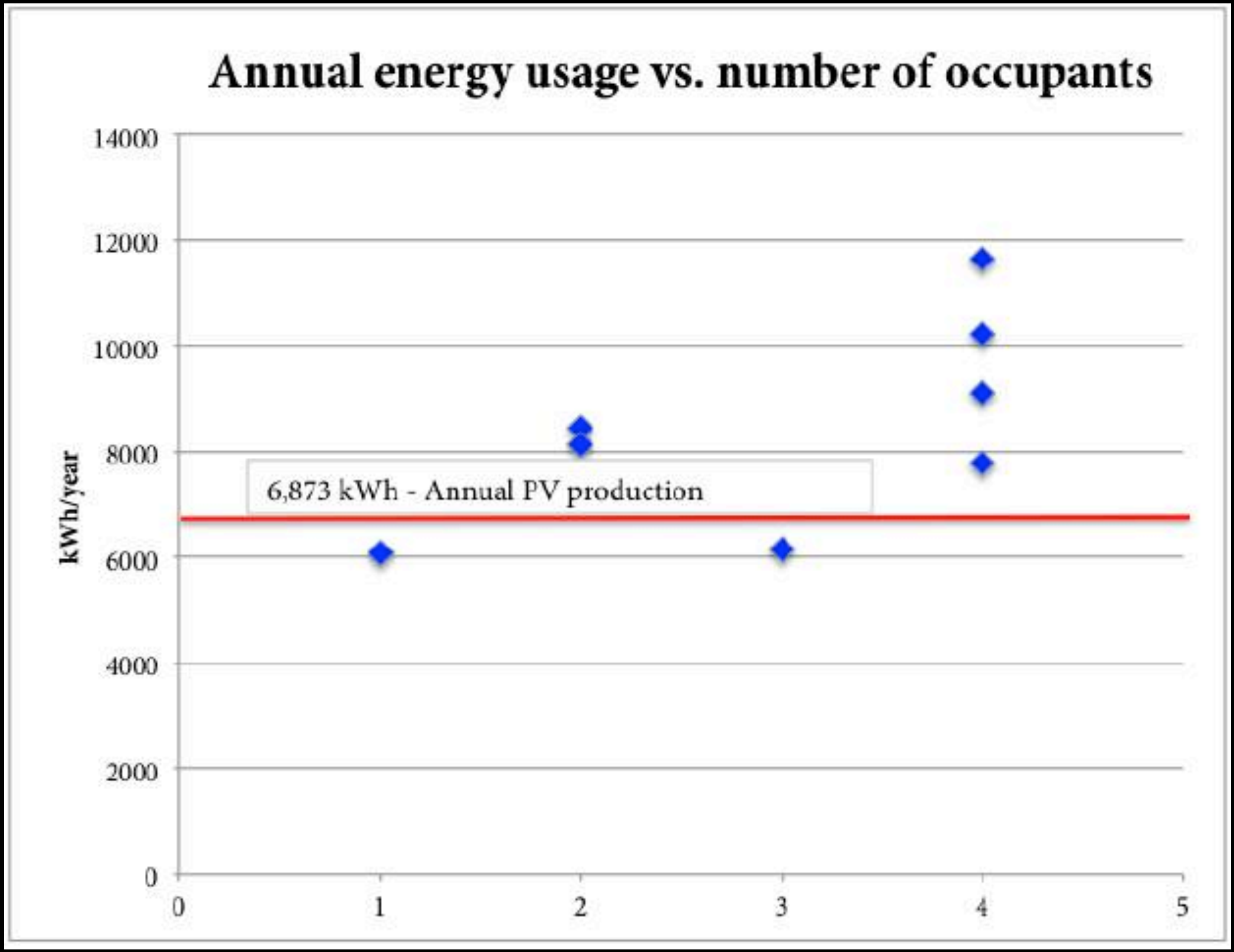
8 Households – Heat vs. Floor Area



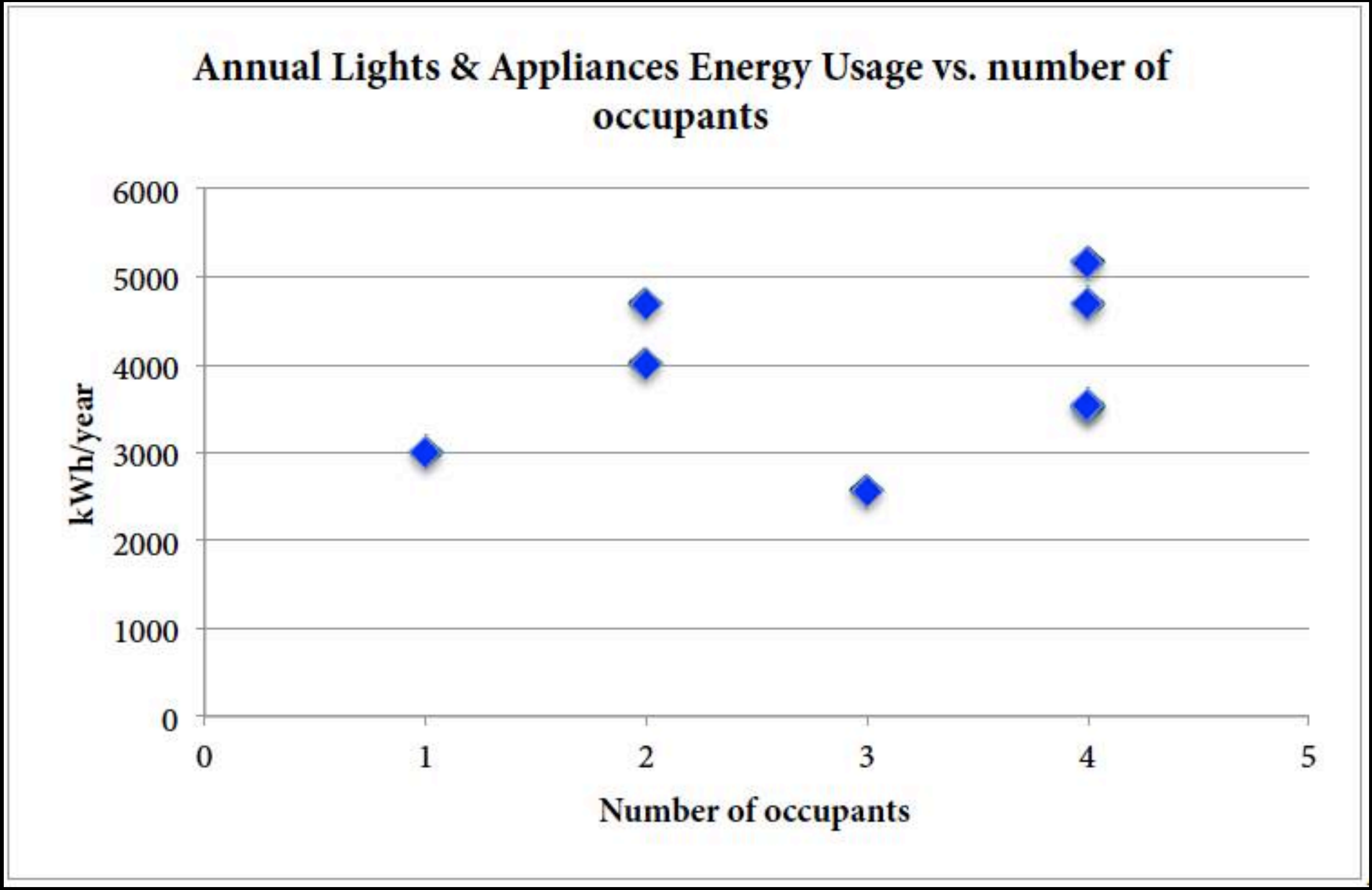
8 Households – Heat vs. BRs



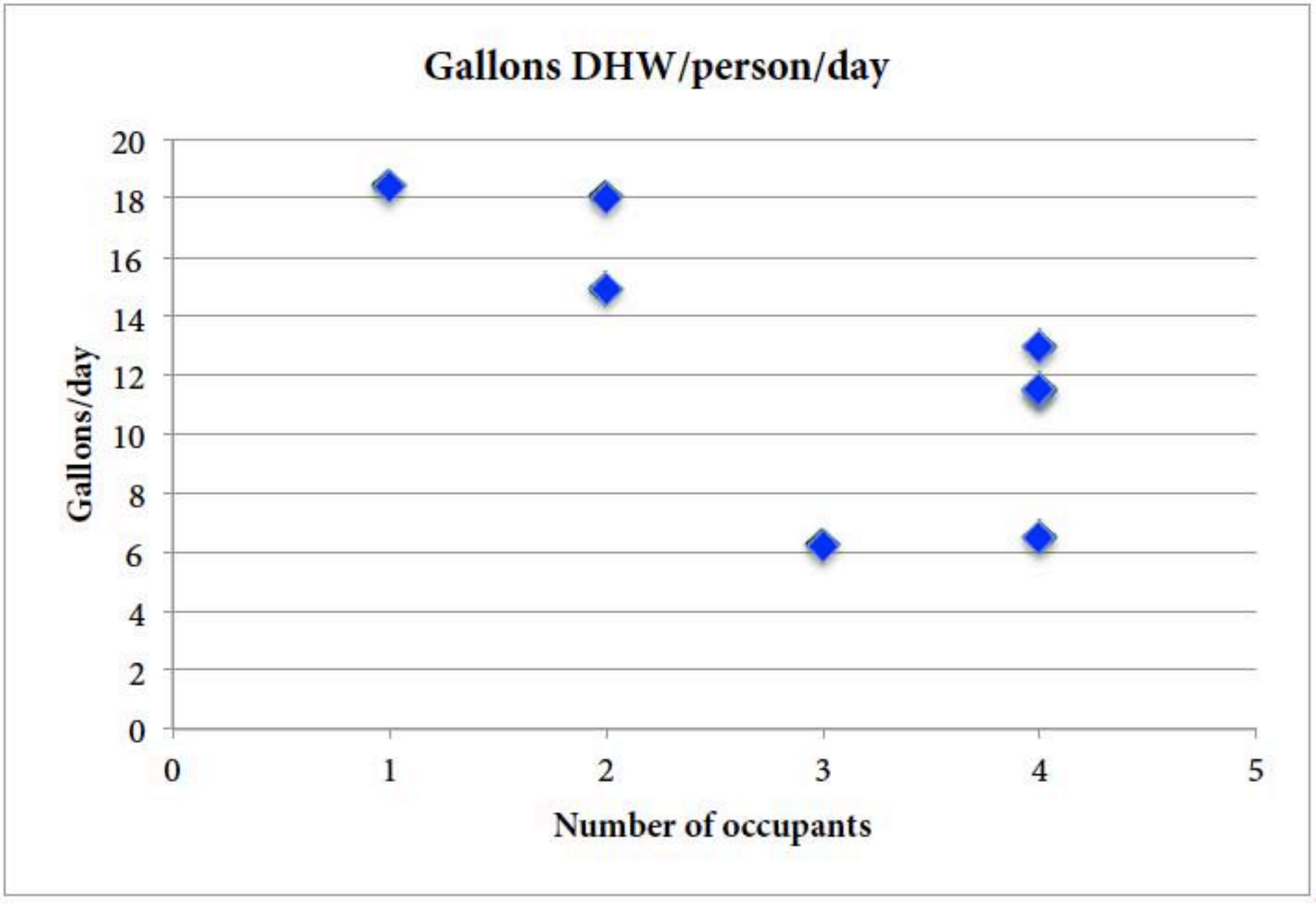
8 Households – Energy vs. Occupancy



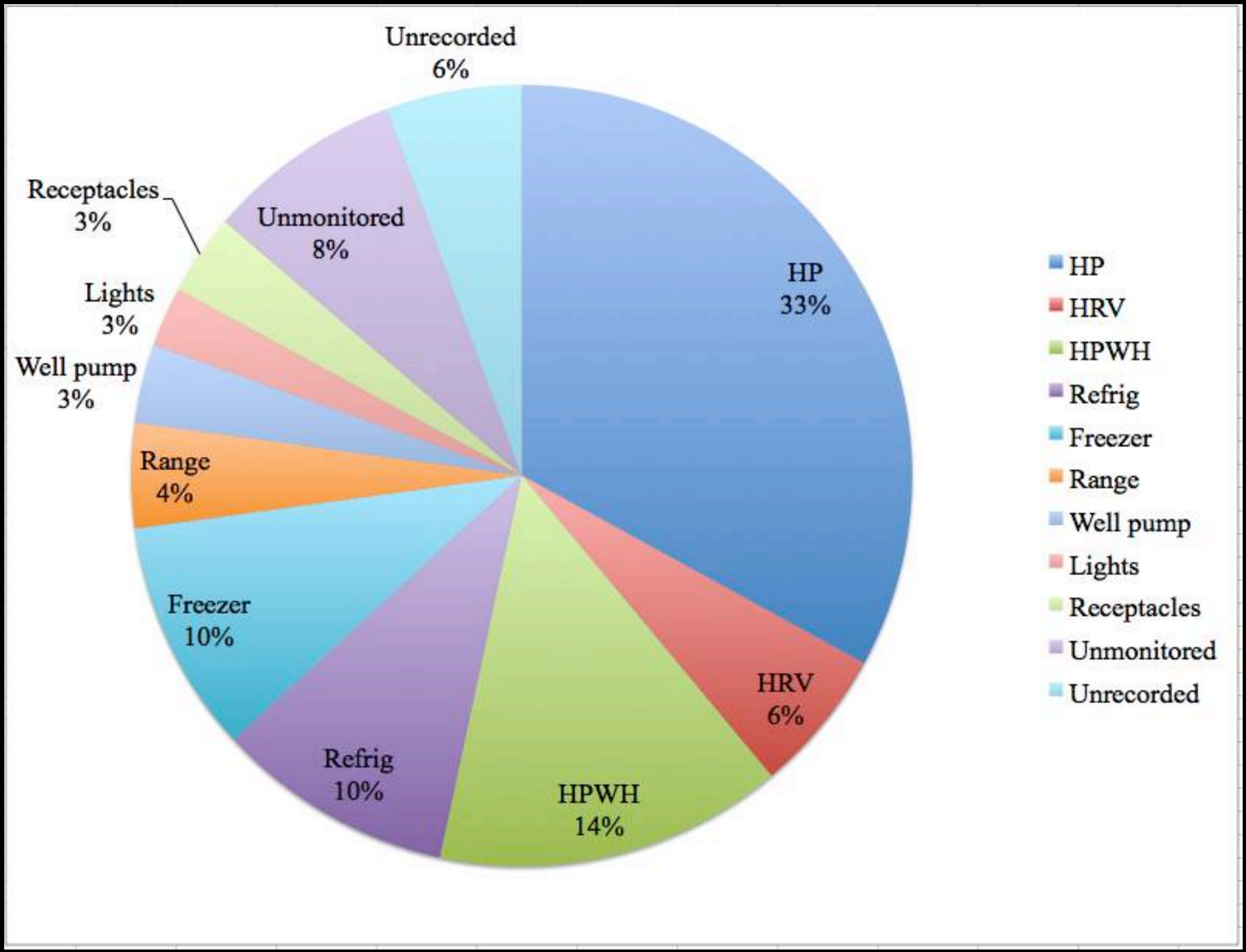
8 Households – Other vs. Occupancy



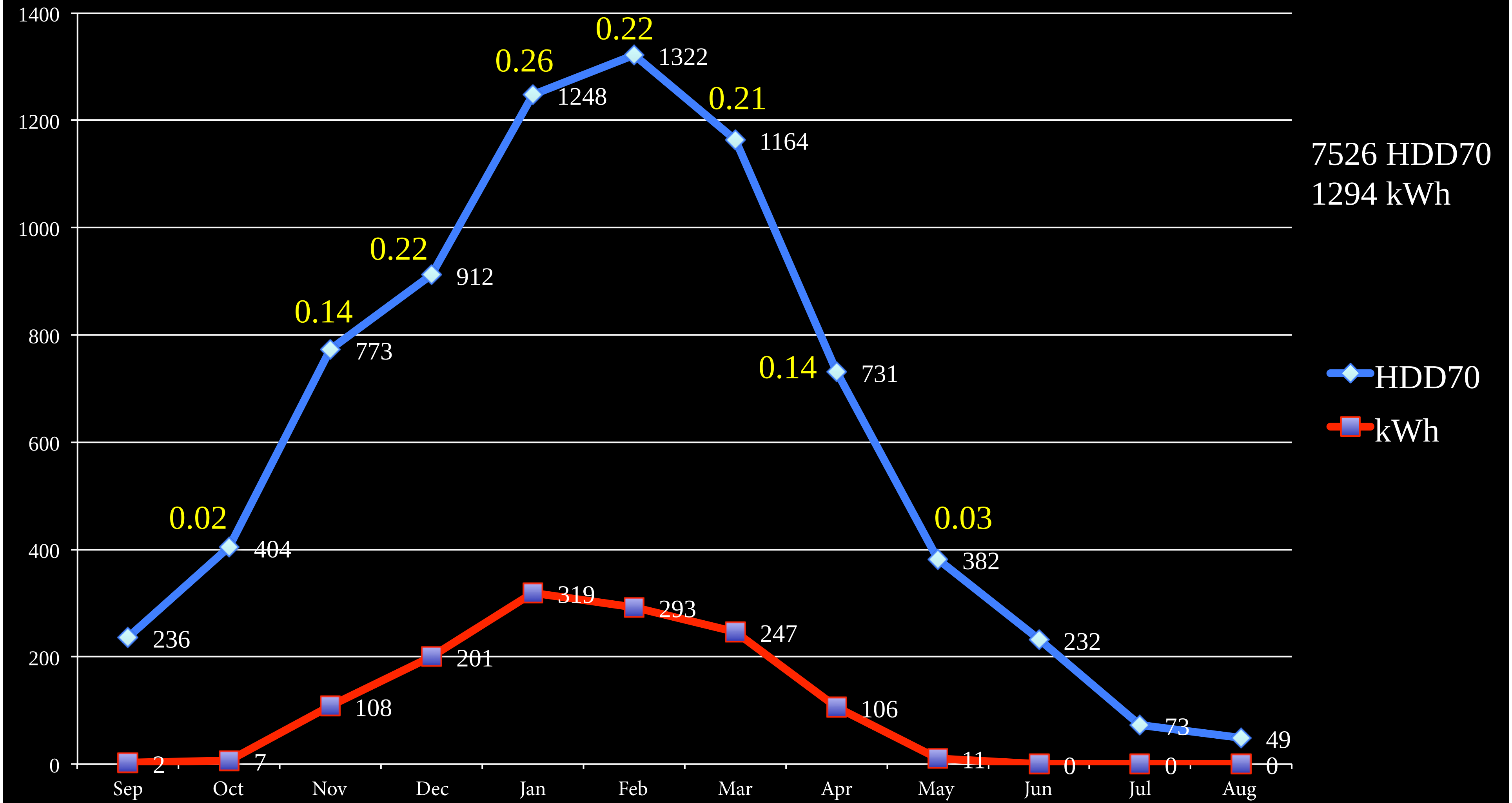
8 Households – DHW/person/day



MV DER 2 End Use Breakdown



Heat Pump kWh vs. HDD70



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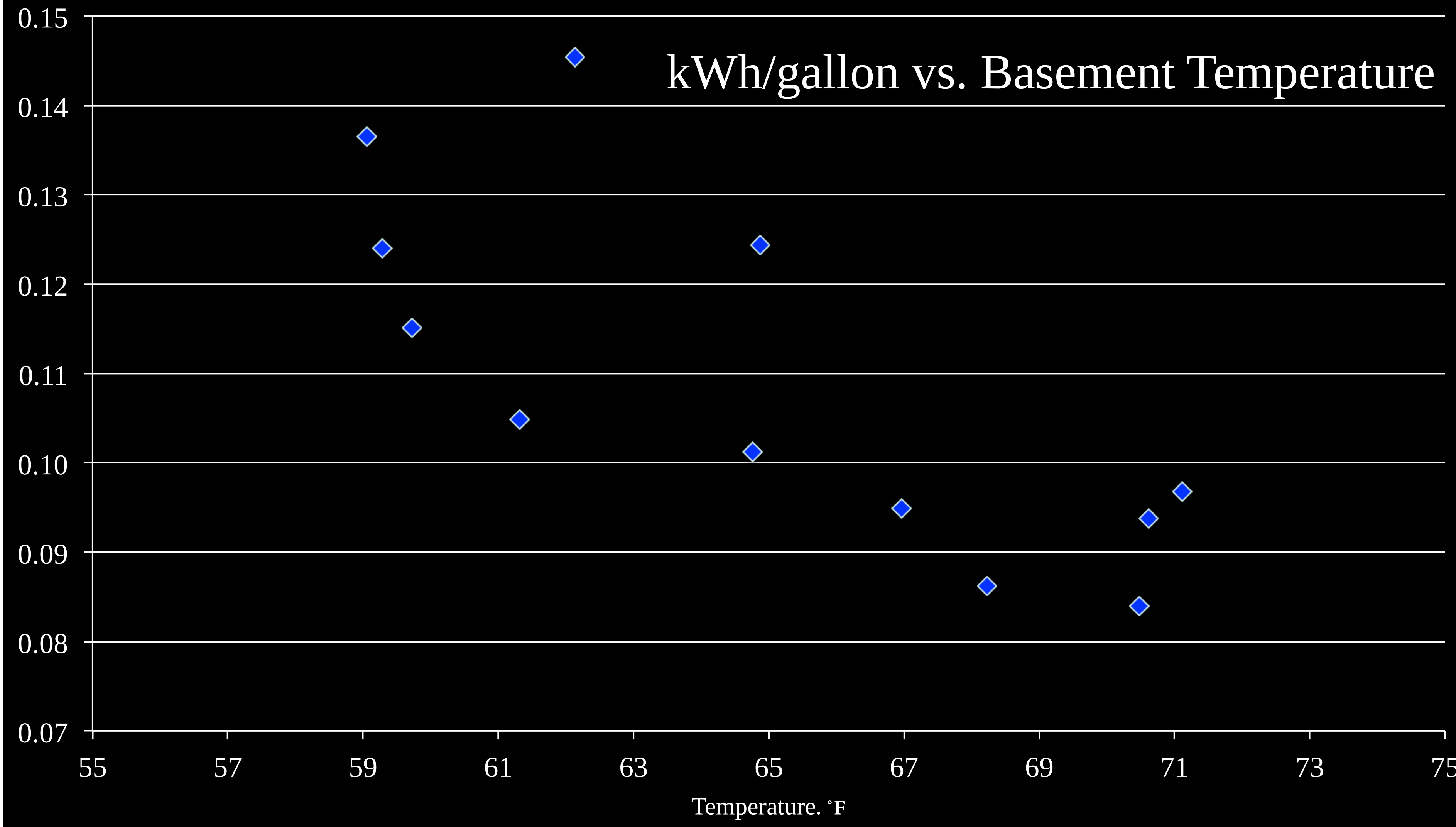
DHW kWh/gallon vs. Temp



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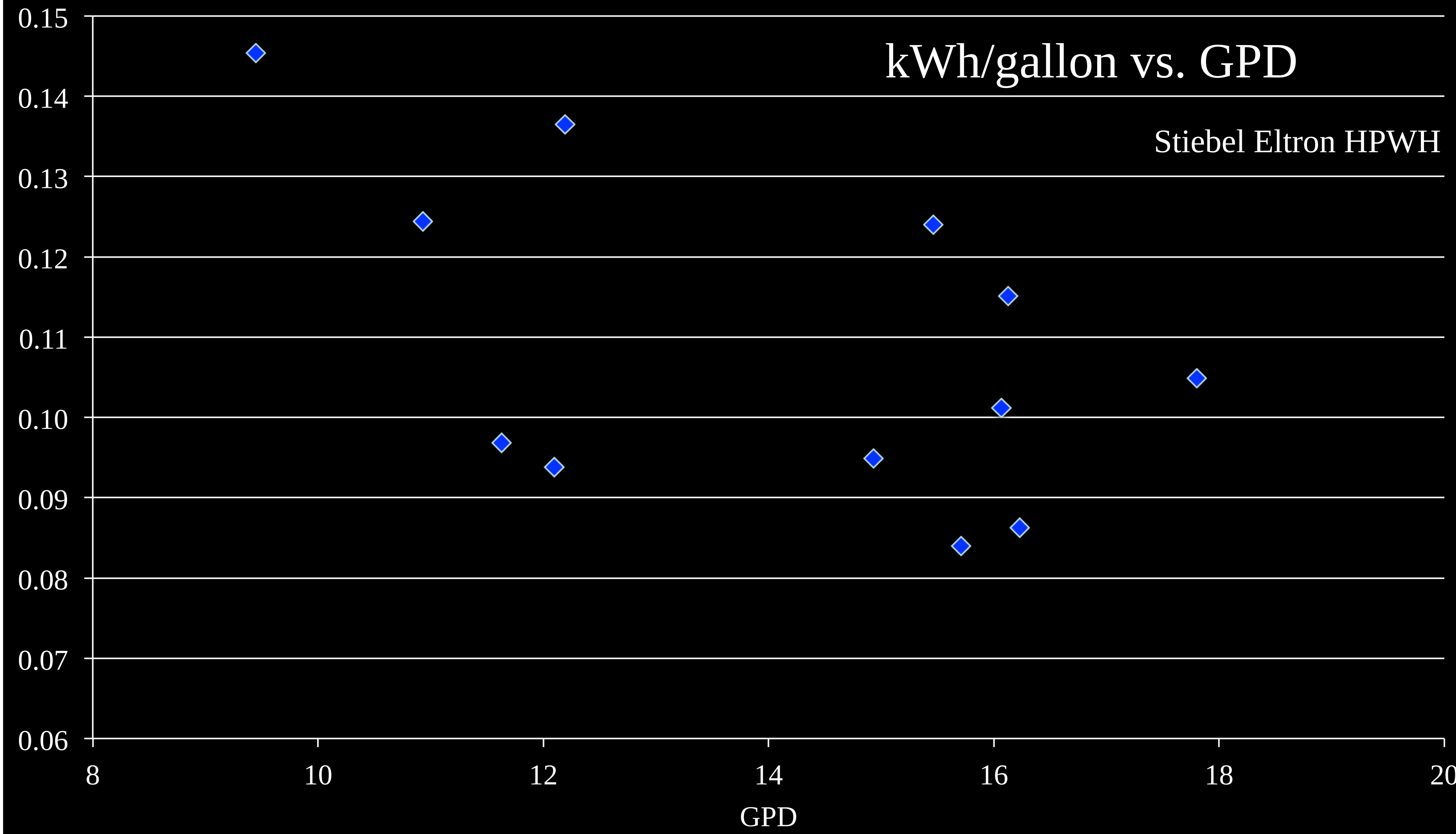
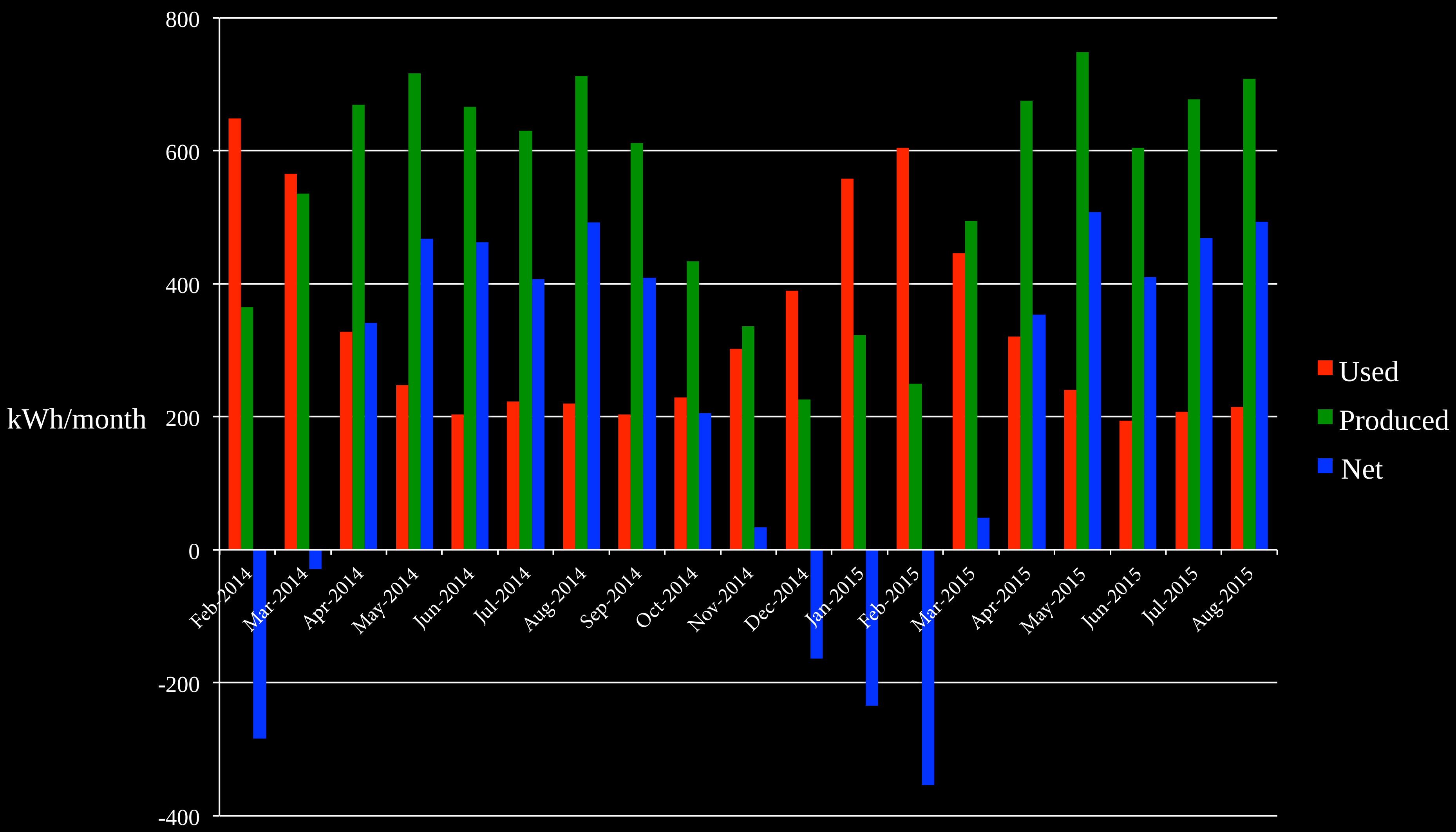
DHW kWh/gallon vs. GPD

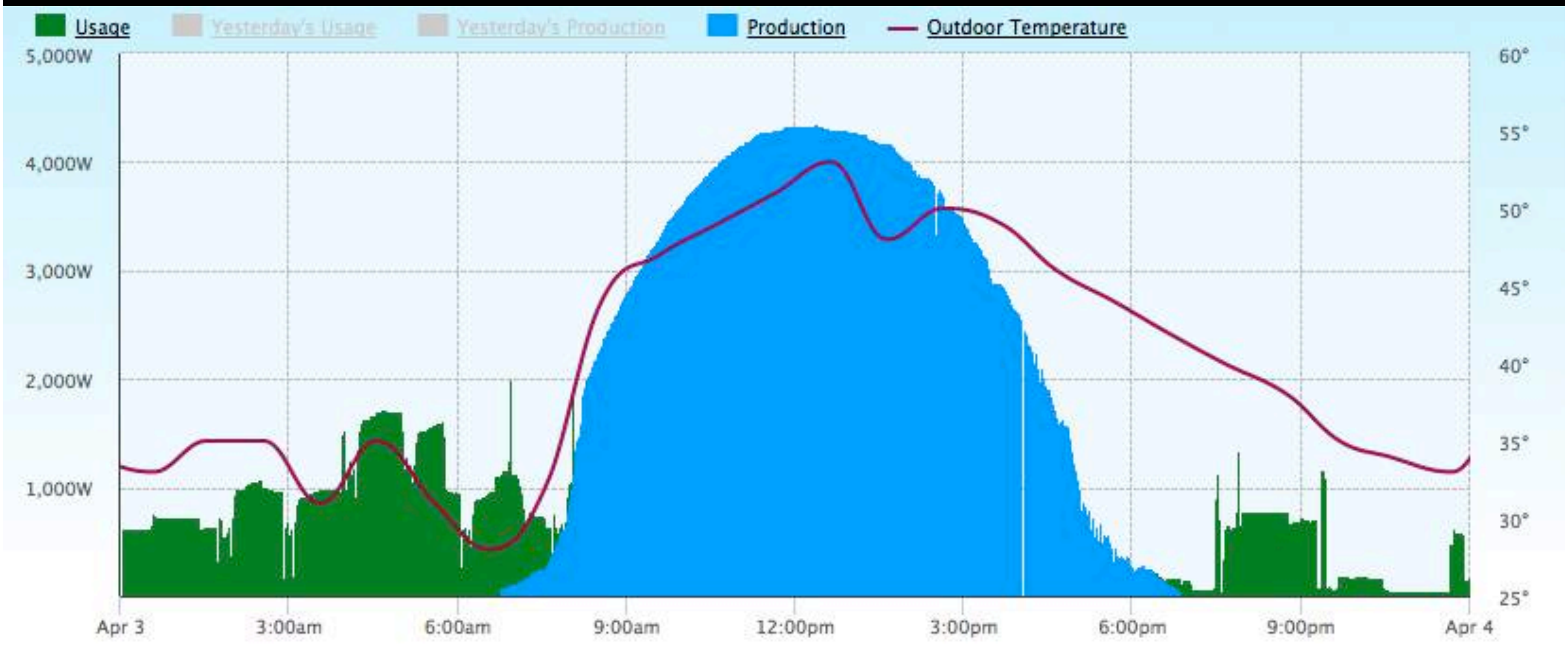


Net Energy Flows



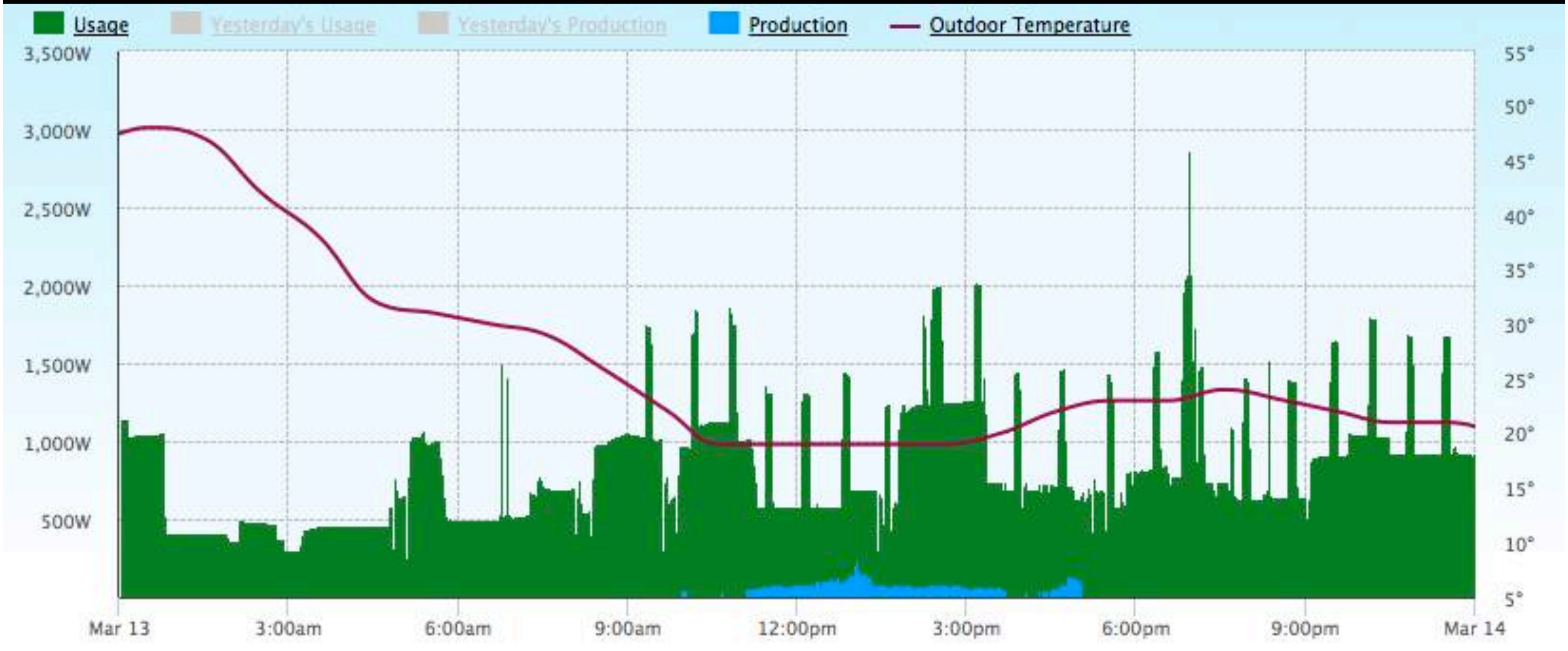
Daily Usage vs. Generation

April 3rd 2014
Usage 12.3 kWh, Generation 31.7 kWh



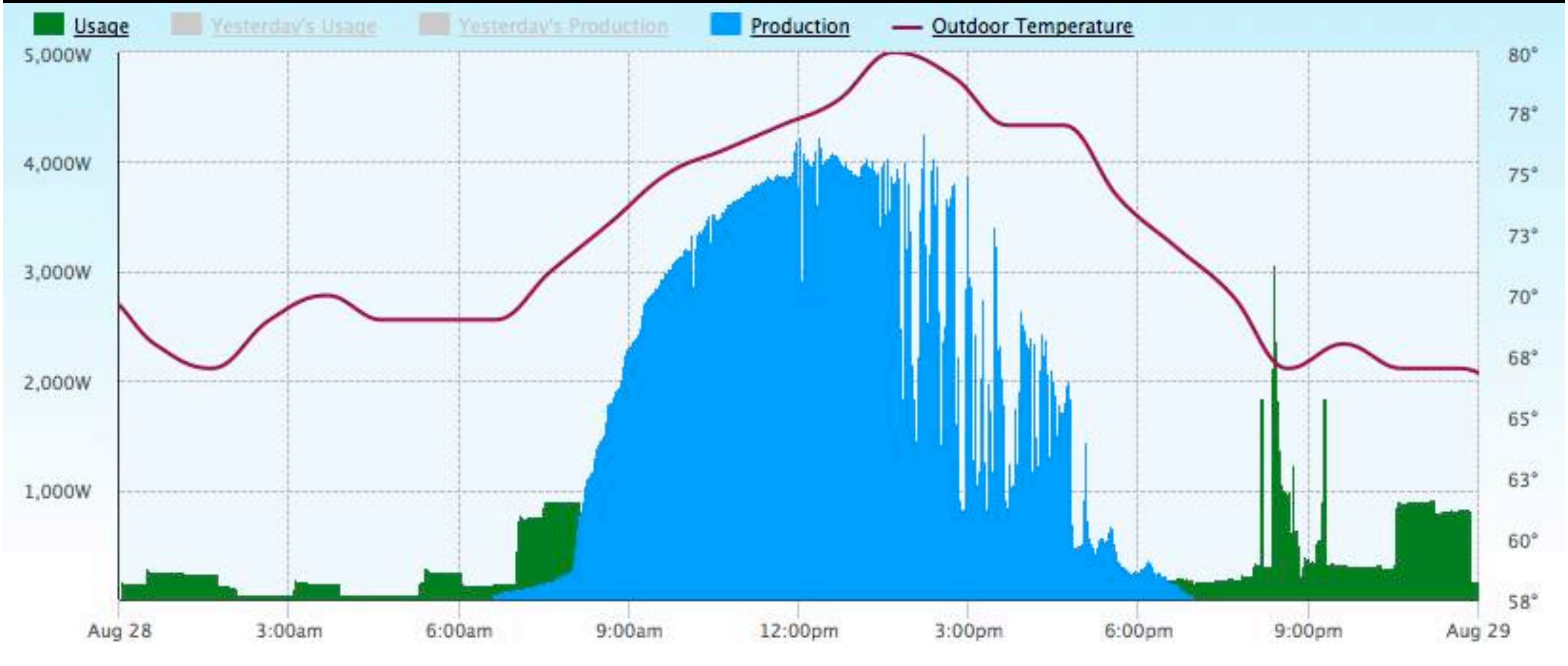
Daily Usage vs. Generation

March 13th 2014
Usage 20.1 kWh, Generation 0.4 kWh (snow)



Daily Usage vs. Generation

August 28th 2014
Usage 6.5 kWh, Generation 25.4 kWh



Reduction Strategies

- Deal with DHW – either HPWH or SDHW
- LED or CFL lighting
- Electrically efficient ventilation
- Induction cooktop, convection oven, small cooking appliances
- Front loader washer, dry racks and clotheslines
- Efficient entertainment devices and OFF switches
- Metering

Lighting

- The standard of the energy efficiency industry has been the compact fluorescent lamp (CFL) and the linear fluorescent in non-residential occupancies
- LED lighting is the (foreseeable) future
- Efficiency of LED lighting is still on the rise
- LEDs offer:
    - Instant on
    - Longer life
    - Better dimming performance
    - Mercury-free
    - Better light quality
    - They don’t look like a Dairy Whip cone (wait, is that a benefit?)

LEDs

Cree (Home Depot) LED retrofits for recessed lights

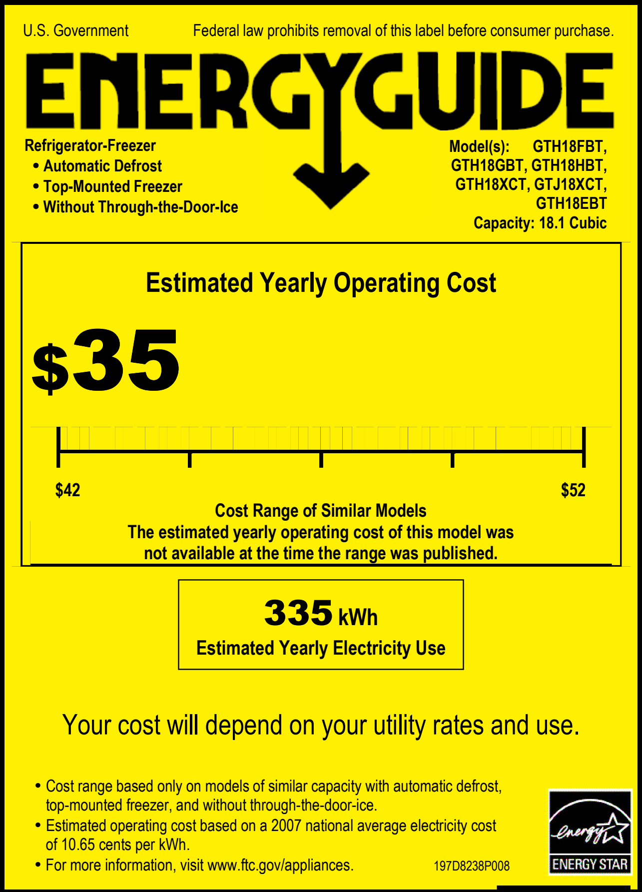
Green Creative LEDs for standard screw-in base

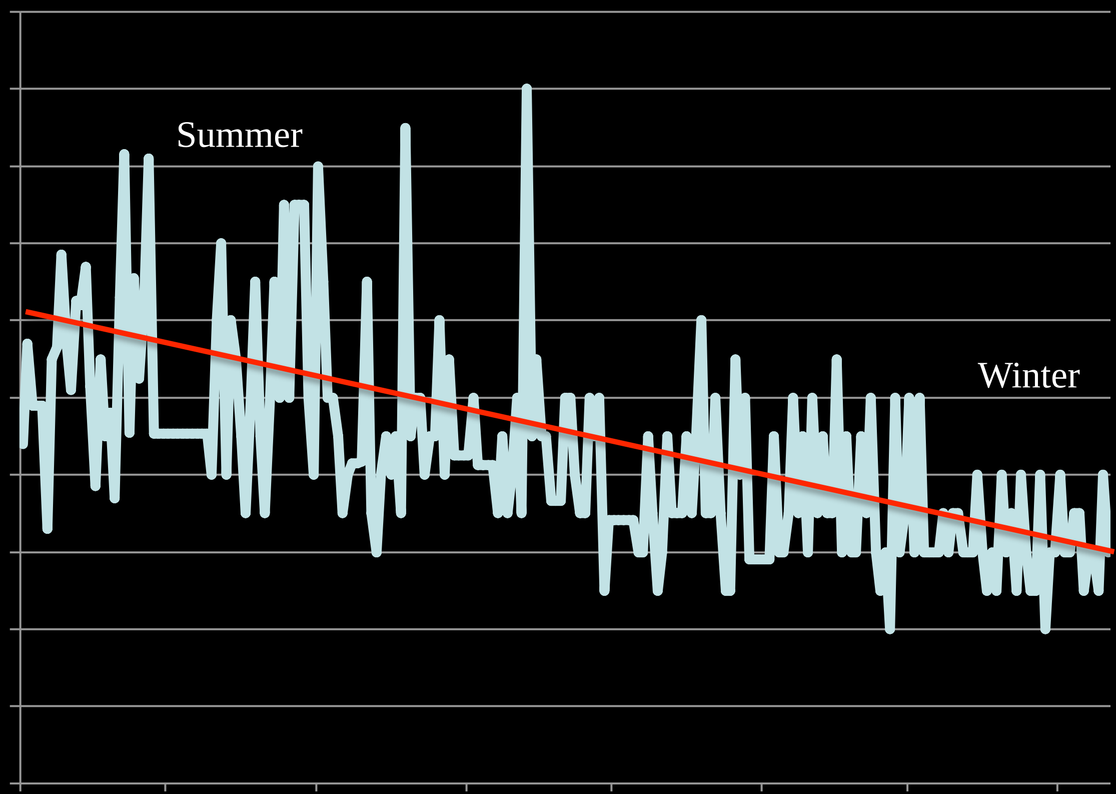
Refrigerators and freezers

- Select as small as possible, within reason
- Top freezer use less than bottom freezer models
- The more doors, the more energy
- Through the door water uses more
- Ice makers use more
- For a separate freezer, chest freezers are more efficient

Refrigerator energy

Here's data over 6 months on my 18 ft3 GE refrigerator – which by the way used 294 kWh in a year, below the EnergyGuide number





Cooking

- Induction cooktops and ranges are a giant leap forward
- They are more efficient than conventional electric cooking, and more than double the efficiency of gas cooktops
- They heat faster than gas, can turn down quickly like gas, yet don't make a small burned spot in the spaghetti sauce when you turn them down low for a long time
- They work by inducing a magnetic field in the pot, which must be iron, steel, or stainless steel (not all stainless pots work)
- Self-cleaning ovens are efficient because they have more insulation because they get so hot on the cleaning cycle
- I measured my range on the self-cleaning cycle – it used 8 kWh

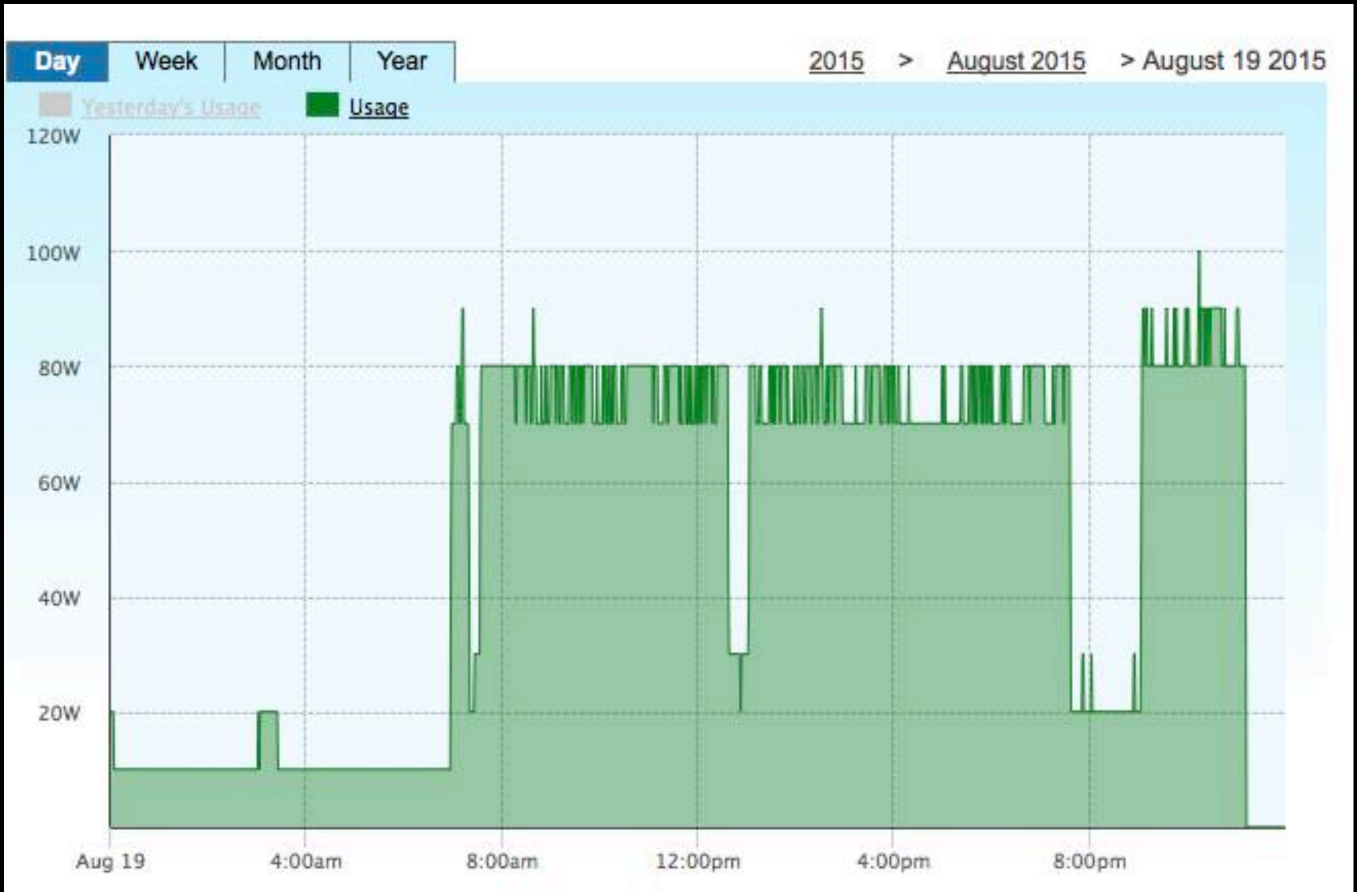
Induction cooktop

Computers and entertainment

- Laptops vs. desktops, inkjets vs. laser printers
- Modems and wireless routers are 24/7 loads
- TVs – LEDs are more efficient than LCDs, and both are much better than plasma
- Turn them off when not in use
- In businesses, schools, and similar occupancies, it makes sense to shop carefully for efficient servers and peripherals, because they are constant loads – where I work, the server room is small, and draws just over 500W – a large enough load in a small room to require cooling

A Day in the Office

27" monitor, 13" MacBook Pro, 1 TB Glyph hard drive – started at 7 am, ½ hr lunch, 1-1/2 hr dinner, light on after dinner. When the monitor and HD are off and the laptop is closed, the draw is 10W. The bump at night to 20W is charging the laptop. Total is about 1.2 kWh.



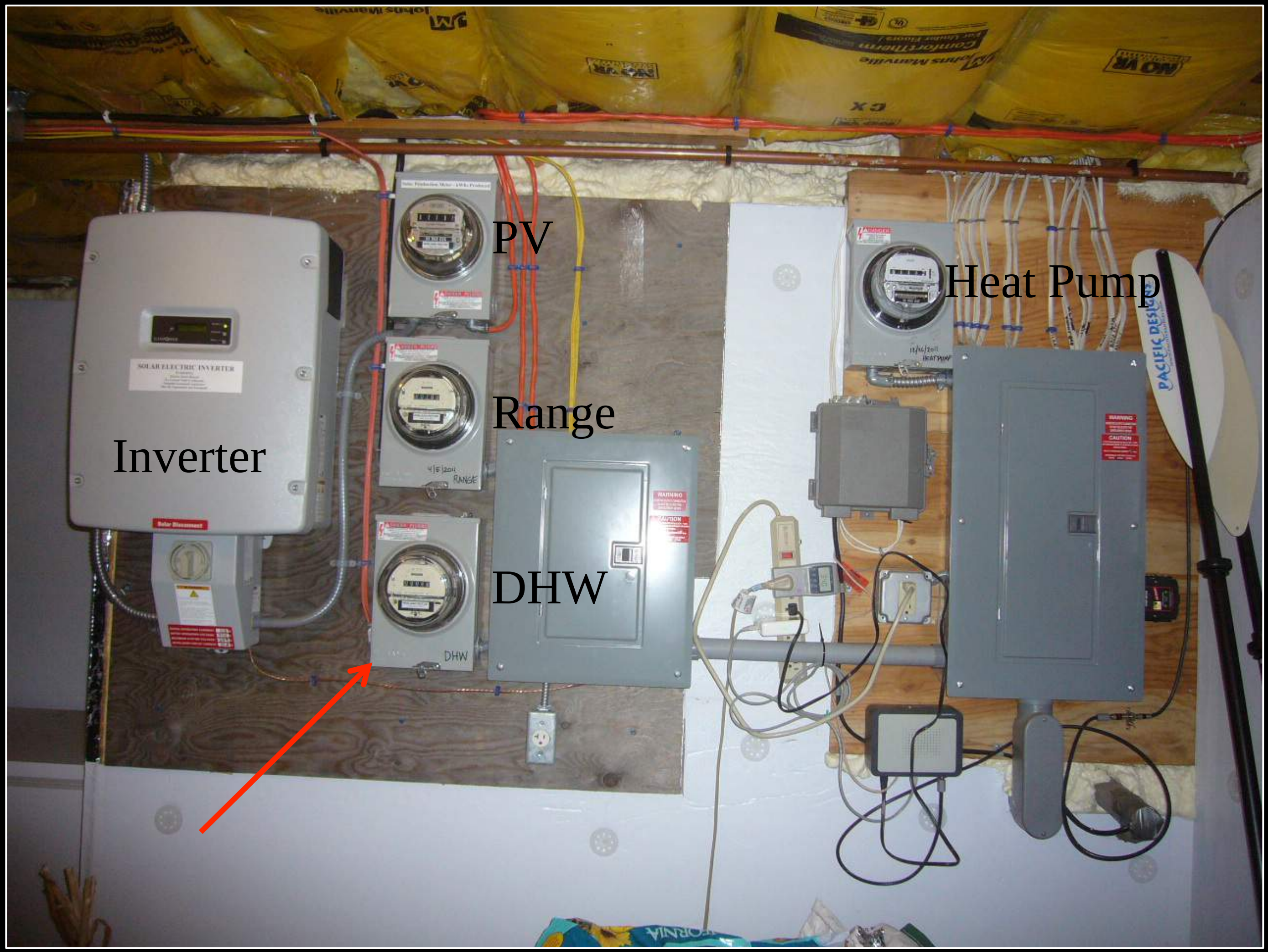
Phantom loads

- These are the loads when the device is supposedly off
- If it has a clock, it's drawing power (my range = 10W)
- Using a Kill-A-Watt is a good quick way to get a handle on phantom loads
- Turn them off when not in use – smart plug strips can help

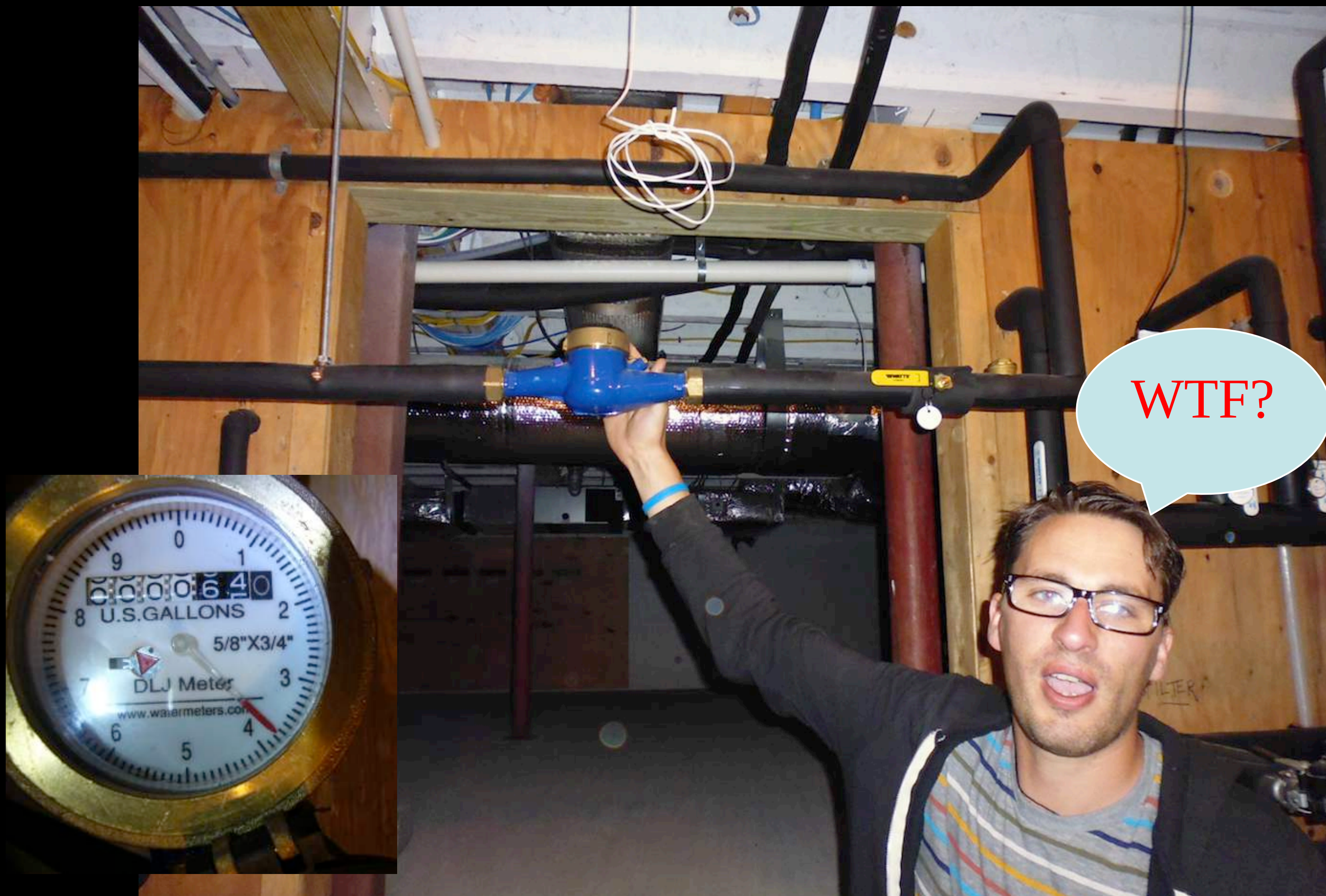
Measure

- When the project is ready to occupy, monitoring can have multiple benefits:
  - Where is the energy being used?
  - Are the systems working as advertised?
  - Is something bad happening?
- There are three types of monitoring I use:
  - Permanent in-place meters, such as DLJ water meters and rebuilt electric meters from Hialeah Meter – these have to be physically read by a person – no electronics
  - Web-accessible circuit-specific monitoring that collects data in the electrical panel, such as SiteSage by Powerhouse Dynamics
  - Temporary implementation of electronic dataloggers that can measure current, temperature, RH, CO2, whether a device is on or off – my go-to product line is Hobo by Onset Computer

Rebuilt electric meters



Water meters



SiteSage

Here's the bits – most are current transformers and end up in the electrical panel, connected to the grey gizmo on the right, which sends data wirelessly to the grey gizmo on the left, outside the panel

SiteSage

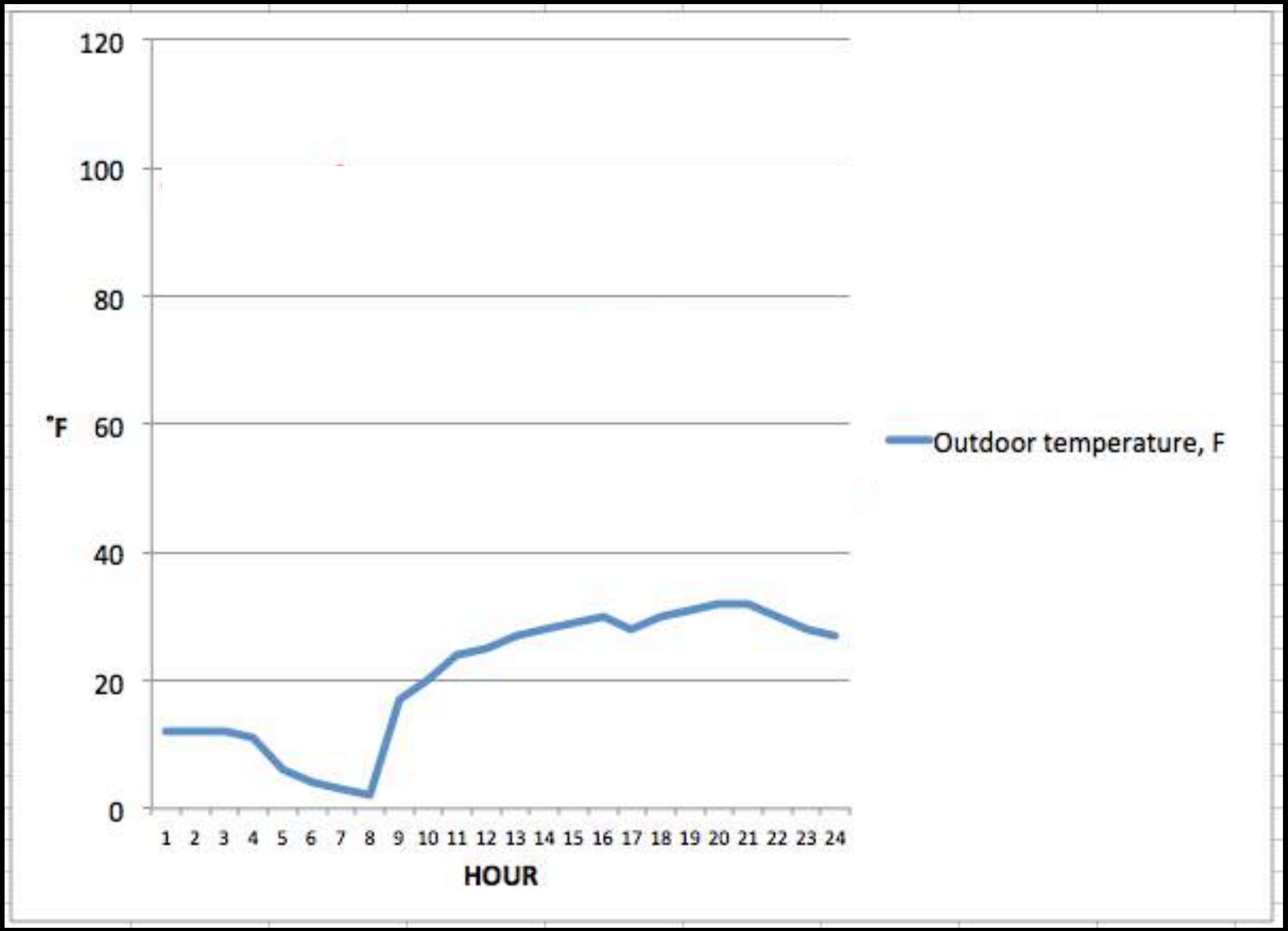
I don't monitor every circuit – here's the panel layout and the monitored circuits are in green

40	PV	HPWH	39
38			37
36	HRV	Dishwasher	35
34		Hall lights and outlets	33
32	MBR lights, outlets, exterior light	Kitchen lights, entry light and floods	31
30	Basement lights and exterior lights	North BRs lights and outlets	29
28	Range hood	Kitchen/dining track lights, LR outlets	27
26	Dining room outlets; W WP outlet	Heat pump	25
24	Kitchen outlets south		23
22	Small bath outlet	Condensate pump outlet; E WP outlet	21
20	not used	Kitchen outlets north and island	19
18	Freezer outlet	Refrigerator	17
16	Basement ceiling outlet; S WP outlet	Basement south outlets	15
14	eMonitor	Bathroom and entry closet lights	13
12	Washer outlet	Well pump	11
10	East basement outlet work bench		9
8	Master bath outlets	Dryer	7
6	not used		5
4	not used	Range	3
2	Panel outlet		1

SiteSage

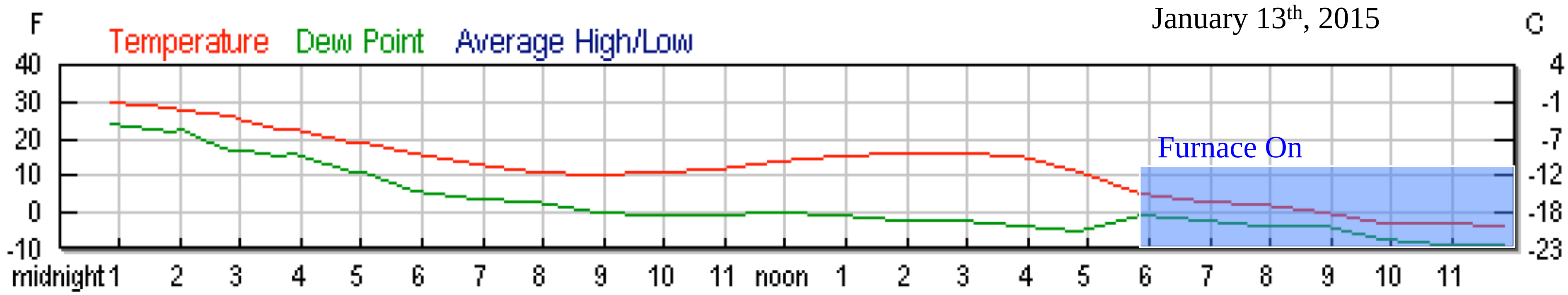
- The system costs about $700 and then there's a monthly fee for web access to the data – mine is about $15/month, includes an extra charge for monitoring the PV
- The system allows alerts to be set and sent to email – this lets you know when something is drawing more or less power than normal. It's saved me the contents of my chest freezer…and a friend saw his sump pump was short-cycling, showing its outflow pipe had frozen
- By watching pump power proper operation of water and waste systems can be monitored as well
- And of course, there's lots of data…

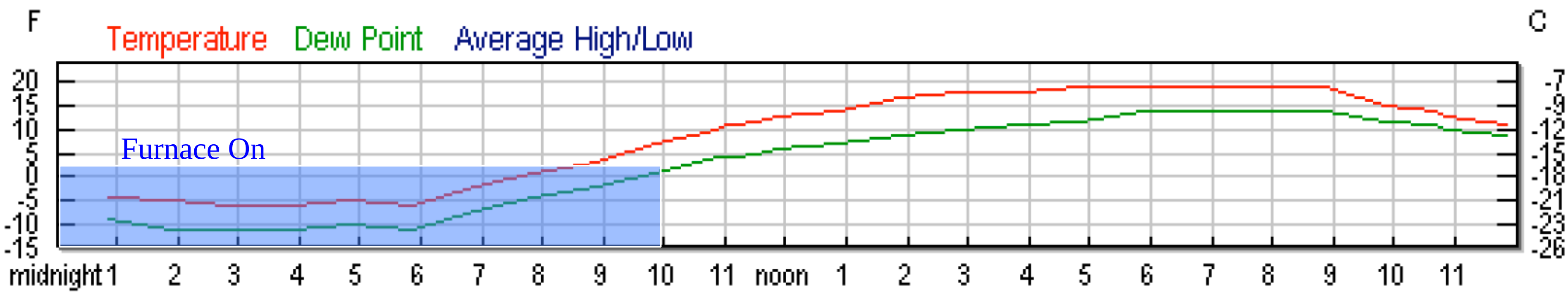
Hobo dataloggers



Temperature
RH
CO_2
State
Current

Hobo state logger



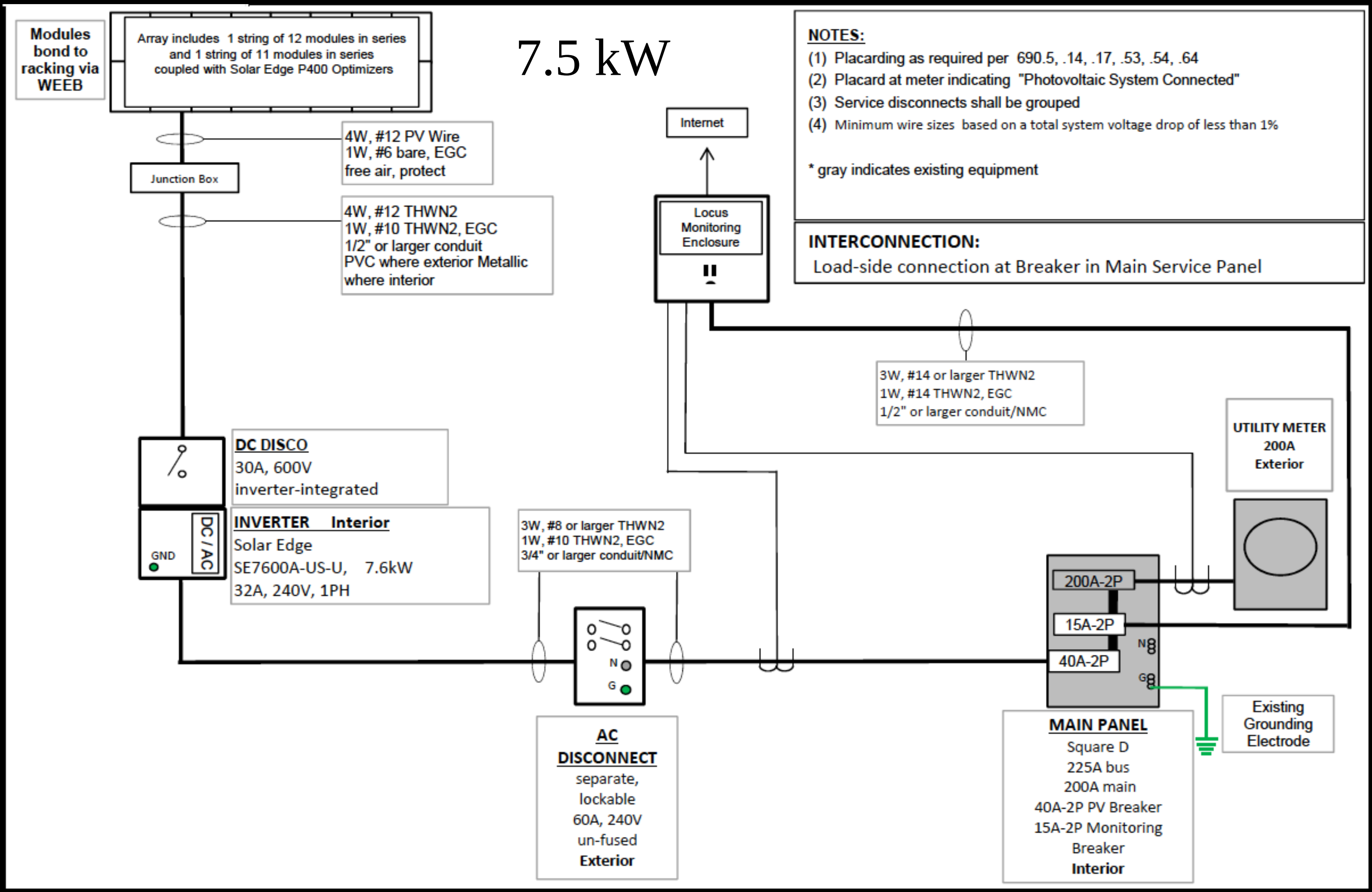


A Hobo state logger logged that the oil furnace ran continuously from 6 pm to 10 am the next day, on a night where the temperature dropped to -6F – this heating system is not over-sized ☺

Grid-interconnected PV Systems

- Principal components are solar electric panels and inverters
- The panels produce direct current (DC)
- The inverter(s) convert that to 240V alternating current (AC)
- Inverters can be *micro-inverters*, mounted on each panel, in which case each panel produces AC, or
- *string inverters*, in which case a string of panels, or multiple strings in parallel, are wired in series to produce several hundred volts DC as input to the inverter
- The AC inverter output is wired into the main utility panel, where it can either serve loads in the house, or if the generation exceeds the house load the power is exported to the grid. No grid, no PV.

One line diagram

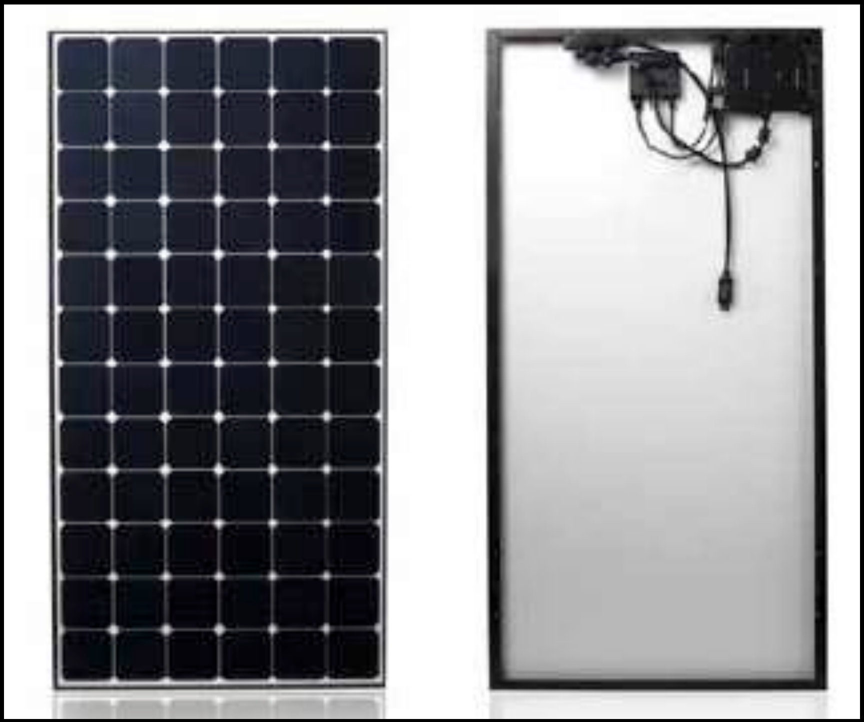


String Inverters

- >95% efficient
- They make some noise and heat
- Service life expected to be shorter than the panels – 10 year warranty is common

Micro-inverters

- Per panel conversion to AC
- Good for shaded or multiple facing arrays
- Per panel monitoring



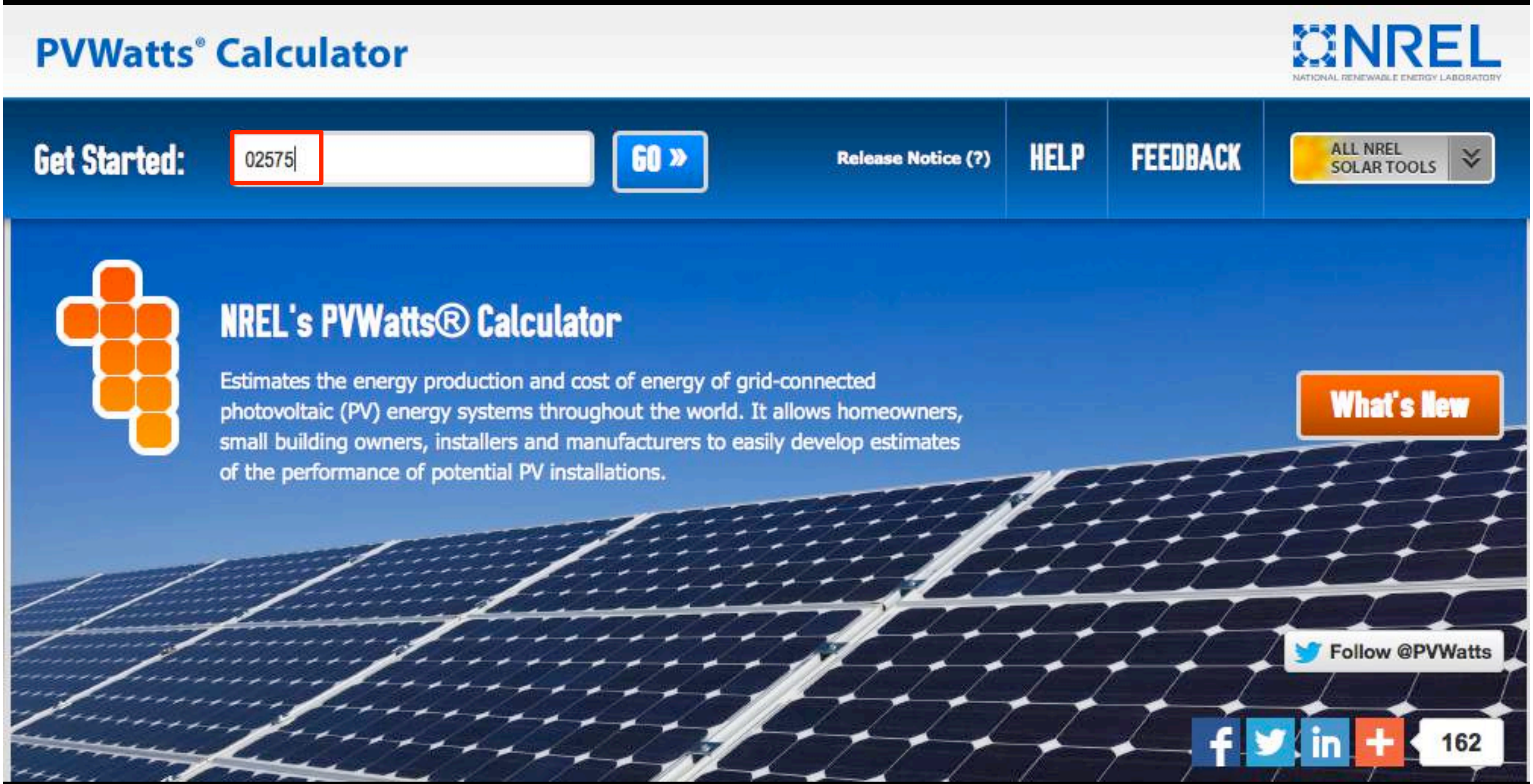
Guidelines

- Monocrystalline panels are 14-20W/sf
- Annual output in kWh/Kw depends on location, orientation, and shading – in the northeast the range is 1,000 – 1,400 kWh/kW/yr
- Annual output from an unshaded roof or ground mounted system is 14-25 kWh/sf/yr
- A free easy-to-use online estimating tool is PVWATTS, which gives a monthly estimate of kWh generated given location and system inputs

PV Watts

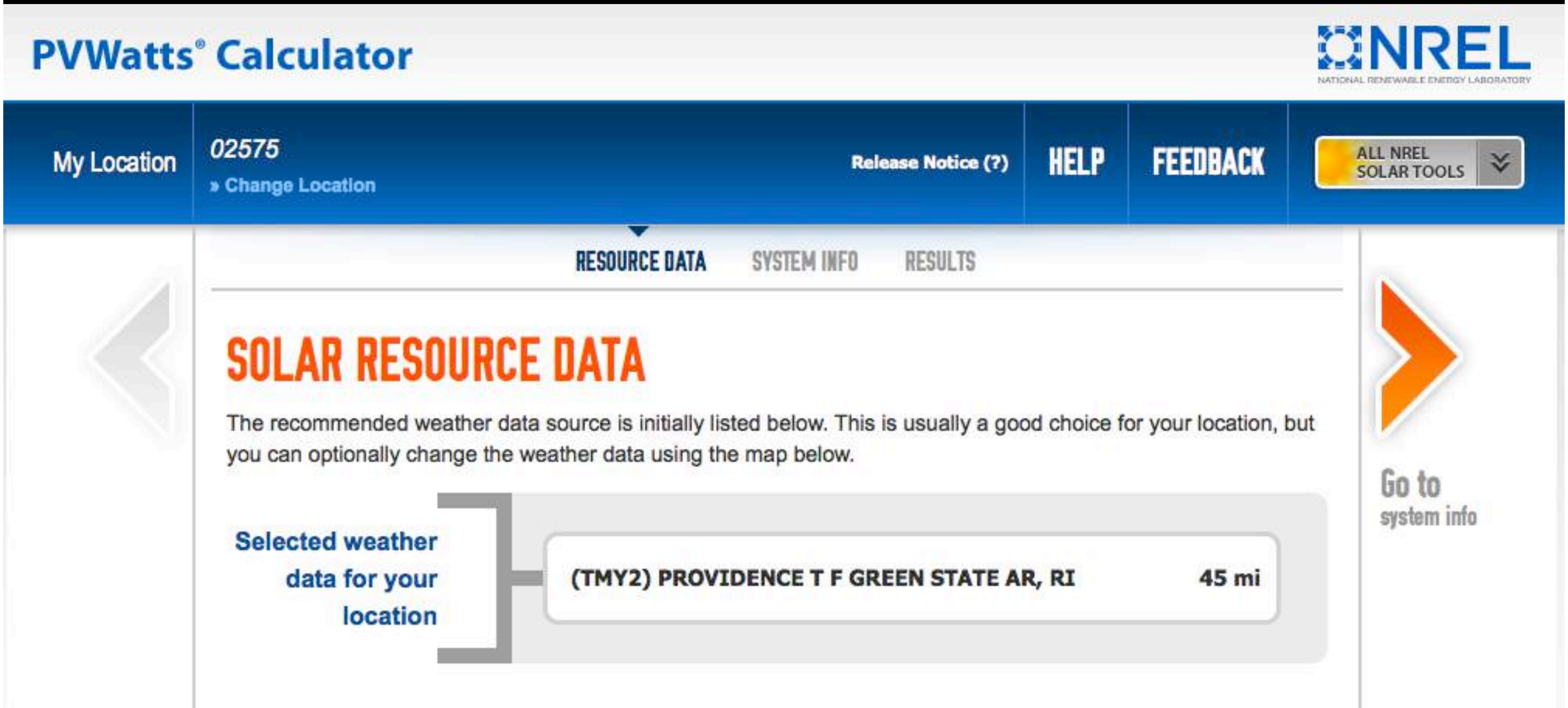
PVWatts® Calculator
NREL
NATIONAL RENEWABLE ENERGY LABORATORY
Get Started:
Enter a Home or Business Address
GO »
Release Notice (?)
HELP
FEEDBACK
ALL NREL SOLAR TOOLS
NREL's PVWatts® Calculator
Estimates the energy production and cost of energy of grid-connected photovoltaic (PV) energy systems throughout the world. It allows homeowners, small building owners, installers and manufacturers to easily develop estimates of the performance of potential PV installations.
What's New
Follow @PVWatts
162

PV Watts



Type your zip code or location, then click Go

PV Watts



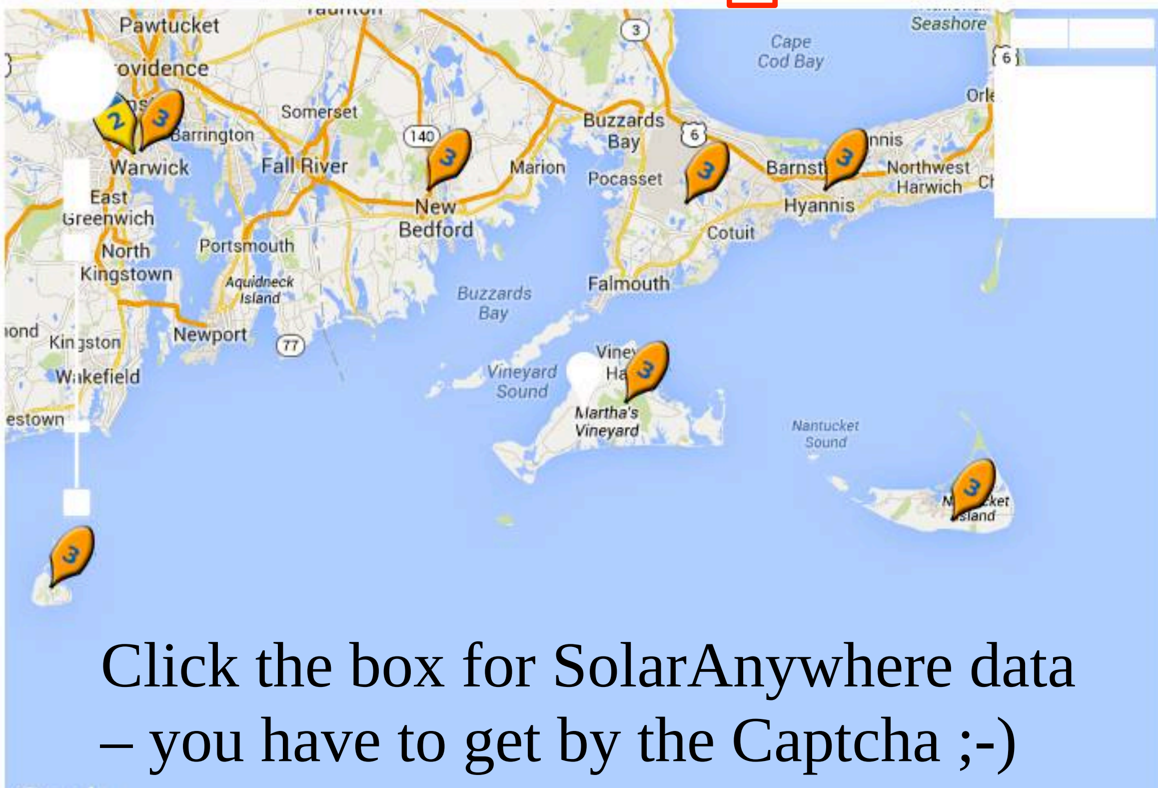
PV Watts selects the appropriate weather file.
Next, click on Go to system info
OR

PV Watts

Optionally, Select Different Weather Data

Currently, PVWatts® defaults to the closest TMY2 weather file (or international file). This will be the standard for the foreseeable future. We also offer the TMY3 locations and a 10 km gridded data set from SolarAnywhere®. We will not be including the older 40 km gridded data from PVWatts Version 2 as the other datasets are superior. The selected weather source pin is wrapped with a blue background. Click a different pin to select that source. If you enable SolarAnywhere® data for the continental US, then **double-click** anywhere on the map to select that grid cell (it must be enabled for each location). Refer to Help for more detailed information.

☐ Enable SolarAnywhere® Gridded Data



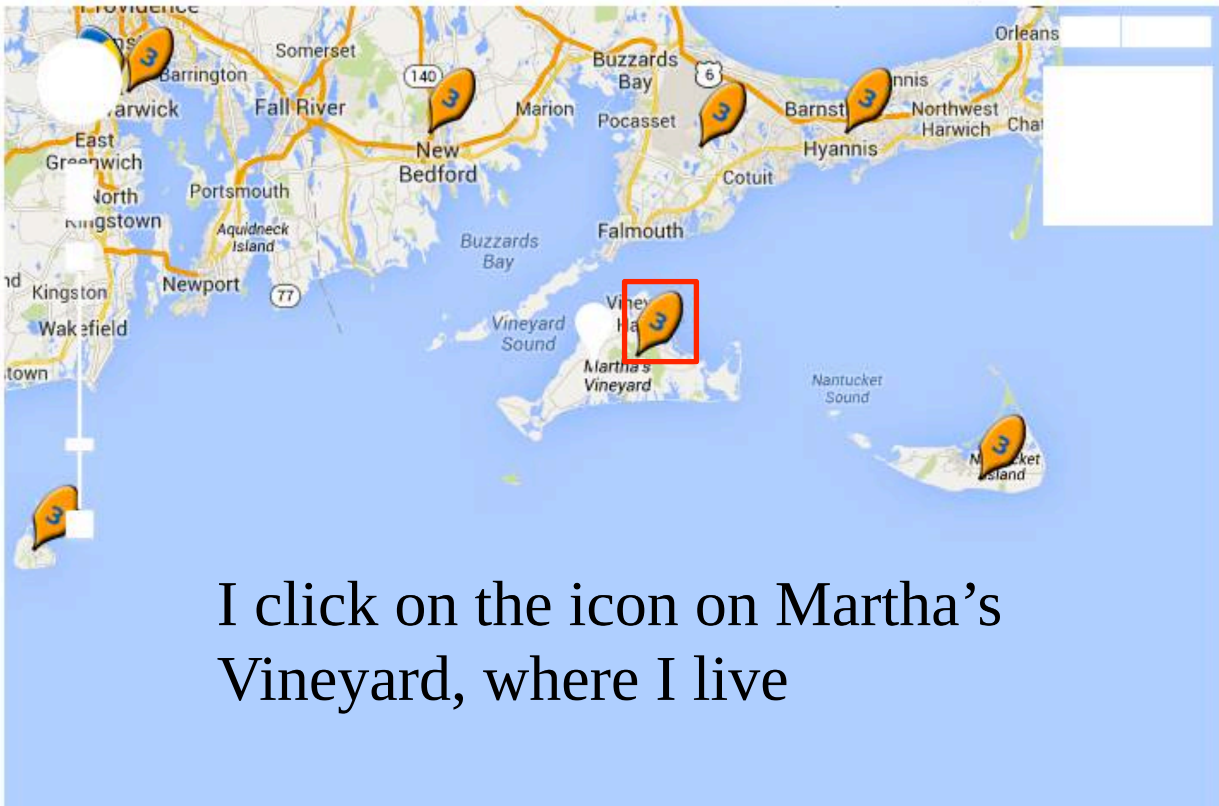
Click the box for SolarAnywhere data – you have to get by the Captcha ;-)

PV Watts

Optionally, Select Different Weather Data

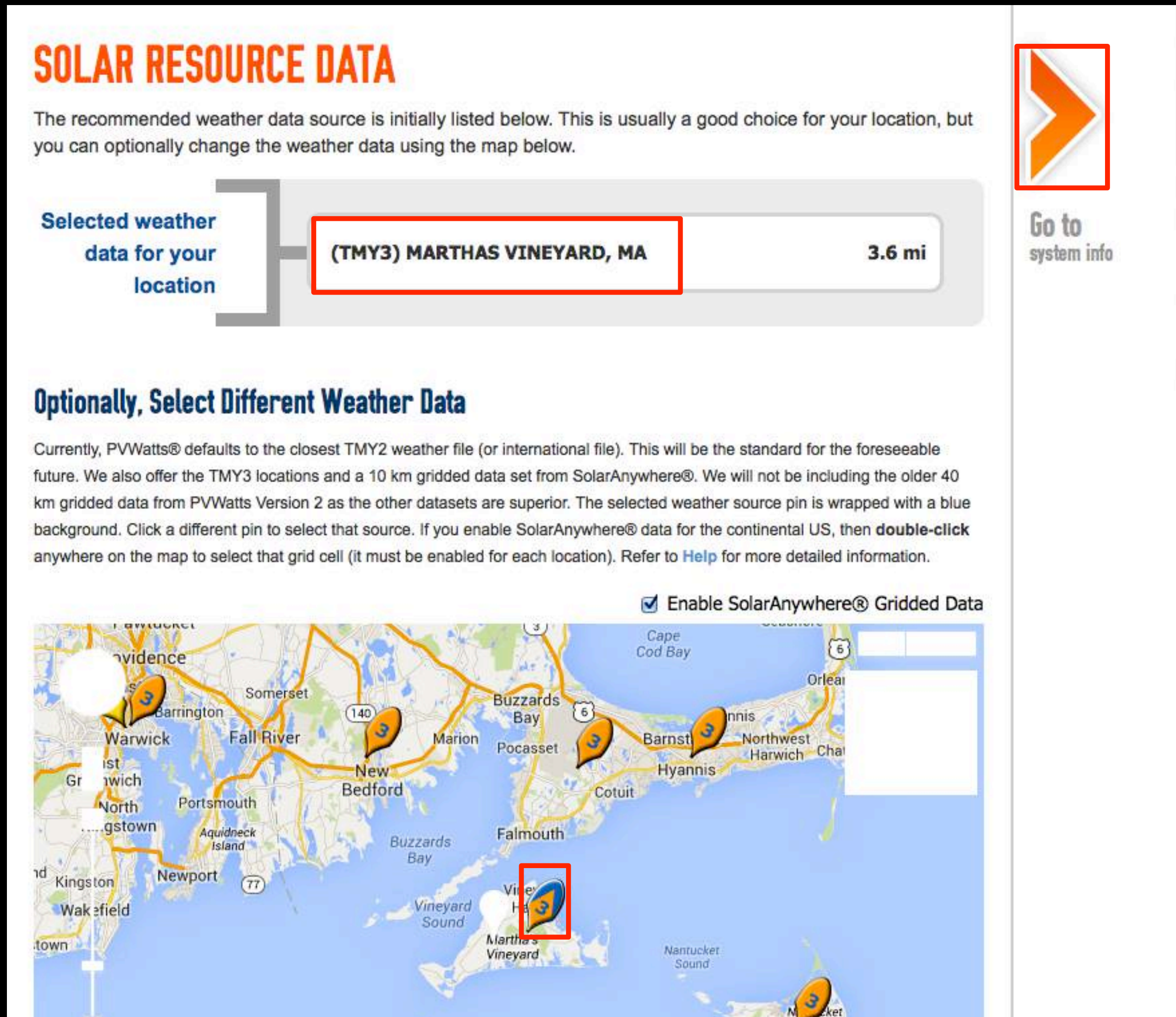
Currently, PVWatts® defaults to the closest TMY2 weather file (or international file). This will be the standard for the foreseeable future. We also offer the TMY3 locations and a 10 km gridded data set from SolarAnywhere®. We will not be including the older 40 km gridded data from PVWatts Version 2 as the other datasets are superior. The selected weather source pin is wrapped with a blue background. Click a different pin to select that source. If you enable SolarAnywhere® data for the continental US, then **double-click** anywhere on the map to select that grid cell (it must be enabled for each location). Refer to Help for more detailed information.

☑ Enable SolarAnywhere® Gridded Data

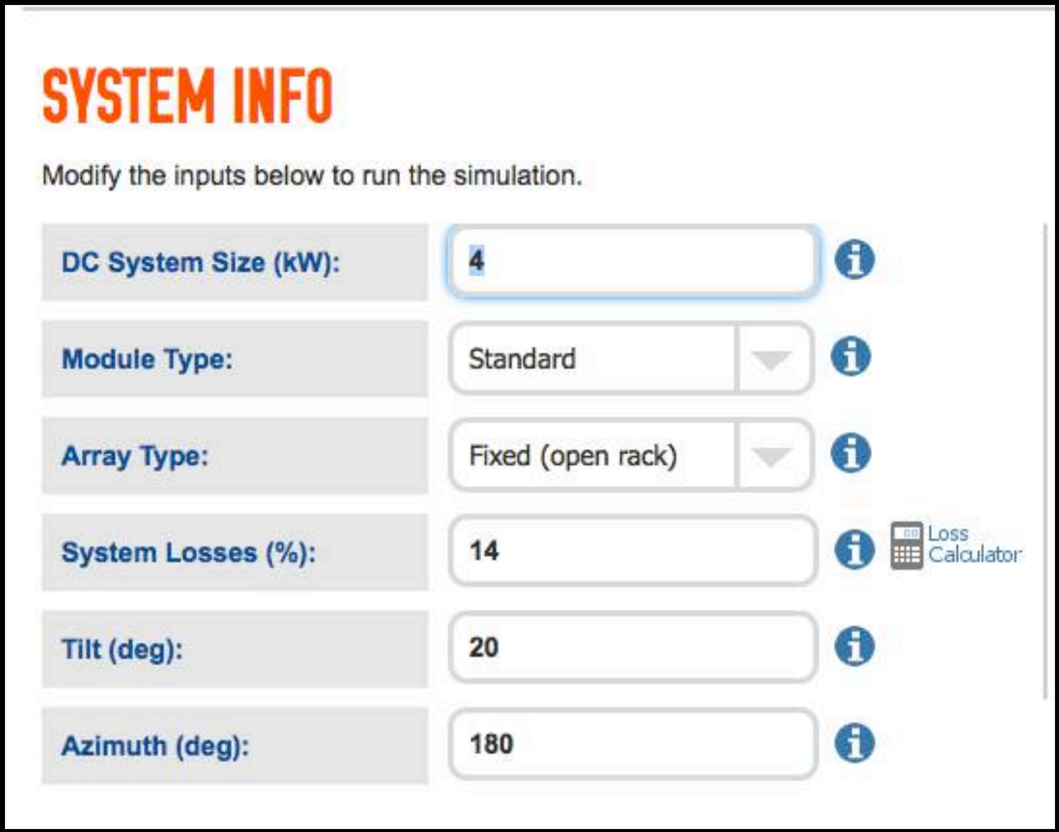


I click on the icon on Martha's Vineyard, where I live

PV Watts

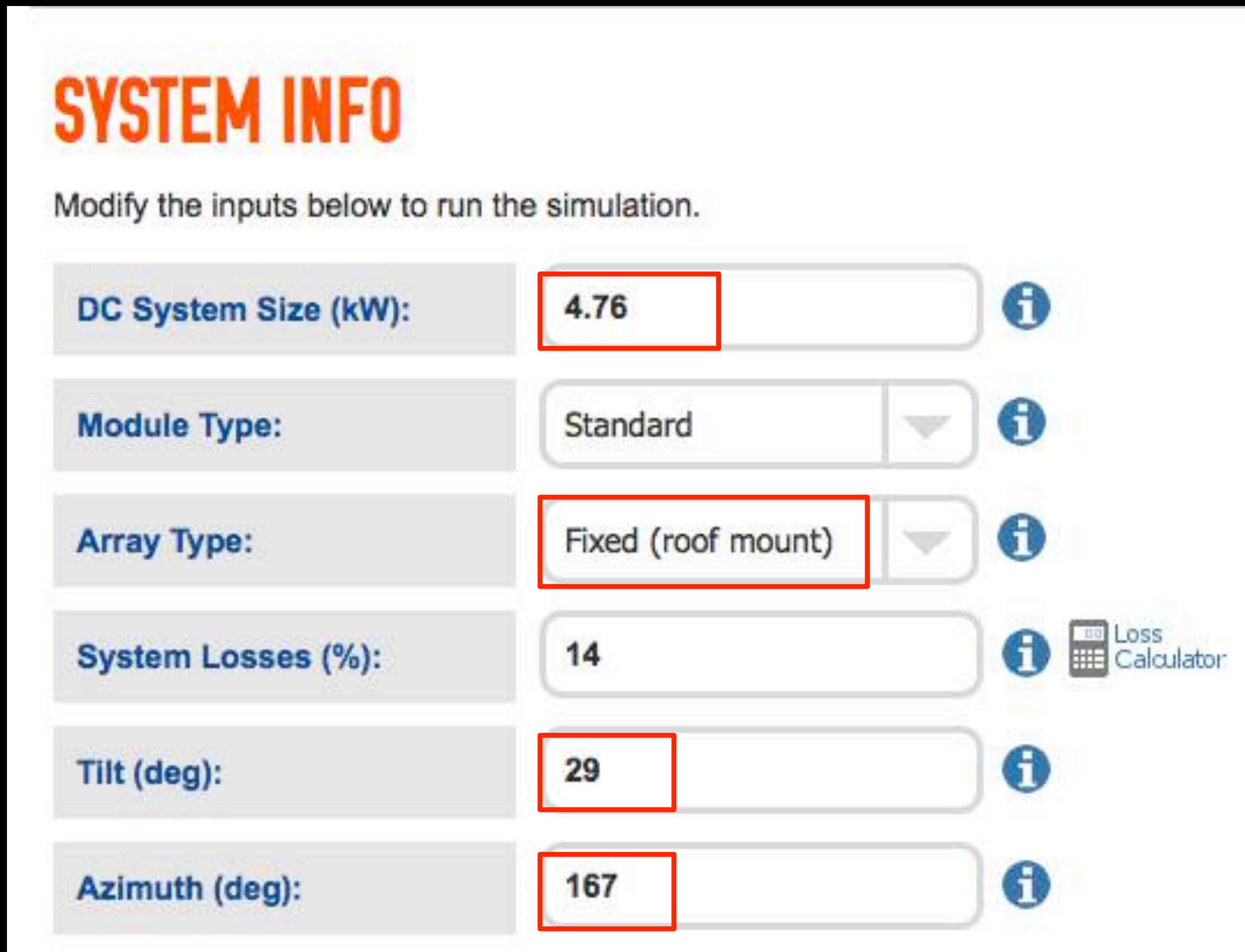

SOLAR RESOURCE DATA
The recommended weather data source is initially listed below. This is usually a good choice for your location, but you can optionally change the weather data using the map below.
Selected weather data for your location
(TMY3) MARTHAS VINEYARD, MA
3.6 mi
Go to system info
Optionally, Select Different Weather Data
Currently, PVWatts® defaults to the closest TMY2 weather file (or international file). This will be the standard for the foreseeable future. We also offer the TMY3 locations and a 10 km gridded data set from SolarAnywhere®. We will not be including the older 40 km gridded data from PVWatts Version 2 as the other datasets are superior. The selected weather source pin is wrapped with a blue background. Click a different pin to select that source. If you enable SolarAnywhere® data for the continental US, then double-click anywhere on the map to select that grid cell (it must be enabled for each location). Refer to Help for more detailed information.
Enable SolarAnywhere® Gridded Data
Cape Cod Bay
Somerset
Barrington
Warwick
Fall River
Buzzards Bay
Marion
Pocasset
New Bedford
Portsmouth
Hyannis
Northwest Harwich
Cotuit
Falmouth
Buzzards Bay
Newport
Kingston
Vineyard Sound
Nantucket Sound

PV Watts

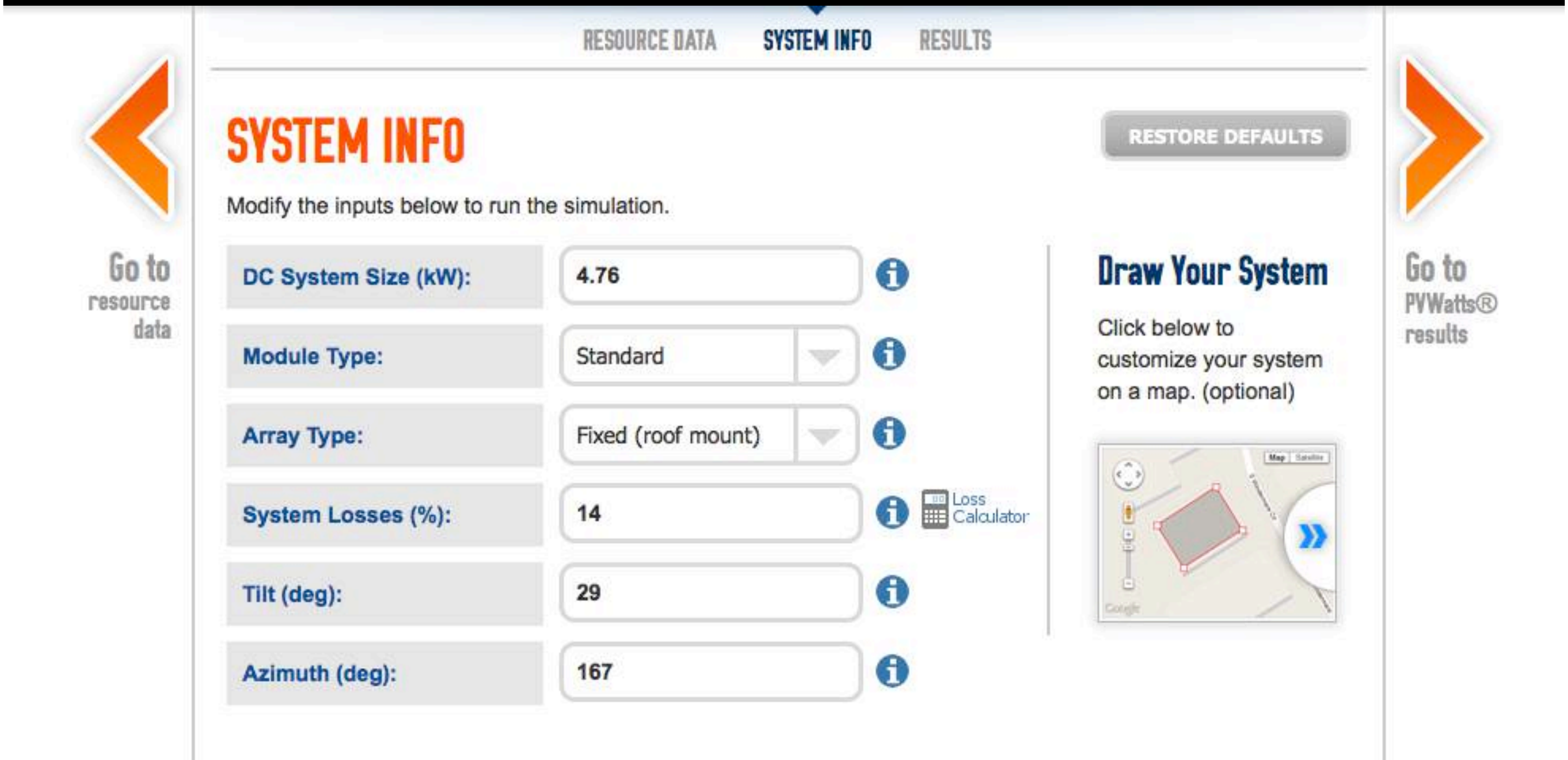


This brings up a page with these inputs (and other stuff you can explore). For now, I will enter my system size, array type, and the tilt and azimuth of the array, and leave the PV Watts defaults for Module Type and System Losses.

PV Watts


SYSTEM INFO
Modify the inputs below to run the simulation.
DC System Size (kW):
4.76
Module Type:
Standard
Array Type:
Fixed (roof mount)
System Losses (%):
14
Loss Calculator
Tilt (deg):
29
Azimuth (deg):
167

PV Watts



Click on Go to PVWatts results arrow

PV Watts

RESULTS

Print Results

5,336 kWh per \

Month	Solar Radiation (kWh / m² / day)	AC Energy (kWh)	Energy ($
January	2.47	311	4
February	2.41	278	4
March	4.00	495	7
April	4.09	485	7
May	4.67	550	8
June	4.04	449	6
July	5.21	592	8
August	5.99	667	9
September	4.37	484	7
October	2.93	344	5
November	3.17	374	5
December	2.41	307	4
Annual	3.81	5,336	$ 7

User Comments

Optionally, add comments to include in the print out.

Download Results: Monthly | Hourly

Find A Local Installer

RESULTS

Print Results

6,481 kWh per Year *

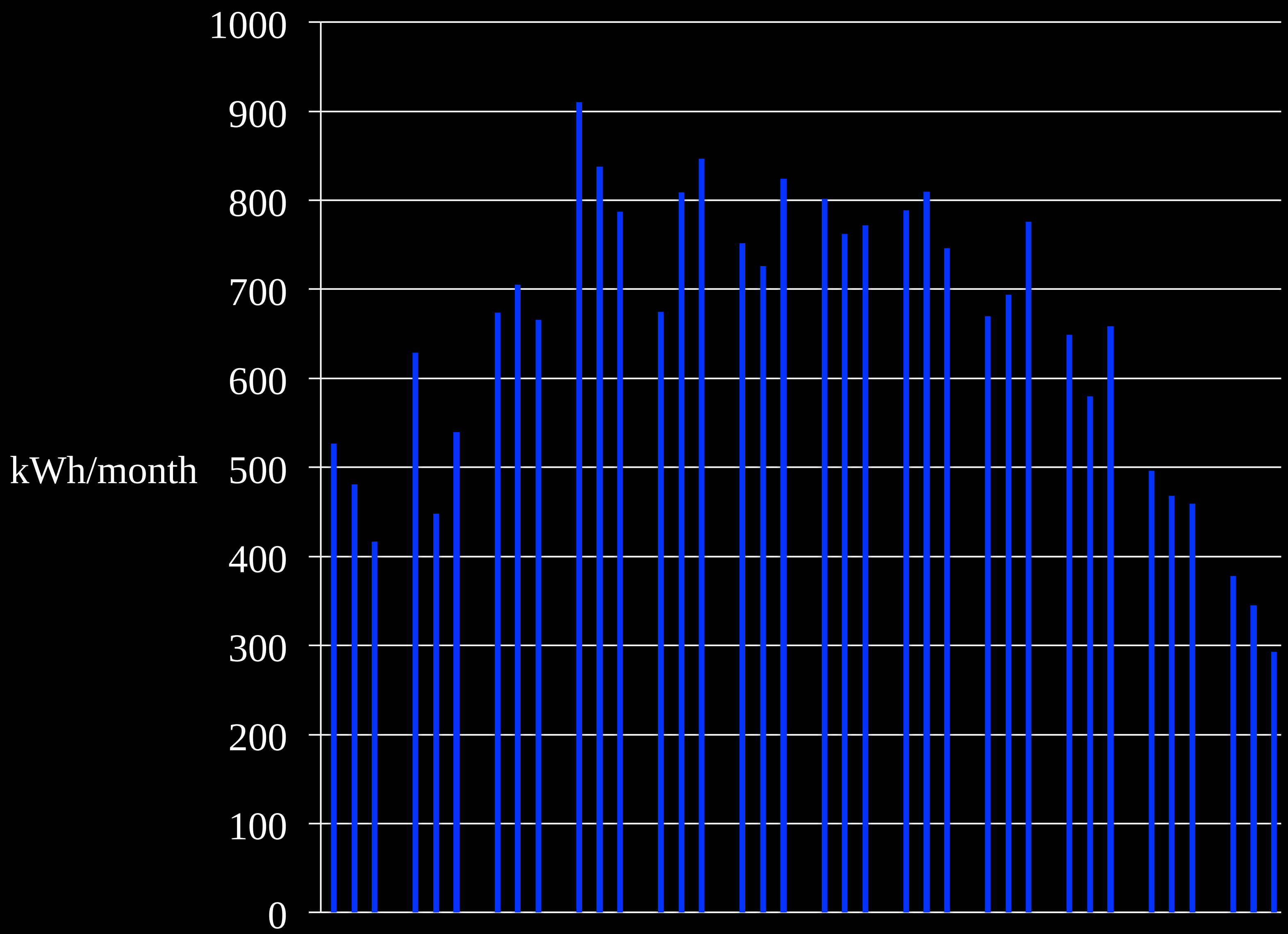
Month	Solar Radiation (kWh / m² / day)	AC Energy (kWh)	Energy Value ($)
January	3.00	391	58
February	3.92	455	68
March	4.75	595	89
April	5.38	635	95
May	5.69	670	100
June	6.00	664	99
July	6.24	699	104
August	5.92	666	99
September	4.63	516	77
October	4.26	510	76
November	2.97	358	53
December	2.51	321	48
Annual	4.61	6,480	$ 966

Las Vegas **8,359** kWh per Year

Rough Sizing Exercise

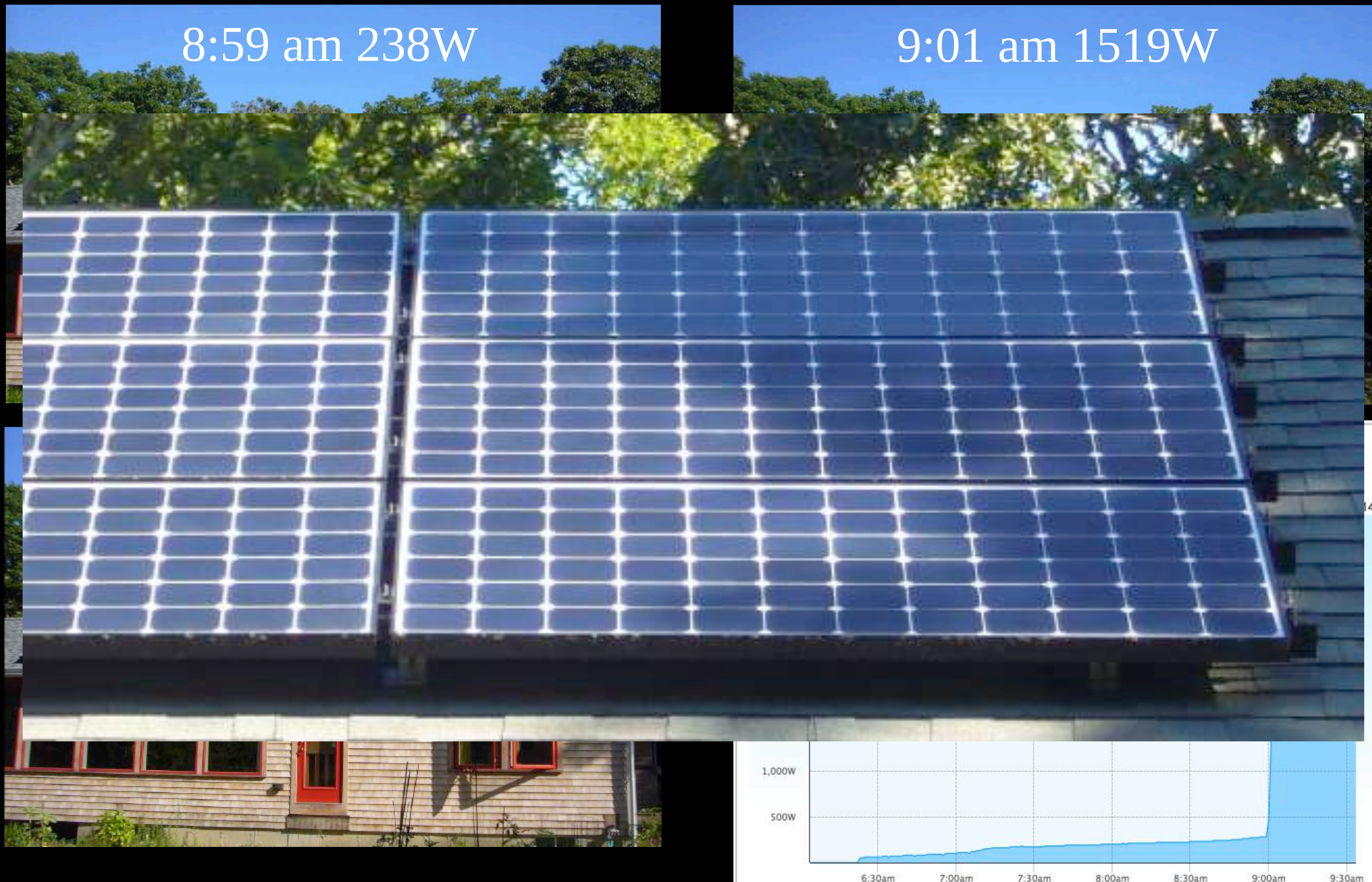
- Estimated annual energy consumption of 7,000 kWh/yr
- Generation of 1,300 kWh/kW/yr given location/tilt/azimuth
- Minimum required = 5.4 kW
- Panel output 18W/sf, so aperture required is 300 sf
- Install more to account for unpredictability of usage, seasonal weather and insolation variation, and electric transportation

Year on Year Variation



Marc Rosenbaum, PE – South Mountain Company – Martha's Vineyard, MA

Shading



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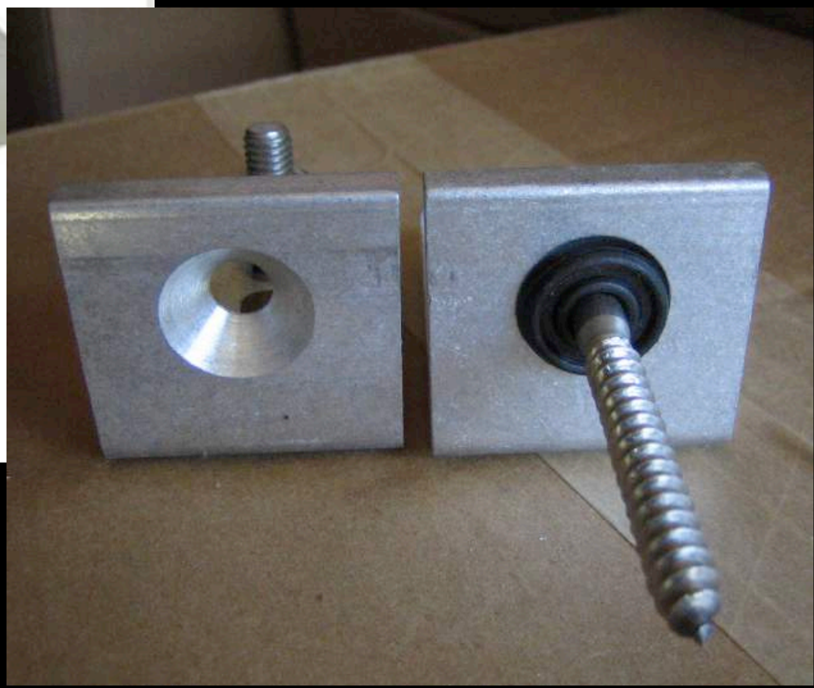
Balance of system

Ironridge rails

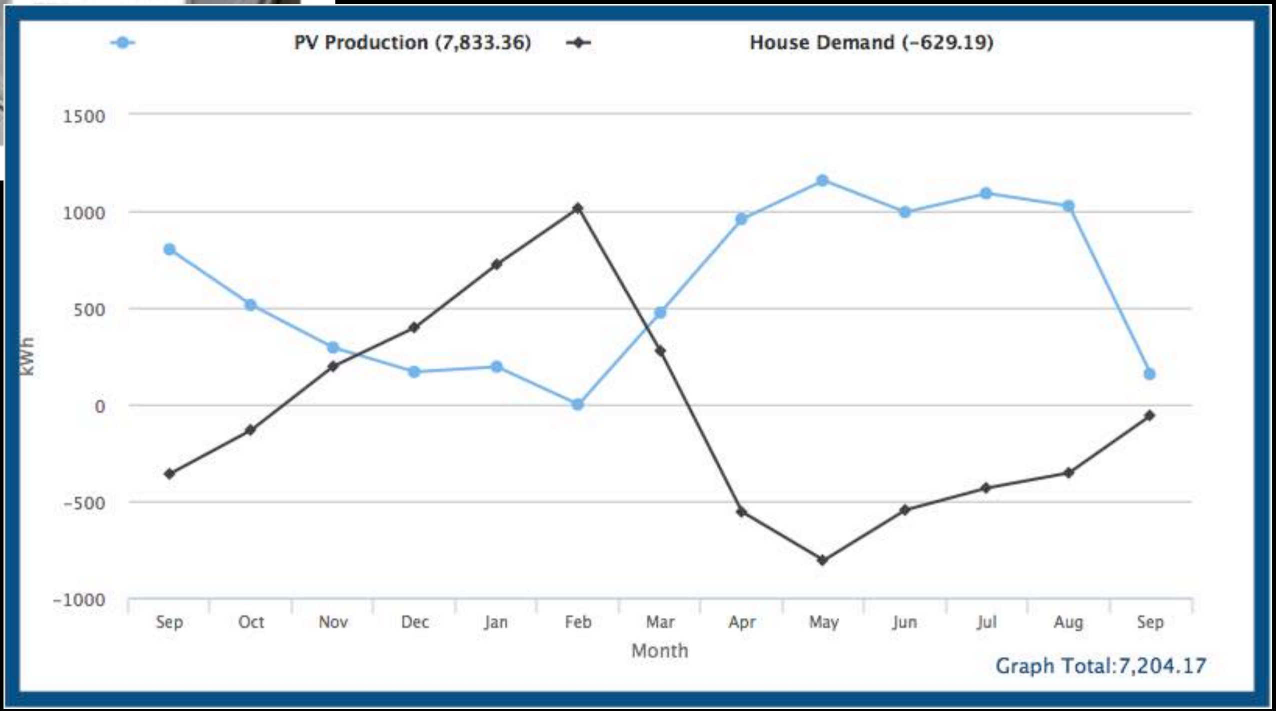
Balance of system

Ecofasten flashing and L feet



Reporting

Locus revenue-grade monitoring systems – internet or cellular



Issues

- NEC 2014 690.12 Rapid Shutdown – few jurisdictions adopted (MA) and few products available
- IFC 2012 specifies roof access pathways – 3 ft on each side and 3 ft at the ridge – significant reduction of available roof area
- Net metering is under attack

Daily Usage vs. Generation

Delivered	Received	PV produced	Net	PV used on site	PV % used on site
5758	10189	12300	-4431	2111	17%

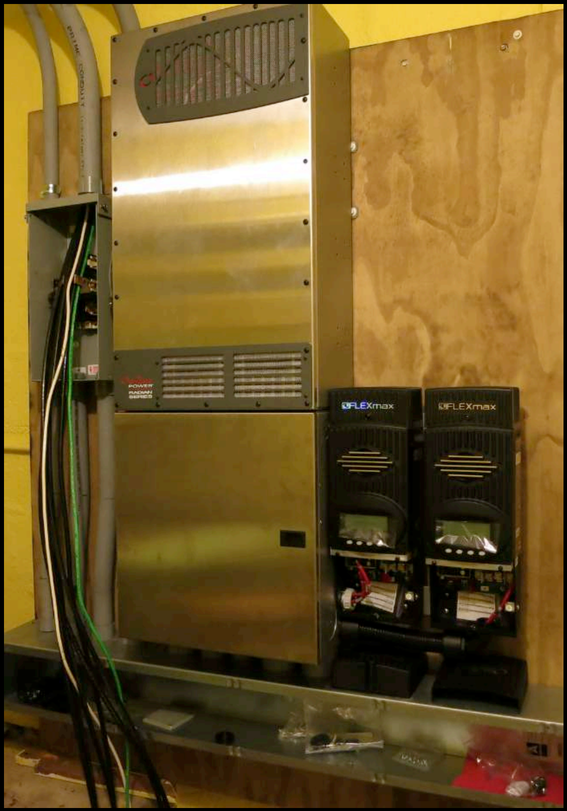
- Over close to two years, the PV system generated 12,300 kWh
- 10,189 kWh was exported, and 5,758 kWh was imported
- Usage was 7,869 kWh, for a net export of 4,431 kWh
- 2,111 kWh of PV generated energy was used on site
- This was only 17% of PV generated energy
- Future direction may include thermal storage and electricity storage so more of the generation will be used on site
- Technologies to watch for include the CO_2 based air source HPs, and LI battery storage systems with integrated inverter

Battery storage

- Storage useful for:
  - Demand charge reduction
  - Time of day rate cost savings / arbitrage
  - Back-up power
  - “Self-generation”, especially as net metering is compromised
- Most promising in the near term are lithium-based batteries
- Sonnenbatterie has products in Europe with 4-16 kWh storage and integrated 5 kW inverter and controls
- Tesla made an announcement…no product yet – small inverter

St. Croix example

19 kWh lithium iron phosphate battery
16 3V 400Ah cells



Outback inverter and charge controllers –
Option to not export to the grid

PV Autonomy Calculator

Storage capacity, kWh	0	Heat multiplier	1.00	1294
Depth of discharge	0.80	All except heat multiplier	1.00	2442
Useful storage capacity, kWh	0	PV multiplier	1.00	6127
Storage round trip efficiency	0.90			

PV generated, kWh	Total used, kWh	Served by PV, kWh	Potential stored PV, kWh	Stored PV, kWh	Load not served by PV, kWh	Imported from grid, kWh	% of load served by PV - no Net Metering	% of load served by PV - with Net Metering	PV generated / load
6127	3735	1103	4522	**0**	2633	2633	***30%***	100%	164%

Case Study – West Tisbury Project

Case Study – West Tisbury Project

- 3,000 ft2 multipurpose building – gallery, shop, greenhouse, solar electricity
- Not heated, but high quality thermal envelope and very tight construction (0.05 CFM50/ft2 shell)

Solar applications include solar electricity, solar greenhouse with remote thermal storage, daylighting

Solar Electricity

- Estate usage of 36,000 kWh/year and objective of net zero electricity
- Buildings are heated with propane; swimming pool converted from propane to a heat pump pool heater
- Objective of providing power when the grid is down led to a bi-modal system with SMA grid-tied and off-grid inverters with battery banks
- 35 kW of Sunpower panels mounted on the standing seam roof – annual output of ~ 45,000 kWh

Solar Electricity

Solar Thermal

- Solar greenhouse designed to keep plants at 50F or more through the winter without heating
- Glazing is double low-e argon Cardinal 180
- When greenhouse temperature is greater than thermal storage temperature a blower turns on to transport heated air from the greenhouse to the basement level thermal storage
- Heat retrieval during cold night time conditions is via passive natural convection

Solar Thermal

- Clear day calculations on vertical and horizontal glazing to assess thermal storage need – final design has 300 five gallon water containers that store 125,000 BTU over a 10˚F rise – concrete in the basement adds significant additional storage
- Peak hourly net gain calculation to size the blower

Solar Thermal

Solar Thermal

Solar Thermal

Solar Thermal

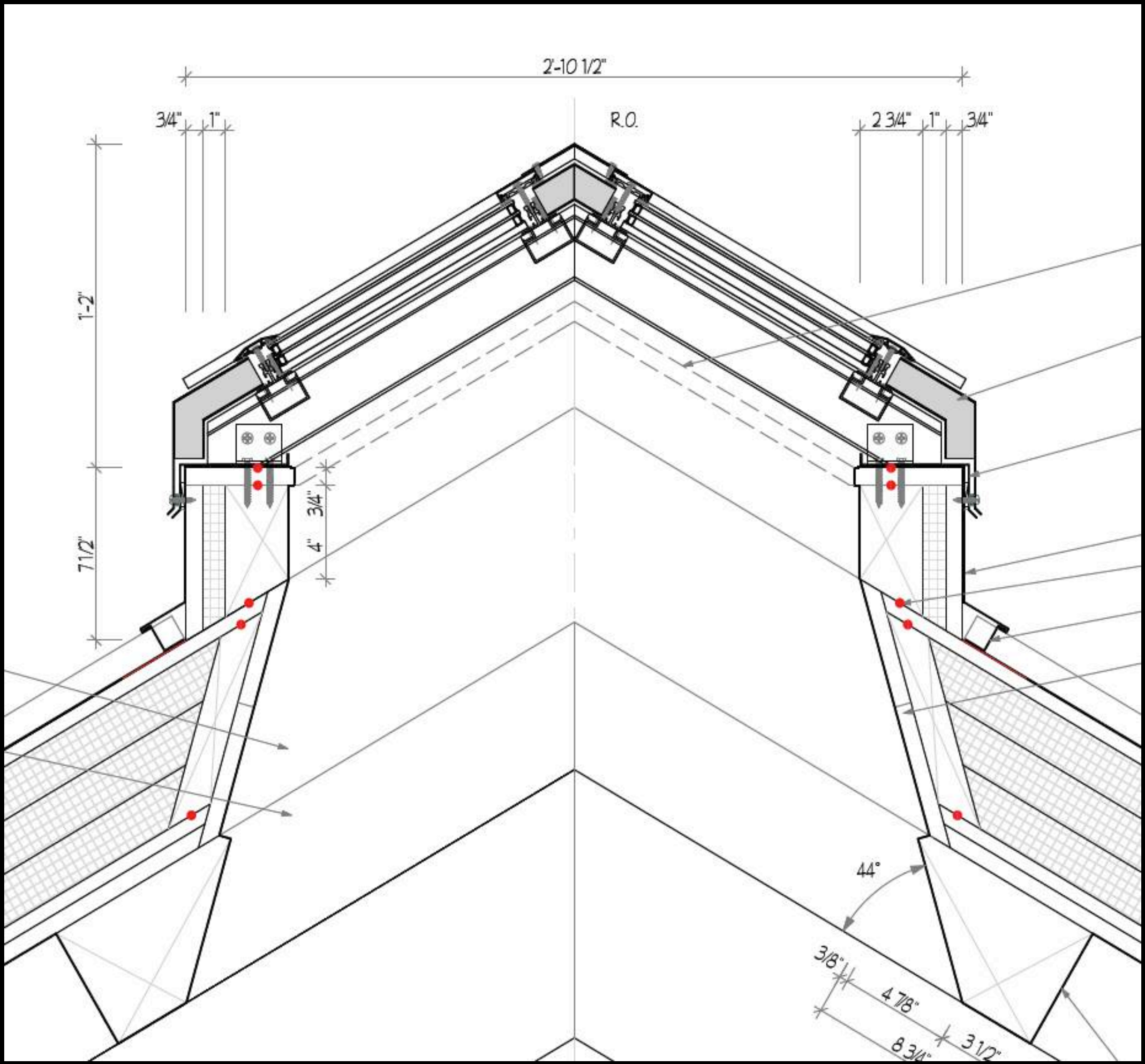
Daylighting

- Both gallery and shop were designed with little sidewall glazing
- Toplighting via a continuous ridge skylight was chosen to daylight these spaces
- A Daylight Factor of 2% was the target
- Glazing is triple low-e argon Cardinal 272 – VLT is 56%

Daylighting

Daylighting

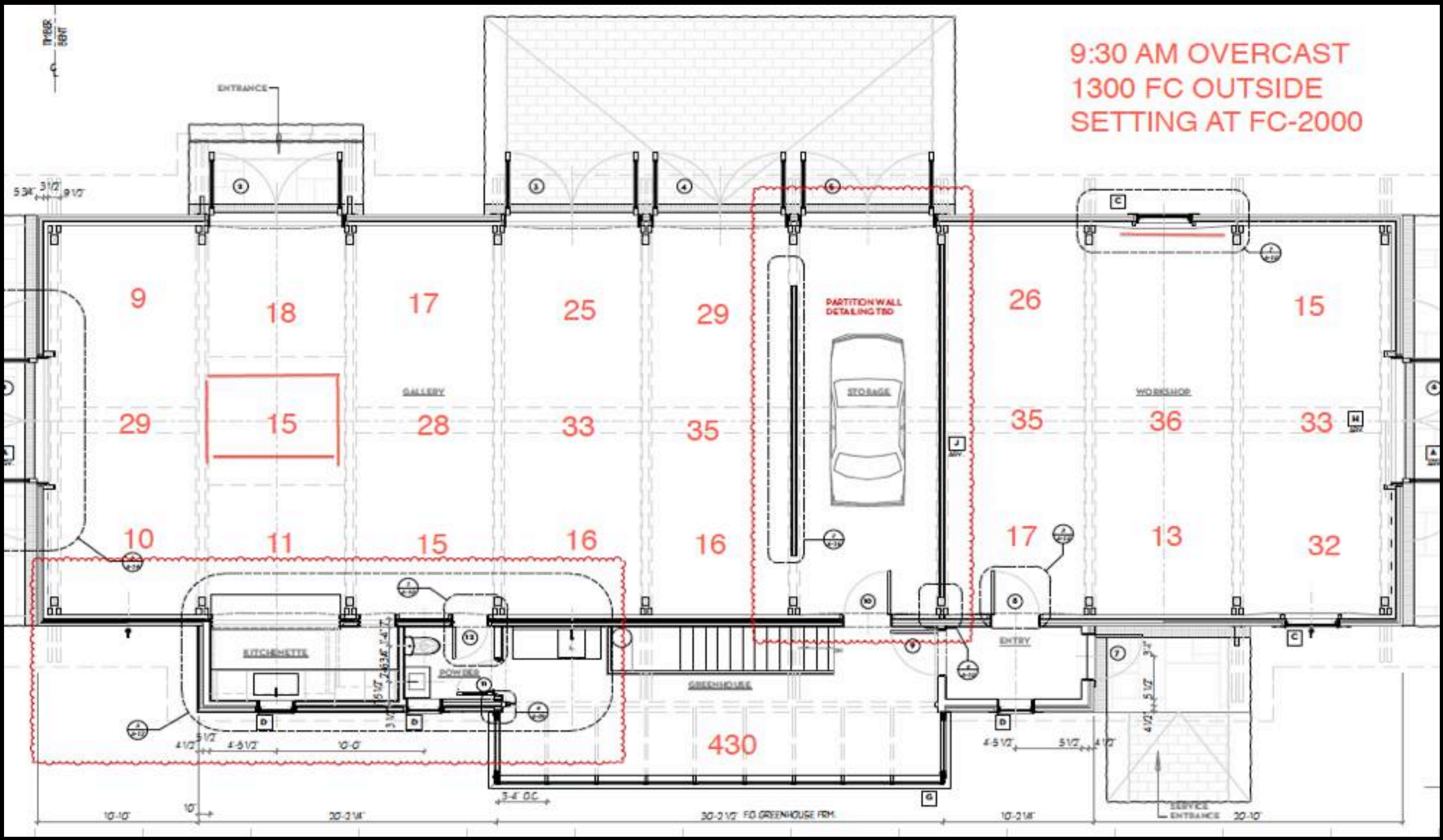
Daylighting



Daylighting

Skylight to floor ratio	7.1%
VLT	0.56
Well Factor	0.6
Dirt/Screen Factor	0.85
Effective aperture	2.0%
Outdoor fc	1300
Indoor fc	27

Daylighting



Thank You

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South Mountain Company
West Tisbury, MA